

# **Disclosure Statement Pursuant to the Pink Basic Disclosure Guidelines**

## **AMERICAN ENERGY PARTNERS, INC.**

A Colorado Corporation

PO Box 443  
Allentown, PA 18105

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(610) 217-3275

<http://www.americanenergy-inc.com>

[Contact@americanenergy-inc.com](mailto:Contact@americanenergy-inc.com)

SIC Code: 4941

### **Quarterly Report**

**For the Period Ending:** March 31, 2021  
(the "Reporting Period")

As of March 31, 2022, the number of shares outstanding of our Common Stock was:

264,833,904 shares of Class A Common Stock

As of December 31, 2021, the number of shares outstanding of our Common Stock was:

234,435,278 shares of Class A Common Stock

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Yes: ☐

No: ☒ (Double-click and select "Default Value" to check)

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes: ☐

No: ☒

Indicate by check mark whether a Change in Control<sup>1</sup> of the company has occurred over this reporting period:

Yes: ☐

No: ☒

### **1) Name of the issuer and its predecessors (if any)**

In answering this item, provide the current name of the issuer any names used by predecessor entities, along with the dates of the name changes.

American Energy Partners, Inc.

08/05/2017 - Present

Converde Energy USA Inc.

09/09/2014 - 08/05/2017

W2 Energy, Inc.

12/01/2004 - 09/09/2014

World Wise Technologies, Inc.

06/26/1997 - 12/01/2004

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The state of incorporation or registration of the issuer and of each of its predecessors (if any) during the past five years; Please also include the issuer's current standing in its state of incorporation (e.g., active, default, inactive):

American Energy Partners, Inc. (the "Company") was originally incorporated in Nevada on June 26, 1997 as World Wise Technologies, Inc.

On August 5, 2017, the Company entered into a Plan of Conversion where it changed its name and domicile from Converde Energy USA, Inc., a Nevada corporation, to American Energy Partners, Inc., a Colorado corporation. The trading symbol for the Common Stock was changed from "XFUL" to "AEPT."

The Company is currently active in the State of Colorado.

Describe any trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception:

None.

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

- On July 1, 2021, the Company entered into that certain Stock Purchase Agreement with James Paulick, trustee of the Rak Family Trust under Agreement dated October 1, 2020 ("Rak Family Trust") and Hickman Management Company LLC ("Hickman LLC"), pursuant to which the Company purchased five hundred (500) shares from each of Rak Family Trust and Hickman LLC, totaling one hundred percent (100%) of the issued and outstanding stock of Oil & Gas Management, Inc., a Pennsylvania corporation ("OGM"), in exchange for the issuance of 22,290,076 shares of common stock to each of Rak Family Trust and Hickman LLC, for a total issuance of 44,580,152 shares of common stock. As a post-closing adjustment, 22,290,076 shares of common stock that was issued as part of the share issuance to Hickman Management Company was canceled.
- On July 3, 2021, the Company entered into that certain Unit Purchase Agreement with Matthew Rak and Josh Hickman (the "Dahlmont Unit Purchase Agreement"), the transactions of which were to be deemed effective July 1, 2021 (the "Dahlmont Acquisition"), pursuant to which the Company purchased one hundred percent (100%) of the issued and outstanding equity of Dahlmont LLC, a Pennsylvania limited liability company, for a total purchase price of Two Million Nine Hundred Thirty-Eight Thousand Dollars (\$2,938,000), evidenced by that certain Promissory Note dated as of July 1, 2021, and secured by that certain (i) Voting Trust Agreement dated as of July 1, 2021 and (ii) Stock and Unit Pledge and Security Agreement dated as of July 1, 2021. As a post-closing adjustment, the amount of \$1,469,000 that was issued as part of the Promissory Note to Josh Hickman was canceled.
- On October 1, 2021, the Company entered into that certain Membership Interest Purchase Agreement with Gary Lang, an individual ("G. Lang"), and Larry Lang, an individual ("L. Lang"), pursuant to which the Company purchased one-third (1/3) of the membership interests of Unlimited Energy Services, LLC, an Ohio limited liability company ("UES"), from each of G. Lang and L. Lang, totaling two-thirds (2/3) of the membership interests of UES, for a total purchase price of Six Hundred Thousand Dollars (\$600,000) payable as follows: (i) Fifty Thousand Dollars (\$50,000) to each of G. Lang and L. Lang on October 1, 2021; (ii) One Hundred Twenty-Five Thousand Dollars (\$125,000) to each of G. Lang and L. Lang on or before October 1, 2023, secured by certain Pledge and Security Agreements dated as of October 1, 2021 (the "Pledge and Security Agreements") and evidenced by certain Promissory Notes dated as of October 1, 2021 (the "Notes"); and (iii) One Hundred Twenty-Five Thousand Dollars (\$125,000) to each of G. Lang and L. Lang on or before October 1, 2024, secured by the Pledge and Security Agreements and evidenced by the Notes.
- On January 1, 2022, the Company entered into that certain Membership Interest Purchase Agreement with Albert Bove, Sr. ("Bove Sr."), Albert Bove, Jr ("Bove Jr.") and Richard Ripepi ("Ripepi"), in which the Company purchased one-third (1/3) of the membership interests of Apex Energy Service, LLC, a Pennsylvania limited liability company ("Apex"), from each of Bove Sr., Bove Jr. and Ripepi, totaling one hundred percent (100%) of the membership interests of Apex (the "Apex Acquisition"). Total consideration due for the Apex Acquisition is as follows: (i) One Hundred Thousand Dollars (\$100,000) due at closing; (ii) Two Hundred Thousand Dollars (\$200,000) due within ninety (90) days from the closing date; and (iii) Nine Hundred Thousand Dollars (\$900,000) worth of shares of common stock due at closing. In addition, the Company will pay earnouts as follows: (i) on March 31, 2023, an amount equal to Apex's EBITDA multiplied by 0.30 for the year ended December 31, 2022 (the "First Earnout Payment"); (ii) on March 31, 2024, an amount equal to Apex's EBITDA multiplied by 0.30 for the year ended December 31, 2023 (the "Second Earnout Payment"); and (iii) on March 31, 2025, an amount equal to the Company's EBITDA multiplied by 0.30 for the

