#### Disclosure Statement Pursuant to the Pink Basic Disclosure Guidelines

# WESTERN SIERRA RESOURCE CORPORATION

1001 Grand Ave., Suite 207 Glenwood Springs, Colorado 81602

405.209.5485

Website: <a href="www.westernsierraresource.com">www.westernsierraresource.com</a> Email: admin@westernsierraresource.com SIC Code: 6794

#### QUARTERLY DISCLOSURE STATEMENT

For the Period Ending: September 30, 2022 (the "Reporting Period")

As of September 30, 2022, the ending date of our current reporting period, the number of shares issued and outstanding of our Common Stock was: 337,136,648

As of June 31, 2022, the ending date of our prior reporting period, the number of shares issued and outstanding of our Common Stock was: 312,136,648

As of December 31, 2021, the ending date of our last fiscal year, the number of shares issued and outstanding of our Common Stock was: 347,839,208

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Ves:		No:	$\nabla$
Yes:		NO:	N

Indicate by chreporting peri		the company's shell status has changed since the previous
Yes: □	No: ⊠	
Indicate by ch this reporting		a Change in Control of the company has occurred over
Yes: □	No: ⊠	

#### ITEM 1 – NAME OF ISSUER AND PREDECESSOR

The current name of the issuer, any names used by predecessor entities along with the dates of the name changes:

Western Sierra Resource Corporation as of September 24, 2018 Western Sierra Mining Corp. as of December 4, 2003 The Gold Chain Mining Company originally incorporated on August 19, 1907

The state of incorporation or registration of the issuer and of each of its predecessors (if any) during the past five years including the issuer's current standing in its state of incorporation:

State of Incorporation: Utah
The Company is in good standing with the State of Utah

Describe any trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception:

There are no trading suspension orders issued by the SEC since inception

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

There were no stock splits, stock dividends, recapitalizations, mergers, spin-offs or reorganizations within the past 12 months and none are currently anticipated. An MOU for an acquisition was executed as follows: on August 8, 2022, the Company executed a Binding Memorandum of Understanding with Mitigation Solutions, LLC to acquire, for a combination of cash and stock, 100% of its stock and assets. Formal acquisition documents were executed effective September 6, 2022. This transaction will not result in dilution for the shareholders. As of the

date of this report, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, executed a Binding Agreement on September 19, 2022 with a California Water Conservation District to provide water (lake and reservoir) storage and associated drainage mitigation services for several District communities under Federal Agency Funding guidelines. Several additional and similar projects are also in queue. These contracts will be announced as they are made public in final form and substance. A portion of the net income from these projects will be available to fund the Company's stated and previously announced resource projects.

See the Statement of Stockholders' Equity in the accompanying financial statements for detailed information regarding the Company's equity transactions.

The address of the issuer's principal executive office:

1001 Grand Ave., Suite 207 Glenwood Springs, CO 81602

The address of the issuer's principal place of business:

1001 Grand Ave., Suite 207 Glenwood Springs, CO 81602

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes: No: X

If this issuer or any of its predecessors have been the subject of such proceedings, please provide additional details in the space below:

Not applicable

#### **ITEM 2 - SECURITY INFORMATION**

**COMMON STOCK: Trading Symbol:** WSRC

**Exact title and class of securities outstanding:** Common Stock

**CUSIP:** 95952L200

Par or stated value: \$0.001

# Total number of shares authorized and outstanding:

	9-30-22	12-31-21
Common Stock		
Shares authorized	500,000,000	500,000,000
Shares outstanding	337,136,648	347,839,208
Public float	143,239,907	120,263,126
Shareholders of record	1033	1033

# PREFERRED STOCK - SERIES A:

**Trading Symbol:** N/A

Exact title and class of securities outstanding: Preferred Stock - Series A

**CUSIP:** N/A

Par or stated value: \$0.001

# Total number of shares authorized and outstanding:

	<u>9-30-22</u>	<u>12-31-21</u>
Preferred Stock – Series A		
Shares authorized	100,000,000	100,000,000
Shares outstanding	100,000,000	20,000,000
Freely tradable	0	0
Shareholders of record	1	1

#### PREFERRED STOCK - SERIES B:

**Trading Symbol:** N/A

Exact title and class of securities outstanding: Preferred Stock - Series B

**CUSIP:** N/A

Par or stated value: \$0.001

# Total number of shares authorized and outstanding:

	<u>9-30-22</u>	<u>12-31-21</u>
Preferred Stock – Series B		
Shares authorized	10,000,000	10,000,000
Shares outstanding	10,000,000	0
Freely tradable	0	0
Shareholders of record	0	0

The name and contact information for the Company's transfer agent is: Pacific Stock Transfer, Inc.

800-785-7782 info@pacificstocktransfer.com 6725 Via Austi Pkwy, Suite 300 Las Vegas, Nevada 89119

The Transfer Agent is registered under the Exchange Act.

# ITEM 3 – ISSUANCE HISTORY

# **CHANGES TO THE NUMBER OF OUTSTANDING SHARES:**

		Shares						Exemption or
Data	Time	Issued (Consolled)	Value	Issued at	leaved To	Disamona	Doctrictor	Registration
Date COMMON:	<u>Type</u>	(Cancelled)	<u>Value</u>	<u>Discount</u>	<u>Issued To</u>	<u>Purpose</u>	Restricted	<u>Type</u>
12/21/2019	OPENING BALANCE	348,739,208						
2/11/2020	New Issuance	<u>350,000</u>	\$0.0710	No	Richmore Consulting, LLC Dillon Moorehead	Services	Restricted	4(a)(2) and/or Rule 506
12/31/2020	ENDING BALANCE	349,089,208						
10/14/2021	Cancellation	(4,750,000)	N/A	N/A	N/A	N/A	N/A	N/A
10/14/2021	New Issuance	3,500,000	\$0.0040	No	Blaine Riley	Services	Restricted	4(a)(2) and/or Rule 506
12/31/2021	ENDING BALANCE	347,839,208						
3/17/2022	Cancellation	(35,702,560)	N/A	N/A	N/A	N/A	N/A	N/A
9/6/2022	New Issuance	25,000,000	\$0.0700	No	Scott Hastings	Asset acquisition	Restricted	4(a)(2) and/or Rule 506
9/30/2022	ENDING BALANCE	337,136,648						
PREFERRED	SERIES A:							
12/31/2019	OPENING BALANCE	20,000,000						
	New Issuances	<u>0</u>						
12/31/2020	ENDING BALANCE	20,000,000						
	New Issuances	<u>0</u>						
12/31/2021	ENDING BALANCE	20,000,000						
1/3/2022	New Issuance	20,000,000	\$0.0010	N/A	Prescient Strategies Group, LLC Roger Johnson	Services	N/A	N/A
9/6/2022	New Issuance	33,333,333	\$0.30000	N/A	Scott Hastings	Asset Acquisition	N/A	N/A
9/6/2022	New Issuance	<u>26,666,666</u>	\$0.0010	N/A	Dennis Atkins	Asset Acquisition	N/A	N/A
9/30/2022	ENDING BALANCE	99,999,999						
PREFERRED	SERIES B:							
12/31/2019	OPENING BALANCE	0						
	New Issuances	<u>0</u>						
12/31/2020	ENDING BALANCE	0						
	New Issuances	<u>0</u>						
12/31/2021	ENDING BALANCE	0						
	New Issuances	<u>0</u>						
9/6/2022	New Issuance	3,333,333	\$0.0010	N/A	Prescient Strategies Group, LLC Roger	Asset Acquisition	N/A	N/A
9/6/2022	New Issuance	3,333,333	¢2.0000	N. / A	Johnson	Asset	NI / A	N1 / A
	Name		\$3.0000	N/A	Scott Hastings	Acquisition	N/A	N/A
9/6/2022	New Issuance	3,333,333	\$0.0010	N/A	Dennis Atkins	Asset Acquisition	N/A	N/A
9/30/2022	ENDING BALANCE	9,999,999						

<sup>\*</sup>See Item 7 - Officers, Directors and Control Persons for voting/investment control

- A. Information regarding the changes in total shares outstanding within the past two fiscal years and any interim period including debt conversions and any securities or options issued for services.
- B. Information regarding all outstanding debt securities including promissory notes, convertible notes, convertible debentures or any other debt instruments that may be converted into a class of the issuer's equity securities.

There are no outstanding promissory, convertible notes or debt arrangements.

# ITEM 4 - FINANCIAL INFORMATION FOR THE ISSUER'S MOST RECENT FISCAL PERIOD.

- (A) The financial statements were prepared in accordance with U.S. GAAP
- (B) The financial statements were prepared by:

Dennis Atkins, CPA Chief Financial Officer Officer and Director

The financial statements for the years ended December 31, 2019, 2020 and 2021 were audited by:

Ben Borgers, CPA, CVA, CGMA

5400 W Cedar Ave Lakewood, CO 80226

Office Phone: 303-953-1454 Mobile Phone: 720-840-4359

Fax: 720-251-8836 Email: Ben@bfbcpa.us Web: www.bfbcpa.us

(C-G) SEE ATTACHED AUDITED FINANCIAL STATEMENTS

#### ITEM 5 - ISSUER'S BUSINESS, PRODUCTS AND SERVICES

#### (A) Summary of the Issuer's Operations:

Historically, Western Sierra Resource Corporation has focused on the strategic acquisition, sale, joint venture, management, and extraction of precious metals on its mineral properties and reserves in the western United States and primarily in Central Arizona. On May 21, 2014, the Company completed the acquisition of various water rights in Northern Colorado with a combined appraised value of \$40,500,000 and intends to utilize these assets for real estate development, agricultural production and other beneficial uses as the Company expands and enhances its asset base. The Company is aggressively pursuing development and expansion of its water rights while simultaneously pursuing diversification into other natural resource related projects; among these, contamination mitigation and restoration services for water storage facilities and water delivery system infrastructure.