year ended December 31, 2024 (together with the First Earnout Payment and the Second Earnout Payment, the "Earnout Payments"). The Earnout Payments are secured by certain Pledge Agreements dated as of January 1, 2022.

The address(es) of the issuer's principal executive office:

1275 Glenlivet Drive, Suite 100  
Allentown, PA 18106

The address(es) of the issuer's principal place of business:

1275 Glenlivet Drive, Suite 100  
Allentown, PA 18106

Check box if principal executive office and principal place of business are the same address: ☒

Has the issuer or any of its predecessors ever been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes: ☐ No: ☒

If this issuer or any of its predecessors have been the subject of such proceedings, please provide additional details in the space below:

Not applicable.

## 2) Security Information

Trading symbol:	<u>AEPT</u>
Exact title and class of securities outstanding:	<u>Class A Common Stock ("Class A")</u>
CUSIP:	<u>02563X102</u>
Par or stated value:	<u>\$0.001</u>
Total shares authorized:	<u>1,500,000,000</u> as of date: <u>03/31/2022</u>
Total shares outstanding:	<u>264,833,904</u> as of date: <u>03/31/2022</u>
Number of shares in the Public Float:	<u>12,960,755</u> as of date: <u>03/31/2022</u>
Total number of shareholders of record:	<u>177</u> as of date: <u>03/31/2022</u>

All additional class(es) of publicly traded securities (if any): None

### Transfer Agent

Name: Transfer Online, Inc.  
Phone: (503) 227-2950  
E-mail: [info@transferonline.com](mailto:info@transferonline.com)  
Address: 512 SE Salmon St., Portland, OR 97214

Is the Transfer Agent registered under the Exchange Act? Yes: ☒ No: ☐

## 3) Issuance History

The goal of this section is to provide disclosure with respect to each event that resulted in any direct changes to the total shares outstanding of any class of the issuer's securities **in the past two completed fiscal years and any subsequent interim period**.

Disclosure under this item shall include, in chronological order, all offerings and issuances of securities, including debt convertible into equity securities, whether private or public, and all shares or any other securities or options to acquire such securities issued for services. Using the tabular format below, please describe these events.