# **Acquisition of Mitigation Solutions, LLC**

On August 8, 2022, the Company executed a Binding Memorandum of Understanding with Mitigation Solutions, LLC to acquire, for a combination of cash and stock, 100% of its stock and assets. This transaction was formalized effective September 6, 2022. This transaction will not result in dilution for the shareholders. On September 19, 2022, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, executed a Binding Agreement with the Santa Maria Valley Water Conservation District to provide mitigation and restoration services under Federal Agency Funding guidelines for the Twitchell Dam and Reservoir site and associated drainages, which serve several District communities. Several additional and similar projects are also in queue. A portion of the net income from these projects will be made available to help fund the Company's stated and previously announced resource projects as follows:

#### **Energy Production/Conservation Technologies Project**

On August 26, 2020, the Company entered into an agreement to acquire 100% ownership of Mystere Power Group, LLC (MPG) in exchange for \$3,000,000. On January 10, 2021, WSRC updated its acquisition agreement with MPG, LLC to include additional technologies and associated patents under the category description "Energy Tree" (ET Technologies). The negotiated price for inclusion of these additional technologies was \$3,000,000, resulting in a total acquisition price for the company of \$6,000,000. On November 8, 2021, the agreement was modified to cap WSRC's total investment at \$1.5 million in exchange for 25% of MPG. MPG, LLC has licensed, owns, has filed patents for, and/or controls "green" energy conservation and advanced water generation technologies. The two proprietary technologies vested into WSRC are its HVAC/refrigeration global retrofit kit program and advanced Air-Water-Generation (AWG-1, and AWG-2)

The HVAC/refrigeration global retrofit kit is an integration of components that collectively reduce the power consumed by the chill cycle and air circulation elements of an HVAC system by approximately 40%. The savings also apply to commercial-industrial refrigeration and freezer plants, where the savings will be in the region of 30%. The Air-Water-Generation (AWG-1 and AWG-2) systems are proprietary water generation technologies with worldwide commercial and industrial applications. These technologies have been developed and maintained under confidential Trade Secret I.P. Agreements. Patents on various components of these technologies were filed in October 2020. The patent rights have been assigned to MPG. As of the date of this report, the Company has effectively completed its due diligence. Based in part on that due-diligence as well as progress made on other available technologies, on December 10, 2020 the Company revised the MPG Acquisition Agreement to eliminate the issuance of Series A and B shares to MPG, while at the same time incrementally expanding the scope of its MPG Acquisition Agreement to include additional technologies under the heading of the MPG "Energy Tree." The Energy Tree represents a combination of technologies with three primary applications, each representing a "branch" of The Energy Tree structure. These 3 primary branches provide a comprehensive approach to multiple consumer market categories for "green" conservation technologies: 1. Facility based electrical power generation for both on-grid and off-grid residential community and commercial complex applications; 2. A mobile application for truck and marine fleet retro-fit which converts diesel vehicles to an electrical power train; and 3. Dramatic reduction in electrical consumption through a revolutionary MPG motor/generator/compressor system in new and retrofit HVAC and Refrigeration systems.

#### Northern Colorado Water Rights/Industrial Hemp/Construction Project

Also, and as announced by the Company on September 24, 2020, a Letter of Intent was executed with Global Hemp Group, Inc. which was renewed and expanded on November 15, 2020. This Letter of Intent contemplated a collaboration between the Companies utilizing WSRC'S \$40.5 million in water assets as collateral for capital formation to implement the large-scale cultivation and processing of hemp; manufacture of hemp products; and construction of affordable homes utilizing hemp products and other "green" technologies among them, the MPG Energy Tree technologies—to create and implement a showcase venue for myriad environmentally sustainable products and services. On February 5, 2021, a Definitive Agreement between the Company and Global Hemp Group was executed to advance the projects between the Companies. On June 15, 2021 the Company's purchase of a 44.84 acre annexed and commercially/industrially zoned site was closed at a purchase price of \$1,400,000 for purposes of constructing facilities for the processing of industrial hemp and manufacture of hemp-based construction products. This property is currently in the planning and engineering phase for approval and permitting by the Town of Hayden Planning Department. A second land acquisition encompassing 166-acres of vacant, annexed land was placed under "hard" contract, for purposes of developing the first phase of approximately 275 affordable single family homes utilizing hemp-based construction materials. This project is also in planning review for commencement in the Spring/Summer 2023. A third land parcel consisting of 664 contiguous acres was placed under "hard" contract for purposes of cultivating irrigated industrial hemp for processing and manufacture of hemp-based construction products with which to build affordable homes. Additional property acquisitions are currently under review and consideration by the Board of Western Sierra Resource Corporation. See 'Subsequent Events'.

#### **Nevada Mining Project**

On June 28, 2021, the Company executed an agreement with Silver State Mining Group, Inc. ("SSMG") to acquire 70% of SSMG's common stock in exchange for \$10 million which will be used to immediately initiate development of the Sage Hen Mining Claims in Western Nevada. In addition to gold and silver, the enhanced recovery system assays have indicated platinum, palladium and rhodium. WSRC and SSMG plan on building a 100 ton/day plan and then immediately increasing that to 1,100 tons/day. Projected annual net income from the 100 ton/day and 1,100 ton/day operation is \$269 million and \$3.2 billion respectively. The Sage Hen Claims encompass 640 acres within the Oreana Trend, a consistent ancient seabed that extends to depths of 1000 feet in an active mining area known to contain significant precious metals and offer a unique low risk development opportunity. Many mining groups, including Newmont, Rye Patch, Pershing, Victoria, and others have cored, mined, and expended significant resources and effort in the area. Principals of the Sage Hen Mining claims, Andy Kay and Lonnie Treadwell, have maintained active mining claims for over 20 years based upon hundreds of assays over 20,000 acres of the trend. The Sage Hen claims are located near the Relief Canvon Mine in the Oreana Trend. addition to gold and silver, the enhanced recovery system assays have indicated platinum, palladium, and rhodium. SSMG and WSRC will immediately commence the 90-day permitting process to obtain a five-acre disturbance permit on the 640-acre development site on which to build a \$10 million, 100 ton/day Pilot Processing Plant. This facility is scheduled to be fully operational within 12 months. However, specific testing and limited development of the mining claims will commence immediately. Once the 100 ton/day Pilot Plant is established on site, SSMG and WSRC intend to file for permit approval to expand the Pilot Plant for increased capacity to process up to 1100 tons per day. Permitting for this expansion is estimated to require an additional six months. Due to the extensive prior geological work having been completed in the area, and including the subject claims, SSMG and WSRC have determined it to be redundant to expend the time and capital to secure an NI 43-101 professional report to summarize the data already shown to be consistent through over 20 engineering and assay reports completed by well-respected firms. It has been determined that rather than invest

the time and capital in additional third-party reports, it would be more productive to use that investment directly in proving up the claim's reserves though production. At a future date, and concurrent with the realization of actual production results, an NI 43-101 professional report will likely be commissioned to further refine exploration methodologies and aid in establishing specific areas of focus within the boundaries of the reserve. (Assay reports are posted on the SSMG web site). Based on a subsequent "Assay Review and Enhanced Recovery Report" dated July 21, 2021, projected annual net income from the 100 ton/day and 1,100 ton/day operation have been increased from \$269 million to \$415 million and from \$3.2 billion to \$4.57 billion, respectively. subsequent agreement dated July 22, 2021, the total acreage will be increased from 640 acres to 1,300 acres. Of this \$10 million total required to construct the 100 ton/day plant and commence production and recovery operations, \$1 million is required within 60 days, \$2 million within 90 days and the balance of \$7 million within 150 days. WSRC management's level of confidence in this project is such that the \$10 million cost of the 100 ton/day plant will be invested directly by WSRC's officers and directors to prevent dilution of shareholder equity in the On March 4, 2022, the agreement was extended by consent of both Company. parties.

# Red Dragon Energy Helium/Natural Gas Project

On July 7, 2021, the Company entered into substantive negotiations with Red Dragon Energy ("RDE"). RDE is owned by the two majority owners of eSeis and David McCarver, its president. RDE was formed to take advantage of the proprietary methods applied to 3D seismic data by eSeis to identify resource bearing reservoirs and then leverage these results into an equity position in the prospect enhanced by the work eSeis has done. These proprietary methods have been proven to add a valuable layer of evaluation to 3D seismic interpretations that is unique to the exploration for natural resources. RDE has negotiated the rights to several large 3D seismic data sets and is in ongoing negotiations for several more data sets. From these 3D data sets potential leads will be identified using independent third-party geophysicists and geologists. As individual leads are generated eSeis will apply its evaluation methods to the areas of interest. If the presence of reservoir quality rock formations, potentially filled with something other than water are identified, these leads become individual discrete prospects. At such time a prospect is identified, basic economics are run to determine the financial viability of the prospect. If the economics warrant, the prospect is then leased and prepared for a well to be drilled. Funding for RDE's proportionate share of the drilling and completion costs is done using internal funding or the needed capital is raised through industry partners or other funding sources. Each 3D seismic data set will be governed by its own set of terms and conditions. In some instances, RDE will be carried from prospect development through the leases being acquired. Other agreements will require RDE to fund its share of the leasing costs. On some of the 3D seismic data sets RDE will generate its own prospects and be responsible for geophysical and geological costs along with all

the costs associated with any prospect acquisition costs. It is expected that a minimum of one prospect per month will be generated by RDE and its partners. Oil and gas prospect are smaller and will represent most of these prospects. However, the helium prospects, currently there are four areas of interest, will be much larger in scope and scale from a project perspective. On January 27, 2022, a Letter of Intent was executed by both parties and a final agreement is being prepared.

The Company has no environmental cleanup issues or liabilities.

The Company has two full-time employees and four part-time employees.

# (B) Subsidiaries

The Company has recently (September 6, 2022) acquired Mitigation Solutions, LLC which is now a wholly owned subsidiary of WSRC. There are no other subsidiaries, no parent company, nor any affiliated companies.

#### (C) Principal Products

The Company's principal products are water, agricultural commodities including hay and alfalfa, industrial hemp to supply the growing demand for hemp-based construction products, textiles, plastics, paper, clothing, animal feed, nutritional supplements and thousands of other "green" consumer products, gold and precious metals reserves and proprietary energy conservation technologies.

#### Distribution and Marketing

The Company's products have well-established markets and require little or no distribution or marketing efforts.

#### **New Products**

The Company's new products include gold and precious metals reserves and proprietary energy conservation technologies.

#### **Competitive Business Conditions**

The Company's competes with other companies and individuals to acquire water rights, develop their gold and precious metal reserves, implement their technologies and recruit and train qualified employees. Many of these companies are substantially larger and have greater financial resources than we do.

#### Sources and Availability of Raw Materials

The acquisition and expansion of water rights and the production of agricultural commodities are subject to competition. Companies with greater financial resources, larger staffs and more experience may be in a better position than WSRC is to compete in these industries. Likewise, the development of gold and precious metal reserves and the implementation of energy conservation

technologies are subject to competition from other similar companies.

# **Major Customers**

Water and agricultural commodities are sold on historically well-established, worldwide markets with numerous purchasers for the entirety of the Company's production.

#### Patents and Trademarks

The Company owns no patents or trademarks.

# Government Regulations

The Company's operations are not subject to any specific governmental regulations.

#### Risk Factors

Some information contained in or incorporated by reference into this report may contain "forward-looking statements." These statements include comments regarding exploration and mine development and construction plans, costs, grade, production, and recovery rates, permitting, financing needs, the availability of financing on acceptable terms or other sources of funding, and the timing of additional tests, feasibility studies and environmental permitting. We believe the expectations reflected in those forward-looking statements are reasonable. However, we cannot assure that these expectations will prove to be correct. Actual results could differ materially from those anticipated as a result of the risk factors, including but not limited to: worldwide economic and political events, volatility in market, financial market conditions and the availability of debt or equity financing on acceptable terms; uncertainties regarding future changes in tax and foreign-investment legislation or implementation of existing tax legislation and the availability of experienced employees.

#### Issues and Uncertainties

The following issues and uncertainties, among others, should be considered in evaluating our financial outlook. Our ultimate success will depend on our ability to generate profits from our operations. Our viability is largely dependent on the successful development of our currently owned properties. We lack operating cash flow and rely on external funding sources. We cannot assure that additional funding will be available to allow us to fulfill such obligations.

#### Results of Operations

For the nine months ended September 30, 2022, the Company has realized net income of \$71,422. As of September 30, 2022, the working capital deficit was (\$12,233,196), the stockholders' equity was \$63,831,633 and the accumulated deficit was (\$29,317,490). The Company has changed its business focus to the development and expansion multiple resource-based projects including its water rights and other natural resource related projects. On September 6, 2022, the Company executed a final contract with Mitigation Solutions, LLC to acquire, for a combination of cash and stock, 100% of its stock and assets. On September 19, 2022, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, executed a Binding Agreement with a value of \$1.976 Billion with the Santa Maria Valley Water Conservation District to provide mitigation and restoration services under Federal Agency Funding guidelines for the Twitchell Dam and Reservoir site and associated drainages, which serve several District communities. additional and similar projects are also in queue. A portion of the net income from Mitigation Solutions, LLC will be made available to help fund the Company's stated and previously announced resource projects.

## Plan of Operations and Need for Additional Financing

As described generally above under "Business of Issuer," the Company has been aggressively pursuing natural resource, agricultural commodity development and the development of gold and precious metal reserves and the implementation of its energy conservation technologies. A portion of the net income from Mitigation Solutions, LLC will be made available to help fund the Company's stated and previously announced resource projects.

#### **Environmental Issues**

There are no significant environmental concerns or existing reclamation requirements.

#### Off-Balance Sheet Transactions

The Company does not have any transactions, agreements or other contractual arrangements that constitute off-balance sheet arrangements.

#### Subsequent Events

In December 2021, GHG was unable to fulfill some of its financial obligations under the February 5, 2021 "Definitive Agreement" as executed by and between GHG, WSRC and Prescient Strategies Group (PSG). These financial obligations included approximately \$85,770.97 in creditor and vendor payments. On February 1, 2022, another payment of \$2,842,269 was due from GHG to restructure existing debt, and facilitate development at the HAIZ project, again per the February 5, 2021, "Definitive Agreement" between the Parties. Due to unavoidable delays in completing GHG's fiscal year-end September 30, 2021 audit, a previously approved (January 24, 2022) non-brokered Private Placement was stalled until February 8, 2022 which has thus impacted previously negotiated agreements for February 1, 2022 payments to secured and unsecured creditors and vendors.

On February 8, 2022 GHG made the following public announcement:

GLOBAL HEMP GROUP ANNOUNCES NON-BROKERED PRIVATE PLACEMENT AND ENGAGEMENT OF CONSULTANTS TO ASSIST IN THE LAUNCH OF A SECURITIZED TOKEN INITITATIVE TO FUND ITS GREEN COMMUNITY

"Vancouver, BC -- (February 8, 2022) -- GLOBAL HEMP GROUP INC. ("GHG" or the "Company") (CSE: GHG / OTCOB: GBHPF / FRANKFURT: GHG) announces that the Company intends to complete a non-brokered private placement, as detailed below, and has engaged consultants to assist in the launch of a Securitized Token to fund the development of its Green Community/Hemp Agro-Industrial Zone project in Hayden, Colorado..."

In GHG's December 31, 2021 Management Discussion and Analysis (MD&A) 'Subsequent Events' section, and in its First Fiscal Quarter ending December 31, 2021 Financial Statements, 'Subsequent Events' section (both filed February 28, 2022), GHG stated that: "A payment of \$416,667.00 was due on December 15, 2021. Management is working with the Vendor to complete this payment, which will be made from the proceeds of the funding initiatives announced on February 8, 2021." WSRC has since renegotiated and restructured the payment terms of this this Note and Deed of Trust with the previous owner and note holder "Vendor" of this commercial property without disrupting the Company's ownership, use, or associated development opportunity per its original intent.

Also, in GHG's December 31, 2021 Management Discussion and Analysis (MD&A) 'Subsequent Events' section, and in its First Fiscal Quarter ending December 31, 2021 Financial Statements, 'Subsequent Events' section (both filed February 28, 2022) GHG stated that: "The Company has experienced some delays in its payment obligations under the Definitive Agreement executed with Western Sierra Resources and Prescient Solutions Group. The Company is working

diligently with its Partners to restructure the agreement which will clarify the relationship of the parties and restructure certain payment terms. Details of this new agreement have not been completely finalized but discussions are proceeding and will be announced as soon as the agreement is executed. Global Hemp Group's private placement financing will bring the Company's obligations current while the proposed tokenized funding initiative will be the main catalyst to ensure long term financing of the HAIZ project while maintaining shareholder dilution going forward at a minimum."

WSRC has, in response to these delays, renegotiated past due creditor obligations by providing capital to help mitigate past due payments and reduce principal balances on its indebtedness. WSRC also, on March 3, 2022, provided a revised "Definitive JV Agreement" to GHG which, when executed, would re-align the Companies under a restructured payment schedule to better accommodate GHG's capital formation plan going forward. This revised Definitive JV Agreement is subject to final attorney review and was scheduled for execution by the Parties no later than April 30, 2022. The agreement has not been executed as of this filing date. WSRC, by necessity has since December 2021, implemented its own capital formation strategies to fund the above referenced projects and fully retire its debt obligations using WSRC stock and assets to obtain both equity and debt (bond) financing. Having executed a funding agreement with a third party capital source, as well as now having acquired a company with strong earnings potential, the Company's ongoing relationship with GHG will likely be revised to reflect the current circumstances and modified objectives for each of the companies.

On May 16, 2022, WSRC executed a funding commitment with Beton, Inc. Beton, Inc. is the operational arm of a Private Foundation. This \$25 million commitment to fund the Company's operations monetizes WSRC's land, water, and mineral assets having an appraised and audited value of \$60+ million.

An initial round of \$10 million in Bond Financing is earmarked to retire existing debt and provide operating capital sufficient to immediately fund the Company's various near-term project requirements—without dilution for its shareholders. This initial round is anticipated over the next 30 to 45 days in exchange for participation in future net revenue generated by acceleration and expansion of the Company's current natural resource-related endeavors. A "Paid-Up" five-year Master Lease of the Company's assets is intended to provide an additional \$15 Million in revenue incrementally over the next 180 days. As of the date of this Quarterly Report, the Beton agreement with WSRC remains in force, however, as of November 20, 2022 funding is pending subject to WSRC's having refiled a Form 10 registration following completion of an SEC review, initiated March 14, 2022. The Company is anticipating a near term completion of this review and immediate refiling of its Form 10 Registration thereafter.

Under the Beton Agreement, as each project phase matures, net revenue resulting from operations will be apportioned to each Party, and likewise, upon sale of individual project components (i.e., new home sales) net sales proceeds will also be apportioned between the Parties. Due to delays in the Company's filing the Form 10, the Beton Fuuding Agreement may now be modified to accommodate the Company's subsequent acquisition of Mitigation Solutions, LLC —which acquisition was disclosed and discussed with Beton beginning August 1, 2022 and prior to the Company's execution of an Agreement with MSL on August 8, 2022.

With conditional, but substantive executed agreements in place as of this filing, the Company expects a successful result from these implemented strategies to meet all of its near-term capital requirements.

Subsequent to the May 16, 2022. Beton Inc. Agreement, the Company as of August 8, 2022, executed a Binding Memorandum of Understanding with Mitigation Solutions, LLC (MSL) to acquire, for a combination of cash and stock, 100% of MSL's stock and assets. This transaction will not result in dilution for the shareholders. Formal Acquisition documents were executed by the Company and Mitigation Solutions, LLC, (MSL) effective September 6, 2022.

As of the date of this report, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, have negotiated a formal contract with a California Water Conservation District to provide dam, reservoir and associated drainage mitigation services for several District communities under Federal Agency Funding guidelines. Several additional and similar projects are also in queue. The Mitigation Solutions, Inc. projects compliment the Company's natural resource related objectives and strategies. A Binding Agreement with a value of \$1.976 Billion was executed by and between Mitigations Solutions, LLC (MSL) and the Santa Maria Water Conservation District (SMVWCD) in California on September 19, 2022. This Binding Agreement pertains to the Twitchell Dam and Reservoir Mitigation Project. Subsequently, a formal Contract with a value of \$1.5 Billion to \$2.0 Billion (allowing for a contraction or expansion of the term required to complete mitigation and restitution tasks (estimated at between 7 to 10 years) was executed by and between MSL and SMVWCD on October 19, 2022. Agreements were announced and the form and substance of those Agreements were made public upon execution. A portion of the net income from the Twitchell Dam and Reservoir Mitigation Project and other MSL projects will be made available to help fund the Company's stated and previously announced resource projects.

#### ITEM 6 – ISSUER'S FACILITIES

The Company maintains an administrative office at 1001 Grand Ave., Suite 207, Glenwood Springs, CO, 81602 on a "month to month" rental basis. The Company's operations and water assets are located near Hayden, Colorado.