## A. Changes to the Number of Outstanding Shares

Check this box to indicate there were no changes to the number of outstanding shares within the past two completed fiscal years and any subsequent periods: ☐

Number of Shares outstanding as of January 1, 2020	<u>Opening Balance:</u> Common A: <u>194,643,990</u> Common B: <u>12,500,000</u> Preferred: <u>790,500,000</u>	*Right-click the rows below and select "Insert" to add rows as needed.
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Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
<b>Class A Common Stock</b>									
01-27-2020	New Issuance	1,000,000	Common A	\$0.0050	No	Derekallen L. Krieg	Shares issued in consideration of acquisition of 100% of outstanding equity of Oilfield Basics, LLC	Restricted	N/A
01-29-2020	New Issuance	13,333,334	Common A	\$0.0030	Yes	GPL Ventures LLC controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
01-31-2020	New Issuance	5,000,000	Common A	\$0.0030	Yes	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
02-26-2020	New Issuance	10,000,000	Common A	\$0.0030	No	GPL Ventures LLC controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
03-09-2020	New Issuance	5,000,000	Common A	\$0.0030	No	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
04-20-2020	New Issuance	15,000,000	Common A	\$0.0030	Yes	GPL Ventures LLC controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
05-07-2020	New Issuance	10,000,000	Common A	\$0.0027	No	Random Walk Consulting LLC, controlled by	Shares issued in lieu of cash compensation	Restricted	N/A

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
						Gardner Dean Schroth			
06-08-2020	New Issuance	6,500,000	Common A	\$0.0030	Yes	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
06-17-2020	New Issuance	25,000,000	Common A	\$0.0010	Yes	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Debt conversion: Random Walk Consulting converted \$25,000 of interest under \$100,000 convertible note	Free-trading	Rule 144
06-19-2020	New Issuance	13,333,334	Common A	\$0.0030	Yes	GPL Ventures LLC controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
07-08-2020	New Issuance	20,000,000	Common A	\$0.0030	Yes	GPL Ventures LLC controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
07-08-2020	New Issuance	8,000,000	Common A	\$0.0030	Yes	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
07-13-2020	New Issuance	30,000,000	Common A	\$0.0001	Yes	Ice Group Inc., controlled by Bash Ahmed	Conversion of the promissory note resulting from assignment of a portion of the promissory note held by Random Walk Consulting	Free-trading	Rule 144, Section 3(a)9 of the Securities Act
07-21-2020	New Issuance	8,000,000	Common A	\$0.0030	Yes	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
07-28-2020	New Issuance	10,000,000	Common A	\$0.0030	Yes	Continuation Capital Inc., controlled by Paul Winkle	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
10-14-2020	New Issuance	320,000,000	Common A	N/A	N/A	West End Consulting Group, LLC, controlled by	Shares issued as result of conversion of preferred stock	Restricted	Section 3(a)9 of Securities Act of 1933

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
						Brad Domitrovitch			
12-14-2020	New Issuance	26,666,667	Common A	\$0.0030	Yes	GPL Ventures, LLC, controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Free-trading	Regulation A offering qualified on January 24, 2020
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Carmel, Milazzo & DiChiara, LLP, controlled by Ross D. Carmel, Esq.	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	1,000,000,000	Common A	N/A	N/A	Converde Industries Inc., controlled by Michael McLaren	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	50,000,000	Common A	N/A	N/A	Dan Sisolak Dan Sisolak	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Derekallen L. Krieg	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	John Rattaporn Pippy	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	588,000,000	Common A	N/A	N/A	Josh Hickman	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	810,000,000	Common A	N/A	N/A	Josh Hickman	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	20,000,000	Common A	N/A	N/A	Karl Georg Neubacher	Shares issued as result of conversion of preferred stock	Unrestricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	59,400,000	Common A	N/A	N/A	Mark Brierley	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	6,600,000	Common A	N/A	N/A	Mark Brierley	Shares issued as result of conversion of preferred stock	Unrestricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	90,000,000	Common A	N/A	N/A	Michael Brierley	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	10,000,000	Common A	N/A	N/A	Michael Brierley	Shares issued as result of conversion of preferred stock	Unrestricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	124,956,680	Common A	N/A	N/A	Michael McLaren	Shares issued as result of	Restricted	Securities Act Section 3(a)(9)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
							conversion of preferred stock		
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Michalis Souroulla	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	2,420,000,000	Common A	N/A	N/A	Mike McLaren	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Pamela Kulas	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	66,238,220	Common A	N/A	N/A	Pierre Besuchet	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	6,000,000	Common A	N/A	N/A	Rob Loucks	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Robert McLaren	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	20,000,000	Common A	N/A	N/A	Robert McLaren	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	5,000,000	Common A	N/A	N/A	Robert McLaren	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	9,000,000	Common A	N/A	N/A	Ron Brierley	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	1,000,000	Common A	N/A	N/A	Ron Brierley	Shares issued as result of conversion of preferred stock	Unrestricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Sewickley Capital Partners LLC, controlled by Damian Georgino	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	1,780,000	Common A	N/A	N/A	Sigmund Friberg	Shares issued as result of conversion of preferred stock	Unrestricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	20,000,000	Common A	N/A	N/A	Sigmund Friberg	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
02-01-2021	New Issuance	100,000,000	Common A	N/A	N/A	Wan Muhamad HasNew Issuance Bin Wan Sulaiman	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	10,370,025,100	Common A	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Shares issued as result of conversion of preferred stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	10,000,000	Common A	N/A	N/A	Carmel, Milazzo & DiChiara, LLP, controlled by Ross D. Carmel, Esq.	Shares issued as result of conversion of Class B Common Stock	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	2,500,000	Common A	N/A	N/A	Converde Industries Inc., controlled by Michael McLaren	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	4,000,000	Common A	N/A	N/A	Derekallen L. Krieg	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	10,000,000	Common A	N/A	N/A	Elliot Berman	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	3,000,000	Common A	N/A	N/A	John Rattaporn Pippy	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	20,000,000	Common A	N/A	N/A	Josh Hickman	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	50,000	Common A	N/A	N/A	Michael McLaren	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	250,000	Common A	N/A	N/A	Mike McLaren	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	10,000,000	Common A	N/A	N/A	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	3,000,000	Common A	N/A	N/A	Sewickley Capital Partners LLC, controlled by Damian Georgino	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	9,700,000	Common A	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-01-2021	New Issuance	140,000,000	Common A	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Class B conversion	Restricted	Securities Act Section 3(a)(9)
02-02-2021	New Issuance	3,284,672	Common A	N/A	N/A	Pritchard Griffin Advisors, LLC	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)