# ITEM 7 – OFFICERS, DIRECTORS AND CONTROL PERSONS

Information, as of the period end date of this report, regarding any person or entity owning 5% of more of any class of the issuer's securities, as well as any officer, and any director of the company, or any person that performs a similar function, regardless of the number of shares they own. If any insiders listed are corporate shareholders or entities, provide the name and address of the person(s) beneficially owning or controlling such corporate shareholders, or the name and contact information (City, State) of an individual representing the corporation or entity in the note section.

# OFFICERS, DIRECTORS AND CONTROL PERSONS:

				Class
<u>Name</u>	<u>Affiliation</u>	<u>Address</u>	No. of Shares Owned	Ownership Percentage
COMMON:				
Dennis Atkins	Officer, Director, 5% Owner	Edmond, Oklahoma	49,103,000	15.7%
PREFERRED SERIES A:				
Prescient Strategies Group, LLC Roger Johnson	Officer, Director, 5% Owner	Steamboat Springs, Colorado	33,333,333	33.3%
Dennis Atkins	Officer, Director, 5% Owner	Edmond, Oklahoma	33,333,333	33.3%
Scott Hastings	Officer, Director, 5% Owner	Guthrie, Oklahoma	33,333,333	33.3%
			99,999,999	
PREFERRED SERIES B:				
Prescient Strategies Group, LLC Roger Johnson	Officer, Director, 5% Owner	Steamboat Springs, Colorado	3,333,333	33.3%
Dennis Atkins	Officer, Director, 5% Owner	Edmond, Oklahoma	3,333,333	33.3%
Scott Hastings	Officer, Director, 5% Owner	Guthrie, Oklahoma	3,333,333	33.3%
			9,999,999	

## Officers and Directors as of September 30, 2022:

Roger Johnson C/O 1001 Grand Avenue, Suite 207

Glenwood Springs, CO 81602 CFO, Director, Secretary

President, Director, CEO

Dennis Atkins C/O 1001 Grand Avenue, Suite 207 Glenwood Springs, CO 81632

#### ITEM 8 – LEGAL/DISCIPLINARY HISTORY

# A. Within in the past ten years, none of the foregoing persons has been:

- 1. convicted in a criminal proceeding or has been named as a defendant in a criminal proceeding;
- 2. subject to an order, judgment or decree by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities or banking activities;
- 3. subject to a finding or judgment by a court of competent jurisdiction, the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator, of a violation of federal or state securities or commodities law;
- 4. subject of an order by a self-regulatory organization that permanently or temporarily barred, suspended or otherwise limited such person's involvement in any type of business or securities activities.
- B. The Company is not party to any material legal proceedings.

## ITEM 9 – THIRD PARTY PROVIDERS

## **Securities Counsel:**

John E. Dolkart, Jr., Esq. **Dolkart Law PC** 

100 Pine St, Suite 1250 San Francisco, California 94111

Tel: +1(415)707-2717 Fax: +1 (415) 535-1665 john@dolkartlaw.com

#### **PCAOB Auditors:**

Ben Borgers, CPA, CVA, CGMA 5400 W Cedar Ave Lakewood, CO 80226 Office Phone: 303-953-1454

Mobile Phone: 720-840-4359

Fax: 720-251-8836 Email: Ben@bfbcpa.us Web: www.bfbcpa.us

#### ITEM 10 – ISSUER'S CERTIFICATIONS

- 1. I have reviewed this Quarterly Disclosure Statement dated September 30, 2022 of Western Sierra Resource Corporation;
- 2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by the disclosure statements; and
- 3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: November 20, 2022

<u>/s/ Roger Johnson</u> Roger Johnson, CEO

/s/ Dennis Atkins Dennis Atkins, CFO

# ITEM 4 - (C-G) FINANCIAL STATEMENTS AND NOTES

# WESTERN SIERRA RESOURCE CORPORATION

**Consolidated Balance Sheets** 

# **ASSETS**

	September 30, <u>2022</u>	September 30, <u>2021</u>	December 31, <u>2021</u>
CURRENT ASSETS	ф 11 <i>7</i>	Φ 01	Ф 1.222
Cash and cash equivalents	\$ 115	\$ 91	\$ 1,333
Prepaid expenses		132,884	72,884
Total Current Assets	115	132,975	74,217
WATER RIGHTS	49,587,292	47,591,426	47,837,826
LAND	1,989,205	1,876,541	1,926,226
CONSOLIDATED GOODWILL	23,825,133	-	-
MINING PROPERTY AND ORE RESOURCES	406,500	406,500	406,500
OTHER ASSETS	256,699	129,774	250,074
Total Assets	\$ 76,064,944	\$ 50,137,216	\$ 50,494,843
STOCKHOLDERS' EQUITY			
CURRENT LIABILITIES			
Accounts payable	\$ -	\$ 2,082	\$ 7,570
Accrued compensation - related party	382,800	180,000	240,000
Advances from third party	635,541	-	635,541
Advances from related party	1,408,284	-	1,198,371
Current maturities of notes payable	9,806,686	8,273,582	6,456,484
Total Current Liabilities	12,233,311	8,455,664	8,537,966
LONG-TERM NOTES PAYABLE	<del>_</del>	<u>0</u>	
Total Liabilities	12,233,311	8,455,664	8,537,966
STOCKHOLDERS' EQUITY			
Common stock - par value \$.001			
500,000,000 shares authorized; 337,136,648 and 349,089,208			
and 347,839,208 shares issued and outstanding respectively	337,137	349,089	347,839
Preferred stock - par value \$.001			
110,000,000 shares authorized; 109,999,998 and 20,000,000			
and 20,000,000 shares issued and outstanding respectively	110,000	20,000	20,000
Stock to be cancelled	(62,729)	(103,182)	(98,432)
Stock to be issued	1,692,895	1,447,895	1,692,895
Paid-in capital	91,071,820	69,141,987	69,383,487
Retained earnings (deficit)	<u>(29,317,490)</u>	(29,174,237)	(29,388,912)
Total Stockholders' Equity	63,831,633	41,681,552	41,956,877
Total Liabilities and Stockholders' Equity	\$ 76,064,944	\$ 50,137,216	\$ 50,494,843

# WESTERN SIERRA RESOURCE CORPORATION

# **Consolidated Statements of Operations**

		ne Months Ended tember 30, 2022		ne Months Ended otember 30, 2021		ear Ended cember 31, <u>2021</u>
REVENUES						
Water access fees	\$	195,500	\$	1,202,800	\$	1,284,466
OPERATING COSTS AND EXPENSES						
Professional fees		70,000		_		498,000
Office expenses		578		2,799		3,802
Reporting company expenses		53,500		134,018		175,711
Total Expenses		124,078		136,817		677,513
Operating Income (Loss)		71,422		1,065,983		606,953
OTHER INCOME (EXPENSES)						
Interest income (expense)		-		-		-
Other income				<u>-</u>		244,355
Income before income taxes		71,422		1,065,983		851,308
Provision for income taxes						
NET INCOME (LOSS)	\$	71,422	\$	1,065,983	\$	851,308
Earnings Per Share (see Note 2):						
Basic weighted average number	_		_		_	
of common shares outstanding	3	12,136,648	3	49,089,208	3	347,839,208
Basic income (loss) per share	\$		\$		\$	
Diluted weighted average number						
of common shares outstanding	3	12,136,648	3	49,089,208	3	347,839,208
Diluted income (loss) per share	\$		\$		\$	

# WESTERN SIERRA RESOURCE CORPORATION

Consolidated Statement of Stockholders' Equity

	<u>Common</u> <u>Shares</u>	n Stock Amount	<u>Preferro</u> <u>Shares</u>	d Stock Amount	Stock To Be <u>Cancelled</u>	Stock To Be <u>Issued</u>	Paid-in <u>Capital</u>	Retained <u>Earnings</u>	<u>Total</u>
Balance, December 31, 2018	339,957,567	\$ 339,957	20,000,000	\$ 20,000	\$ -	\$ -	\$ 67,859,686	\$ (30,155,296)	\$ 38,064,347
Stock issued for acquisiton of asset (January 22, 2019) Stock issued for acquisiton of asset (June 7, 2019) Issuance of stock for conversion of debt (August 2, 2019) Net loss for period	2,500,000 5,000,000 1,281,641	2,500 5,000 1,282					7,500 5,000 34,718	(12,145)	10,000 10,000 36,000 (12,145)
Balance, December 31, 2019	348,739,208	\$ 348,739	20,000,000	\$ 20,000	\$ -	\$ -	\$ 67,906,904	\$ (30,167,441)	\$ 38,108,202
Issuance of stock for consulting fees (February 11, 2020) 103,182,825 common shares to be returned by two officers and cancelled (October 1, 2020) 103,182,825 common shares to be issued to two officers for accrued compensation (October 1, 2020) 28,444,000 common shares to be issued to two officers for prepaid compensation (October 1, 2020) \$1,104,151 in accrued compensation forgiven by an officer (October 1, 2020) Net loss for period	350,000	350			(103,182)	1,135,011 312,884	34,650 103,182 1,097,251	(72,779)	35,000 - 1,135,011 312,884 1,097,251 (72,779)
Balance, December 31, 2020	349,089,208	\$ 349,089	20,000,000	\$ 20,000	\$ (103,182)	\$ 1,447,895	\$ 69,141,987	\$ (30,240,220)	\$ 40,615,569
Cancellation of common shares by officer (October 14, 2021) Issuance of stock for consulting fees (October 14, 2021) Net loss for period	(4,750,000) 3,500,000	(4,750) 3,500			4,750	245,000	241,500	851,308	490,000 851,308
Balance, December 31, 2021	347,839,208	\$ 347,839	20,000,000	\$ 20,000	\$ (98,432)	\$ 1,692,895	\$ 69,383,487	\$ (29,388,912)	\$ 41,956,877
Issuance of preferred stock for services (January 4, 2022) Cancellation of common shares by officers (March 17, 2022) Issuance of common and preferred stock for acquisition orf subsidiary (September 9, 2022) Net loss for period	(35,702,560) 25,000,000	(35,702) 25,000	20,000,000 69,999,998	20,000	35,703		21,688,333	71,422	20,000 1 21,783,333 71,422
Balance, September 30, 2022	337,136,648	\$ 337,137	109,999,998	\$ 110,000	\$ (62,729)	\$ 1,692,895	\$ 91,071,820	\$ (29,317,490)	\$ 63,831,633

# WESTERN SIERRA RESOURCE CORPORATION

**Consolidated Statements of Cash Flows** 

	Nine Months Ended September 30, 2022	Nine Months Ended September 30, 2021	Year Ended December 31, 2021
Operating activities: Net income (loss)	\$ 71,422	\$ 1,065,983	\$ 851,308
Adjustments to reconcile net income/loss to net cash			
useed in operating activities:			
Non-cash fees/compensation	-	-	490,000
Impairment	-	-	-
Amortization	-	-	-
(Increase) decrease in assets:			
Other assets	-	-	-
Increase (decrease) in liabilities:	( <b></b> 0)	(21.000)	(4.6.0.0.)
Accounts payable	(7,570)	(21,880)	(16,392)
Accrued expenses	142,800	(21.000)	472 (00
Total adjustments	135,230	(21,880)	473,608
Net cash from/(used in) operating activities	206,652	1,044,103	1,324,916
T			
Investing activities:		(2( 542	(25.541
Initial capital funding	- 60 000	626,542	635,541
Accrued compensation	60,000 (62,979)	180,000	240,000
Acquisition of land Acquisition of subsidiary	(2,000,000)		(1,926,226)
Acquisition of other assets	(6,625)		(250,074)
Capitalized water rights development costs	(1,749,466)	` ' '	(1,116,980)
Net cash used in investing activities	(3,759,070)	$\frac{(870,380)}{(2,070,353)}$	(2,417,739)
rect cash asea in investing activities	(3,737,070)	(2,070,333)	(2,417,737)
Financing activities:			
Issuance of stock for cash	_	_	_
Capitalized interest	389,271	468,479	593,480
Payments on borrowings	(29,591)	,	(1,284,466)
Proceeds from borrowings	3,191,520	1,760,618	1,785,098
Net cash provided by financing activities	3,551,200	1,026,297	1,094,112
	, ,	, ,	, ,
Net increase(decrease) in cash and cash equivalents	(1,218)	47	1,289
Cash and cash equivalents at beginning of period	1,333	44	44
Cash and cash equivalents at end of period	\$ 115	\$ 91	\$ 1,333
Supplemental cash flow information:	•	•	
Cash paid during the period for interest	\$ -	\$ -	\$ 1,284,466
Cash paid during the period for income taxes	\$ -	\$ -	\$ -
Noncash investing and financing activities			
Noncash investing and financing activities:  Issuance of stock for acquisition of assets	•	¢	¢ 400,000
Issuance of stock for payment of debt	\$ - \$ -	\$ - \$ -	\$ 490,000 \$ -
Accured compensation forgiven by officer	\$ - \$ -	\$ - \$	\$ -
Accured compensation forgiven by officer	φ -	φ -	φ -

## **NOTE 1 - Organization and Basis of Presentation**

Western Sierra Resource Corporation ("Western Sierra", "the Company", "we" or "us")(formerly Western Sierra Mining Corp) was originally formed on August 19, 1907 as The Gold Chain Mining Company in the State of Utah to engage in gold and other precious mineral mining. The Company filed Articles of Restatement of its Articles of Incorporation on April 26, 1996 in the State of Utah. On September 24, 2018, the Company changed its name to Western Sierra Resource Corporation.

In the opinion of management, the accompanying balance sheets and related statements of income, cash flows, and stockholders' equity, consisting only of normal recurring items, necessary for their fair presentation in conformity with accounting principles generally accepted in the United States of America ("U.S. GAAP"). Preparing financial statements requires management to make estimates and assumptions that affect the amounts of assets, liabilities, revenue, and expenses. Actual results and outcomes may differ from management's estimates and assumptions.

# NOTE 2 - Summary of Significant Accounting Policies

The preparation of financial statements in conformity with GAAP requires management to make estimates, judgments, and assumptions that impact the reported amounts of assets, liabilities, and expenses, and disclosure of contingent assets and liabilities in the financial statements and accompanying notes. Actual results could materially differ from those estimates. Management considers many factors in selecting appropriate financial accounting policies and controls, and in developing the estimates and assumptions that are used in the preparation of these financial statements. Management must apply significant judgment in this process. In addition, other factors may affect estimates, including: expected business and operational changes, sensitivity and volatility associated with the assumptions used in developing estimates, and whether historical trends are expected to be representative of future trends. The estimation process may yield a range of potentially reasonable estimates of the ultimate future outcomes and management must select an amount that falls within that range of reasonable estimates. Although these estimates are based on the Company's knowledge of current events and actions it may undertake in the future, actual results may ultimately materially differ from those estimated amounts and assumptions used in the preparation of the financial statements.

#### **Basis of presentation**

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("US GAAP").

### **Cash and Cash Equivalents**

The Company considers all highly liquid investments with an original maturity of three months or less when purchased to be cash equivalents. As of September 30, 2022, the Company had cash and cash equivalents of \$115. Financial instruments that potentially subject the Company to concentrations of credit risk consist primarily of cash deposits. The Company maintains its cash in institutions insured by the Federal Deposit Insurance Corporation ("FDIC").

## **Property and Equipment**

Provision is made for depreciation of office furniture fixtures and equipment, machinery and equipment, and building. Depreciation is computed using the straight-line method over the estimated useful lives of the related assets which are 5 to 10 years.

## **Capitalized Development Costs**

In accordance with ASC 360, *Property, Plant, and Equipment*, the Company has capitalized certain costs associated with the development of its water rights. Since May 21, 2014, the date of the acquisition of the water rights, all of the Company's efforts have been focused on developing and expanding the current rights and placing them into their intended beneficial use as defined by Colorado Water Law. Likewise, in accordance with ASC 835-20, *Interest, Capitalization of Interest*, the Company has capitalized interest associated with the development of the water rights so as to obtain a measure of cost that more closely reflects the Company's total investment in the water asset and to charge a cost that relates to the acquisition of these water rights that will benefit future periods against the revenues of the future periods they will benefit. Since the date of acquisition through September 30, 2022, a total of \$9,087,292 of costs have been capitalized in conjunction with the development of the water rights resulting in a current balance of \$49,587,292 as of September 30, 2022.

#### **Impairment of Long-Lived Assets**

The Company evaluates its long-lived assets for impairment when events or changes in circumstances indicate that the related carrying amounts may not be recoverable. Asset impairment is considered to exist if the total estimated future cash flows on an undiscounted basis are less than the carrying amount of the asset. Any impairment losses are measured and recorded based on discounted estimated future cash flows and are charged to income on the Company's consolidated statements of operations. In estimating future cash flows, assets are grouped at the lowest level for which there are identifiable cash flows that are largely independent of future cash flows from other asset groups. The Company's estimates of future cash flows are based on numerous assumptions, including expected commodity prices, production levels, capital requirements and estimated salvage values. It is possible that actual future cash flows will be significantly different than the estimates, as actual future quantities of recoverable material, future commodity prices, production levels and costs and capital are each subject to significant risks and uncertainties. As of June 30, 2022, the Company's mineral resources do not meet the definition of proven or probable reserves or value beyond proven or probable reserves and any potential revenue has been excluded from the cash flow assumptions. Accordingly, recoverability of the long-lived assets' capitalized cost is based primarily on estimated salvage values or alternative future uses. The Company recognized no impairment losses at September 30, 2022 or December 31, 2021.

# **Revenue Recognition**

As of January 1, 2018, we adopted ASU NO. 2014-09, "Revenue from Contracts with Customers" Topic 606. The Company recognizes revenues upon delivery of goods to the customer at which time the Company's performance obligation is satisfied at an amount that the Company expects to be entitled to in exchange for those goods in accordance with the five step analysis outlined in Topic 606: (i) identify the contract with the customer, (ii) identify the performance obligations in the contract, (iii) determine the transaction price, (iv) allocate the transaction price to the performance obligations, and (v) recognize revenue when (or as) performance obligations are satisfied. Revenue consists of fees for access to the Company's 4,800 acre/feet of water rights for use on specific projects in the Hayden, Colorado vicinity. The Company has provided access to those water rights and has therefore satisfied its performance obligation.

**Customer Concentration and Disaggregation of Revenue:** As of September 30, 2022, 100% of revenue came from one customer. For the nine months ended September 30, 2022, 100% of revenues were generated from water access fees to the industrial hemp/housing industry.

#### **Stock-based Compensation**

Stock-based compensation is accounted for based on the requirements of ASC 718 – "Compensation – Stock Compensation", which requires recognition in the financial statements of the cost of employee and director services received in exchange for an award of equity instruments over the period the employee or director is required to perform the services in exchange for the award (presumptively, the vesting period). The ASC also requires measurement of the cost of employee and director services received in exchange for an award based on the grant-date fair value of the award. The Company utilizes the Black-Sholes option pricing model and uses the simplified method to determine expected term because of lack of sufficient exercise history. Additionally, effective October 1, 2016, the Company adopted the Accounting Standards Update No. 2016-09 ("ASU 2016-09"), Improvements to Employee Share-Based Payment Accounting. Among other changes, ASU 2016-09 permits the election of an accounting policy for forfeitures of share-based payment awards, either to recognize forfeitures as they occur or estimate forfeitures over the vesting period of the award. The Company has elected to recognize forfeitures as they occur, and the cumulative impact of this change did not have any effect on the Company's consolidated financial statements and related disclosures.

#### **Fair Value Measurements**

The fair value of a financial instrument is the amount that could be received upon the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Financial assets are marked to bid prices and financial liabilities are marked to offer prices. Fair value measurements do not include transaction costs. A fair value hierarchy is used to prioritize the quality and reliability of the information used to determine fair values. Categorization within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. The fair value hierarchy is as follows:

- Level 1: Quoted market prices in active markets for identical assets or liabilities
- Level 2: Observable market-based inputs or inputs that are corroborated by market data
- Level 3: Unobservable inputs that are not corroborated by market data

#### **Earnings Per Share**

Basic earnings per common share is calculated by dividing the net income attributable to common stockholders, after deducting preferred dividends, by the weighted average number of common shares outstanding during the period, without consideration of the potentially dilutive effects of converting stock options or restricted stock purchase rights outstanding. Diluted earnings per common share is calculated by dividing the net income attributable to common stockholders by the weighted average number of common shares outstanding during the period and the potential dilutive effects of stock options or restricted stock purchase rights outstanding during the period determined using the treasury stock method. In periods in which the Company reports a net income attributable to common stockholders, diluted net income per share attributable to common stockholders since dilutive common shares are not assumed to have been issued, as their effect is anti-dilutive.

	For the Nine Months Ended September 30, 2022	For the Year Ended December 31, 2021
Income (Loss)	\$ 71,422	\$ 851,308
Basic Average Number of Shares Outstanding	337,136,648	347,839,208
Basic Earnings (Loss) Per Share	\$ 0.00	\$ (0.00)
Diluted Average Number of Shares Outstanding	337,136,648	347,839,208
Diluted Earnings (Loss) Per Share	\$ 0.00	\$ (0.00)

#### **Income Taxes**

The Company accounts for income taxes under the asset and liability method, which requires, among other things, that deferred income taxes be provided for temporary differences between the tax bases of the Company's assets and liabilities and their financial statement reported amounts. Under this method, deferred tax assets and liabilities are determined on the basis of the differences between the financial statements and tax basis of assets and liabilities using enacted tax rates in effect for the year in which the differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

A valuation allowance is recorded by the Company when it is more likely than not that some portion or all of a deferred tax asset will not be realized. In making such a determination, management considers all available positive and negative evidence, including future reversals of existing taxable temporary differences, projected future taxable income, and ongoing prudent and feasible tax planning strategies in assessing the amount of the valuation allowance. When the Company establishes or reduces the valuation allowance against its deferred tax assets, its provision for income taxes will increase or decrease, respectively, in the period such determination is made.

Additionally, the Company recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefit recognized in the financial statements for a particular tax position is based on the largest benefit that is more likely than not to be realized upon settlement. Accordingly, the Company establishes reserves for uncertain tax positions. The Company has not recognized interest or penalties in its statement of operations and comprehensive loss since inception.

#### **Use of Estimates and Assumptions**

The preparation of consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Significant estimates include the allowance for bad debt on accounts receivable, reserves on inventory, valuation of goodwill and intangible assets for impairment analysis, valuation of the legal settlement reserve, valuation of stock-based compensation, the valuation of derivative liabilities and the valuation allowance on deferred tax assets.

#### **Environmental Remediation Costs**

Environmental remediation costs are accrued based on estimates of known environmental remediation exposure. Such accruals are recorded even if significant uncertainties exist over the ultimate cost of the remediation. It is reasonably possible that the Company's estimates of reclamation liabilities, if any, could change as a result of changes in regulations, extent of environmental remediation required, means of reclamation or cost estimates. Ongoing environmental compliance costs, including maintenance and monitoring costs, are expensed as incurred. There were no environmental remediation costs accrued at September 30, 2022 and December 31, 2021.

#### **Recent Accounting Pronouncements**

From time to time, new accounting pronouncements are issued by the FASB or other standard setting bodies that the Company adopts as of the specified effective date. The Company is an emerging growth company, as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"). Under the JOBS Act, emerging growth companies can delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company may use this extended transition

period for complying with certain new or revised accounting standards that have different effective dates for public and private companies until the earlier of the date that it is (i) no longer an emerging growth company or (ii) affirmatively and irrevocably opt out of the extended transition period provided in the JOBS Act. As a result, these financial statements may not be comparable to companies that comply with the new or revised accounting pronouncements as of public company effective dates.

In June 2016, the FASB issued ASU 2016-13, Financial Instruments - Credit Losses (Topic 326) Measurement of Credit Losses on Financial Instruments ("ASU 2016-13"). The main objective of ASU 2016-13 is to provide financial statement users with more decision-useful information about the expected credit losses on financial instruments and other commitments to extend credit held by a reporting entity at each reporting date. To achieve this objective, the amendments in ASU 2016-13 replace the incurred loss impairment methodology in current U.S. GAAP with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. ASU 2016-13 is effective for "smaller reporting companies" (as defined by the Securities and Exchange Commission) for fiscal years beginning after December 15, 2022, including interim periods within those years, and must be adopted under a modified retrospective method approach. Entities may adopt ASU 2016-13 earlier as of the fiscal years beginning after December 15, 2018, including interim periods within those years. The Company is currently evaluating the provisions of this guidance and assessing its impact on the Company's financial statements and disclosures and does not believe this standard will have a material impact on the Company's financial statements and disclosures.

In November 2019, the FASB issued ASU 2019-11, "Codification Improvements to Topic 326, Financial Instruments—Credit Losses" ("ASU 2019-11"). In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief." In April 2019, the FASB issued ASU 2019-04, "Codification Improvements to Topic 326, Financial Instruments—Credit Losses, Topic 815, Derivatives and Hedging, and Topic 825, Financial Instruments." In November 2018, the FASB issued ASU 2018-19, "Codification Improvements to Topic 326, Financial Instruments—Credit Losses." These updates provide an option to irrevocably elect to measure certain individual financial assets at fair value instead of amortized cost and provide additional clarification and implementation guidance on certain aspects of the previously issued ASU 2016-13 and have the same effective date and transition requirements as ASU 2016-13. The effect of a prospective transition approach is to maintain the same amortized cost basis before and after the date of adoption. ASU 2016-13 is effective for the Company for annual periods beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently evaluating the effects the adoption of ASU 2019-11 will have on its consolidated financial statements and disclosures.

In December 2019, the FASB issued ASU 2019-12, Income Taxes (Topic 740) Simplifying the Accounting for Income Taxes ("ASU 2019-12"). The amendments in ASU 2019-12 simplify various aspects related to accounting for income taxes by removing certain exceptions contained in Topic 740 and also clarifies and amends existing guidance in Topic 740 to improve consistent application. ASU 2019-12 is effective for public business entities beginning after December 15, 2020, including interim periods within those years, and early adoption is permitted. The Company adopted the ASU on April, 1, 2020. Adoption of the standards is not expected to have a material impact on the Company's Consolidated Balance Sheet, Statements of Operation, and Statements of Cash Flows.

Management does not believe that any recently issued, but not yet effective accounting pronouncements, when adopted, will have a material effect on the accompanying consolidated financial statements.

#### NOTE 3 - Stockholders' Equity

At various stages in the Company's development we have issued shares of common stock, valued at fair market value, for services or assets with a corresponding charge to operations or property and equipment. In accordance with ASC 805-50, these transactions, except for stock issued to employees, have been recorded on the Company's books at the fair value of the consideration received or the fair value of the common stock issued, whichever is more reliably measured.

#### **Preferred Stock**

The Company is authorized to issue 110,000,000 shares of preferred stock, \$.001 par value, with such rights, preferences, variations and such other designations for each class or series within a class as determined by the Board of Directors. The preferred stock is not convertible into common stock, does not contain any cumulative voting privileges, and does not have any preemptive rights. 100,000,000 shares of preferred stock have been designated as Series A Preferred Stock and 10,000,000 shares of preferred stock have been designated as Series B Preferred Stock. The following describes the Series A and Series B Preferred Stock designations: Each one (1) share of the Series A Preferred Stock shall have 100 votes per shares. Each one (1) share of the Series B Preferred Stock shall have 1,000 votes per shares. The Series A and Series B Preferred Stock has no dividend rights, no liquidation rights and no redemption rights, and was created primarily to be able to obtain a quorum and conduct business at shareholder meetings.

All shares of the Series A Preferred Stock shall rank (i) *pari passu* with any class or series of capital stock of the Company hereafter created and specifically ranking, by its terms, on par with the Series A Preferred Stock and (ii) junior to any class or series of capital stock of the Company hereafter created specifically ranking, by its terms, senior to the Series A Preferred Stock, in each case as to distribution of assets upon liquidation, dissolution or winding up of the Company, whether voluntary or involuntary. Each one (1) share of the Series A Preferred Stock shall have 100 votes per share.

All shares of the Series B Preferred Stock shall rank (i) senior to the Company's common stock and any other class or series of capital stock of the Company hereafter created. Each one (1) share of the Series B Preferred Stock shall have 1,000 votes per share.

On May 21, 2014, the Company completed the acquisition of various water rights in Northern Colorado with a combined appraised value of \$40,500,000 in exchange for 11,888,560 shares of the Company's Series A Preferred Stock.

On October 23, 2018, the Company issued 8,006,440 Series A Preferred Shares to its CEO as compensation for pledging his shares as collateral to secure certain debts of the Company.

On January 4, 2022, the Company issued 20,000,000 Series A Preferred Shares to its CEO as compensation for pledging his shares as collateral to secure certain debts of the Company.

On September 9, 2022, the Company issued 59,999,999 Series A Preferred Shares and 9,999,999 Series B Preferred Shares in conjunction with the acquisition of 100% of Mitigation Solutions, LLC.

#### **Common Stock**

The Company is authorized to issue 500,000,000 common shares with a par value of \$0.001 per share

On January 22, 2019, the Company issued 2,500,000 shares to an unrelated party for services valued at \$10,000 resulting in a share value of \$.004.

On June 7, 2019, the Company issued 5,000,000 shares to an unrelated party in partial payment of a debt owed by the Company's CEO of \$10,000 resulting in a share value of \$.002.

On August 2, 2019, the Company converted \$36,000 of debt for 1,281,641 shares resulting in a share value of \$.028.

On February 11, 2020 the Company issued 350,000 shares to an unrelated party for consulting services valued at \$35,000 resulting in a share value of \$.07.

On October 1, 2020 two officers agreed to contribute/return a total of 103,182,825 shares to the Company for cancellation. These shares are reflected in the equity section on the Company's balance sheet as Stock To Be Cancelled. Also on October 1, 2020 the Company agreed to issue a total of 131,626,825 shares to two officers in exchange for prior accumulated accrued compensation totaling \$1,135,011 and prepaid compensation totaling \$312,884. These shares are reflected in the equity section on the Company's balance sheet as Stock To Be Issued.

On October 14, 2021, an officer contributed/returned a total of 4,750,000 shares to the Company for cancellation.

On October 14, 2021, the Company issued 3,500,000 shares and agreed to issue an additional 3,500,000 shares to an unrelated party for services to be rendered over two three month periods. Based on a share price of \$.07 at the time of issuance, the transaction was recorded at \$490,000.

On March 17, 2022, the two officers/directors contributed/returned a total of 35,702,560 shares to the Company for cancellation.

On September 9, 2022, the Company issued 25,000,000 common share in conjunction with the acquisition of 100% of Mitigation Solutions, LLC.

### **NOTE 4 – Water Rights**

On May 21, 2014, the Company completed the acquisition of various water rights in Northern Colorado with a combined appraised value of \$40,500,000 in exchange for 11,888,560 shares of the Company's Series A Preferred Stock. SFAS 123, (now superseded by ASC 805-50-30-2 which provides general principles for measuring the cost of an asset acquisition that involves noncash consideration and ASC 845, *Nonmonetary Transactions*) required that this transaction be recorded on the Company's books at the fair value of the consideration received or the fair value of the common stock issued, whichever is more reliably measured at the date of the transaction. Since the Company's Series A Preferred Stock is not traded and therefore has no market and since the water rights are well documented and had accompanying recent appraisals and valuation reports by certified third party appraisers and engineers, the Company determined that the acquisition should be valued and recorded on the books based on the appraised value of \$40,500,000. Since the date of acquisition through September 30, 2022, a total of \$9,087,292 of costs have been capitalized in conjunction with the development of the water rights resulting in a current balance of \$49,587,292 as of September 30, 2022.

#### NOTE 5 - Northern Colorado Water Rights/Industrial Hemp/Construction Project

As announced by the Company on September 24, 2020, a Letter of Intent was executed with Global Hemp Group, Inc. which was renewed and expanded on November 15, 2020. This Letter of Intent contemplated a collaboration between the Companies utilizing WSRC'S \$40.5 million in water assets as collateral for capital formation to implement the large-scale cultivation and processing of hemp; manufacture of hemp products; and construction of affordable homes utilizing hemp products and other "green" technologies—among them, the MPG Energy Tree technologies—to create and implement a showcase venue for myriad environmentally sustainable products and services. On February 5, 2021, a Definitive Agreement between the Company and Global Hemp Group was executed to advance the projects between the Companies. On June 15, 2021 the Company's purchase of a 44.84 acre annexed and commercially/industrially zoned site was closed at a purchase price of \$1,400,000 for purposes of constructing facilities for the processing of industrial hemp and manufacture of hemp-based construction products. This property is currently in the planning and engineering phase for approval and permitting by the Town of Hayden Planning Department. A second land acquisition encompassing 166-acres of vacant, annexed land is under "hard" contract, and pending closing for purposes of developing the first phase of approximately 275 affordable single family homes utilizing hemp-based construction materials. This project is also under planning, design, and engineering review by the City of Hayden, Colorado for commencement Summer/Fall 2022. A third land parcel consisting of 664 contiguous acres is under "hard" contract pending closing for purposes of cultivating irrigated industrial hemp for processing and manufacture of hemp-based construction products with which to build affordable homes. Additional property acquisitions are currently under review and consideration by the respective Boards of Western Sierra Resource Corporation and Global Hemp Group.

### NOTE 6 - Acquisition of MPG, LLC

On August 26, 2020, the Company entered into an agreement to acquire 100% ownership of Mystere Power Group, LLC (MPG) in exchange for \$3,000,000. On January 10, 2021, WSRC updated its acquisition agreement with MPG, LLC to include additional technologies and associated patents under the category description "Energy Tree" (ET Technologies). The negotiated price for inclusion of these additional technologies was \$3,000,000, resulting in a total acquisition price for the company of \$6,000,000. On November 8, 2021, the agreement was modified to cap WSRC's total investment at \$1.5 million in exchange for 25% of MPG. LLC has licensed, owns, has filed patents for, and/or controls "green" energy conservation and advanced water generation technologies. The two proprietary technologies vested into WSRC are its HVAC/refrigeration global retrofit kit program and advanced Air-Water-Generation (AWG-1. The HVAC/refrigeration global retrofit kit is an integration of and AWG-2) systems. components that collectively reduce the power consumed by the chill cycle and air circulation elements of an HVAC system by approximately 40%. The savings also apply to commercialindustrial refrigeration and freezer plants, where the savings will be in the region of 30%. The Air-Water-Generation (AWG-1 and AWG-2) systems are proprietary water generation technologies with worldwide commercial and industrial applications. These technologies have been developed and maintained under confidential Trade Secret I.P. Agreements. Patents on various components of these technologies were filed in October 2020. The patent rights have been assigned to MPG. As of the date of this report, the Company has effectively completed its due diligence. Based in part on that due-diligence as well as progress made on other available technologies, on December 10, 2020 the Company revised the MPG Acquisition Agreement to eliminate the issuance of Series A and B shares to MPG, while at the same time incrementally expanding the scope of its MPG Acquisition Agreement to include additional technologies under the heading of the MPG "Energy Tree." The Energy Tree represents a combination of technologies with three primary applications, each representing a "branch" of The Energy Tree structure. These 3 primary branches provide a comprehensive approach to multiple consumer market categories for "green" conservation technologies: 1. Facility based electrical power generation for both on-grid and off-grid residential community and commercial complex applications; 2. A mobile application for truck and marine fleet retro-fit which converts diesel vehicles to an electrical power train; and 3. Dramatic reduction in electrical consumption through a revolutionary MPG motor/generator/compressor system in new and retrofit HVAC and Refrigeration systems. As of September 30, 2022, a total of \$87,212 has been invested in this project.

# **NOTE 7 - Investment in Mining Project**

On June 28, 2021, the Company executed an agreement with Silver State Mining Group, Inc. ("SSMG") to acquire 70% of SSMG's common stock in exchange for \$10 million which will be used to immediately initiate development of the Sage Hen Mining Claims in Western Nevada. In addition to gold and silver, the enhanced recovery system assays have indicated platinum, palladium and rhodium. WSRC and SSMG plan on building a 100 ton/day plan and then immediately increasing that to 1,100 tons/day. Projected annual net income from the 100 ton/day and 1,100 ton/day operation is \$269 million and \$3.2 billion respectively.

The Sage Hen Claims encompass 640 acres within the Oreana Trend, a consistent ancient seabed that extends to depths of 1000 feet in an active mining area known to contain significant precious

metals and offer a unique low risk development opportunity. Many mining groups, including Newmont, Rye Patch, Pershing, Victoria, and others have cored, mined, and expended significant resources and effort in the area. Principals of the Sage Hen Mining claims, Andy Kay and Lonnie Treadwell, have maintained active mining claims for over 20 years based upon hundreds of assays over 20,000 acres of the trend. The Sage Hen claims are located near the Relief Canyon Mine in the Oreana Trend. In addition to gold and silver, the enhanced recovery system assays have indicated platinum, palladium, and rhodium.

SSMG and WSRC will immediately commence the 90-day permitting process to obtain a five-acre disturbance permit on the 640 acre development site on which to build a \$10 million, 100 ton/day Pilot Processing Plant. This facility is scheduled to be fully operational within 12 months. However, specific testing and limited development of the mining claims will commence immediately. Once the 100 ton/day Pilot Plant is established on site, SSMG and WSRC intend to file for permit approval to expand the Pilot Plant for increased capacity to process up to 1100 tons per day. Permitting for this expansion is estimated to require an additional six months.

Due to the extensive prior geological work having been completed in the area, and including the subject claims, SSMG and WSRC have determined it to be redundant to expend the time and capital to secure an NI 43-101professional report to summarize the data already shown to be consistent through over 20 engineering and assay reports completed by well-respected firms. It has been determined that rather than invest the time and capital in additional third-party reports, it would be more productive to use that investment directly in proving up the claim's reserves though production. At a future date, and concurrent with the realization of actual production results, an NI 43-101 professional report will likely be commissioned to further refine exploration methodologies and aid in establishing specific areas of focus within the boundaries of the reserve. (Assay reports are posted on the SSMG web site).

Based on a subsequent "Assay Review and Enhanced Recovery Report" dated July 21, 2021, projected annual net income from the 100 ton/day and 1,100 ton/day operation have been increased from \$269 million to \$415 million and from \$3.2 billion to \$4.57 billion, respectively.

Based on a subsequent agreement dated July 22, 2021, the total acreage will be increased from 640 acres to 1,300 acres.

Of this \$10 million total required to construct the 100 ton/day plant and commence production and recovery operations, \$1 million is required within 60 days, \$2 million within 90 days and the balance of \$7 million within 150 days. WSRC management's level of confidence in this project is such that the \$10 million cost of the 100 ton/day plant will be invested directly by WSRC's officers and directors to prevent dilution of shareholder equity in the Company. On September 27, 2021, the agreement was extended by consent of both parties. As of September 30, 2022, a total of \$169,487 has been invested in this project.

As of September 30, 2022, the Company has not yet materially funded the mining project and since the mining project has not yet commenced operations so it is not yet material to the Company's operations so disclosures required by Regulation S-K 1300 are not yet required.

NOTE 11 - <u>Notes Payable</u>	September 30, <u>2022</u>	December 31, <u>2021</u>
Note payable, secured by water rights, bearing interest at 21%	1,340,548	1,175,284
Note payable, secured by water rights, bearing interest at 21%	1,105,030	1,024,463
Note payable, secured by water rights, bearing interest at 12%	1,009,797	903,264
Note payable, unsecured, bearing interest at 10%	116,047	110,118
Note payable, secured by water rights, bearing interest at 15%	68,312	64,954
Note Payable, secured by land, bearing interest at 15%	1,347,398	1,290,685
Note payable on acquisition of subsidiary, unsecured, non-interest bearing	2,000,000	-
Accrued liability, unsecured, bearing interest at 2.5%	<u>2,819,554</u>	<u>1,887,716</u>
Less: Current portion	9,806,686 (9,806,686)	6,456,484 (6,456,484)
Long-Term Debt	<u>\$</u> -	<u>\$</u>

# **NOTE 12 - Commitments and Contingencies**

# **Operating Lease**

During the periods ended September 30, 2022 and December 31, 2021 the Company had no operating leases.

#### Litigation

In the normal course of business, the Company may be involved in legal proceedings, claims and assessments arising in the ordinary course of business. Such matters are subject to many uncertainties, and outcomes are not predictable with assurance.

#### **NOTE 8 - Investment in Helium Project**

On July 7, 2021, the Company entered into substantive negotiations with a third party exploration company to fund the development of multiple Helium-rich properties including the 25,000 acre FCHPA Helium Project in the Four Corners Area. As of September 30, 2022, a formal agreement is ready for execution pending the completion of the Company's Form 10 filing.

## NOTE 9 – Acquisition of Mitigation Solutions, LLC

On August 8, 2022, the Company executed a Binding Memorandum of Understanding with Mitigation Solutions, LLC to acquire, for a combination of cash and stock, 100% of its stock and assets. This transaction was formalized effective September 6, 2022. This transaction will not result in dilution for the shareholders. On September 19, 2022, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, executed a Binding Agreement with the Santa Maria Valley Water Conservation District to provide mitigation and restoration services under Federal Agency Funding guidelines for the Twitchell Dam and Reservoir site and associated drainages, which serve several District communities. Several additional and similar projects are also in queue. A portion of the net income from these projects will be made available to help fund the Company's stated and previously announced resource projects

## **NOTE 10 - Related Parties**

On October 1, 2020 two officers agreed to contribute/return a total of 103,182,825 shares to the Company for cancellation. These shares are reflected in the equity section on the Company's balance sheet as Stock To Be Cancelled. On March 17, 2022, the two officers/directors contributed/returned a total of 35,702,560 shares to the Company for cancellation. Also on October 1, 2020 the Company agreed to issue a total of 131,626,825 shares to two officers in exchange for prior accumulated accrued compensation totaling \$1,135,011 and prepaid compensation totaling \$312,884. These shares are reflected in the equity section on the Company's balance sheet as Stock To Be Issued. As of September 30, 2022 and December 31, 2021, the Company owed a related party \$1,408,284 and \$1,198,371 respectively for advances made to or on behalf of the Company.

Except as disclosed below, the Company is unaware of any action, suit, proceeding, inquiry or investigation before or by any court, public board, government agency, self-regulatory organization or body pending or, to the knowledge of the executive officers of our Company or any of our subsidiaries, threatened against or affecting our Company, our common stock, any of our subsidiaries or of our Company's or our Company's subsidiaries' officers or directors in their capacities as such, in which an adverse decision could have a material adverse effect.

#### **NOTE 13 - Income Taxes**

As of September 30, 2022 and December 31, 2021, the Company had net operating loss carry forwards of approximately \$29,317,490 and \$29,388,912 that may be available to reduce future years' taxable income in varying amounts through 2042. Future tax benefits which may arise as a result of these losses have not been recognized in these financial statements, as their realization is determined not likely to occur and accordingly, the Company has recorded a valuation allowance for the deferred tax asset relating to these tax loss carryforwards.

The provision for Federal income tax consists of the following:

	Sep	otember 30, 2022	December 31, 2021
Federal income tax benefit attributable to:			
Current Operations	\$	7,505,277	\$ 7,523,561
Less: valuation allowance		(7,505,277)	(7,523,561)
Net provision for Federal income taxes	\$	-	\$ -

The cumulative tax effect at the expected rate of 25.6% of significant items comprising our net deferred tax amount is as follows:

	Se	September 30,		December 31,	
		<u>2022</u>		<u>2020</u>	
Deferred tax asset attributable to:					
Net operating loss carryover	\$	7,505,277	\$	7,523,561	
Less: valuation allowance		(7,505,277)		(7,523,561)	
Net deferred tax asset	\$	-	\$	-	

Due to the change in ownership provisions of the Tax Reform Act of 1986, net operating loss carry forwards of approximately \$29,317,490 for Federal income tax reporting purposes are subject to annual limitations. Should a change in ownership occur, net operating loss carry forwards may be limited as to use in future years.

### **NOTE 14 – Subsequent Events**

The Company follows the guidance in Section 855-10-50 of the FASB Accounting Standards Codification for the disclosure of subsequent events. The Company has evaluated events that occurred subsequent to September 30, 2022 and through the date the financial statements were issued.

In December 2021, GHG was unable to fulfill some of its financial obligations under the February 5, 2021 "Definitive Agreement" as executed by and between GHG, WSRC and Prescient Strategies Group (PSG). These financial obligations included approximately \$85,770.97 in creditor and vendor payments. On February 1, 2022, another payment of \$2,842,269 was due from GHG to restructure existing debt, and facilitate development at the HAIZ project, again per the February 5, 2021, "Definitive Agreement" between the Parties. Due to unavoidable delays in completing GHG's fiscal year-end September 30, 2021 audit, a previously approved (January 24, 2022) non-brokered Private Placement was stalled until February 8, 2022 which has thus impacted previously negotiated agreements for February 1, 2022 payments to secured and unsecured creditors and vendors.

On February 8, 2022 GHG made the following public announcement:

# GLOBAL HEMP GROUP ANNOUNCES NON-BROKERED PRIVATE PLACEMENT AND ENGAGEMENT OF CONSULTANTS TO ASSIST IN THE LAUNCH OF A SECURITIZED TOKEN INITITATIVE TO FUND ITS GREEN COMMUNITY

"Vancouver, BC -- (February 8, 2022) -- GLOBAL HEMP GROUP INC. ("GHG" or the "Company") (CSE: GHG / OTCQB: GBHPF / FRANKFURT: GHG) announces that the Company intends to complete a non-brokered private placement, as detailed below, and has engaged consultants to assist in the launch of a Securitized Token to fund the development of its Green Community/Hemp Agro-Industrial Zone project in Hayden, Colorado..."

In GHG's December 31, 2021 Management Discussion and Analysis (MD&A) 'Subsequent Events' section, and in its First Fiscal Quarter ending December 31, 2021 Financial Statements, 'Subsequent Events' section (both filed February 28, 2022), GHG stated that: "A payment of \$416,667.00 was due on December 15, 2021. Management is working with the Vendor to complete this payment, which will be made from the proceeds of the funding initiatives announced on February 8, 2021." WSRC has since renegotiated and restructured the payment terms of this this Note and Deed of Trust with the previous owner and note holder "Vendor" of this commercial property without disrupting the Company's ownership, use, or associated development opportunity per its original intent.

Also, in GHG's December 31, 2021 Management Discussion and Analysis (MD&A) 'Subsequent Events' section, and in its First Fiscal Quarter ending December 31, 2021 Financial Statements, 'Subsequent Events' section (both filed February 28, 2022) GHG stated that: "The Company has experienced some delays in its payment obligations under the Definitive Agreement executed with Western Sierra Resources and Prescient Solutions Group. The Company is working diligently with its Partners to restructure the agreement which will clarify the relationship of the parties and restructure certain payment terms. Details of this new agreement have not been completely finalized but discussions are proceeding and will be announced as soon as the agreement is executed. Global Hemp Group's private placement financing will bring the

Company's obligations current while the proposed tokenized funding initiative will be the main catalyst to ensure long term financing of the HAIZ project while maintaining shareholder dilution going forward at a minimum."

WSRC has, in response to these delays, renegotiated past due creditor obligations by providing capital to help mitigate past due payments and reduce principal balances on its indebtedness. WSRC also, on March 3, 2022, provided a revised "Definitive JV Agreement" to GHG which, when executed, would re-align the Companies under a restructured payment schedule to better accommodate GHG's capital formation plan going forward. This revised Definitive JV Agreement is subject to final attorney review and was scheduled for execution by the Parties no later than April 30, 2022. The agreement has not been executed as of this filing date. WSRC, by necessity has since December 2021, implemented its own capital formation strategies to fund the above referenced projects and fully retire its debt obligations using WSRC stock and assets to obtain both equity and debt (bond) financing. Having executed a funding agreement with a third party capital source, as well as now having acquired a company with strong earnings potential, the Company's ongoing relationship with GHG will likely be revised to reflect the current circumstances and modified objectives for each of the companies.

On May 16, 2022, WSRC executed a funding commitment with Beton, Inc. Beton, Inc. is the operational arm of a Private Foundation. This \$25 million commitment to fund the Company's operations monetizes WSRC's land, water, and mineral assets having an appraised and audited value of \$60+ million.

An initial round of \$10 million in Bond Financing is earmarked to retire existing debt and provide operating capital sufficient to immediately fund the Company's various near-term project requirements—without dilution for its shareholders. This initial round is anticipated over the next 30 to 45 days in exchange for participation in future net revenue generated by acceleration and expansion of the Company's current natural resource-related endeavors. A "Paid-Up" five-year Master Lease of the Company's assets is intended to provide an additional \$15 Million in revenue incrementally over the next 180 days. As of the date of this Quarterly Report, the Beton agreement with WSRC remains in force, however, as of November 20, 2022 funding is pending subject to WSRC's having refiled a Form 10 registration following completion of an SEC review, initiated March 14, 2022. The Company is anticipating a near term completion of this review and immediate refiling of its Form 10 Registration thereafter.

Under the Beton Agreement, as each project phase matures, net revenue resulting from operations will be apportioned to each Party, and likewise, upon sale of individual project components (i.e., new home sales) net sales proceeds will also be apportioned between the Parties. Due to delays in the Company's filing the Form 10, the Beton Fuuding Agreement may now be modified to accommodate the Company's subsequent acquisition of Mitigation Solutions, LLC —which acquisition was disclosed and discussed with Beton beginning August 1, 2022 and prior to the Company's execution of an Agreement with MSL on August 8, 2022.

With conditional, but substantive executed agreements in place as of this filing, the Company expects a successful result from these implemented strategies to meet all of its near-term capital requirements.

Subsequent to the May 16, 2022. Beton Inc. Agreement, the Company as of August 8, 2022, executed a Binding Memorandum of Understanding with Mitigation Solutions, LLC (MSL) to acquire, for a combination of cash and stock, 100% of MSL's stock and assets. This transaction will not result in dilution for the shareholders. Formal Acquisition documents were executed by the Company and Mitigation Solutions, LLC, (MSL) effective September 6, 2022.

As of the date of this report, the principals of Mitigation Solutions, LLC, with over 200 years of combined experience completing similar scoped contracts and projects, have negotiated a formal contract with a California Water Conservation District to provide dam, reservoir and associated drainage mitigation services for several District communities under Federal Agency Funding guidelines. Several additional and similar projects are also in queue. The Mitigation Solutions, Inc. projects compliment the Company's natural resource related objectives and strategies. A Binding Agreement with a value of \$1.976 Billion was executed by and between Mitigations Solutions, LLC (MSL) and the Santa Maria Water Conservation District (SMVWCD) in California on September 19, 2022. This Binding Agreement pertains to the Twitchell Dam and Reservoir Mitigation Project. Subsequently, a formal Contract with a value of \$1.5 Billion to \$2.0 Billion (allowing for a contraction or expansion of the term required to complete mitigation and restitution tasks (estimated at between 7 to 10 years) was executed by and between MSL and SMVWCD on October 19, 2022. Agreements were announced and the form and substance of those Agreements were made public upon execution. A portion of the net income from the Twitchell Dam and Reservoir Mitigation Project and other MSL projects will be made available to help fund the Company's stated and previously announced resource projects.