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02-17-2021	New Issuance	26,666,667	Common A	\$0.0030	Yes	GPL Ventures, LLC, controlled by Alexander Dillon	Investment under Regulation A offering qualified on January 24, 2020	Unrestricted	Regulation A offering qualified on January 24, 2020
02-19-2021	100:1 Reverse Stock Split	(20,437,506,342)	Common A	N/A	N/A	N/A	N/A	N/A	N/A
03-12-2021	New Issuance	35	Common A	N/A	No	Fast Balance CEDE & CO	See Item A below	Unrestricted	N/A
04-19-2021	New Issuance	565,170	Common A	\$0.126	Yes	Silverback Capital Corp. controlled by Gillian Gold	Note Conversion. (See Item B below).	Unrestricted	Securities Act Section 3(a)(9)
04-26-2021	New Issuance	852,869	Common A	\$0.0750	No	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Option Exercise	Restricted	Securities Act Rule 701
04-26-2021	New Issuance	597,008	Common A	\$0.0750	No	Josh Hickman	Option Exercise	Restricted	Securities Act Rule 701
04-26-2021	New Issuance	42,643	Common A	\$0.0750	No	Cathy Domitrovitsch	Option Exercise	Restricted	Securities Act Rule 701
04-26-2021	New Issuance	987,249	Common A	\$0.0065	No	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Option Exercise	Restricted	Securities Act Rule 701
04-26-2021	New Issuance	691,074	Common A	\$0.0065	No	Josh Hickman	Option Exercise	Restricted	Securities Act Rule 701
07-01-2021	New Issuance	22,290,076	Common A	\$0.131	No	Hickman Management Company LLC controlled by Josh Hickman	Purchase of Dahlmont, LLC (See Item C below)	Restricted	Securities Act Section 4(a)(2)
07-01-2021	New Issuance	22,290,076	Common A	\$0.131	No	Rak Family Trust controlled by Matthew Rak	Purchase of Dahlmont, LLC (See Item C below)	Restricted	Securities Act Section 4(a)(2)
10-04-2021	New Issuance	454,545	Common A	\$0.165	Yes	Hickman Management Company LLC controlled by Josh Hickman	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
10-04-2021	New Issuance	454,545	Common A	\$0.165	Yes	PGS Tek LLC, controlled by John Rattaporn Pippy	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
10-04-2021	New Issuance	454,545	Common A	\$0.165	Yes	Sewickley Capital Partners LLC, controlled by Mr. Georgino	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
10-04-2021	New Issuance	606,061	Common A	\$0.165	Yes	West End Consulting Group LLC, controlled by	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
						Brad Domitrovitsch			
10-25-2021	Cancellation	(22,290,076)	Common A	N/A	N/A	Hickman Management Company LLC controlled by Josh Hickman	N/A (See Item C below)	Restricted	Securities Act Section 4(a)(2)
01-01-2022	New Issuance	3,868,472	Common A	\$.07755	No	Albert Bove Jr	Purchase of Apex Energy Service, LLC (See Item D below)	Restricted	Securities Act Section 4(a)(2)
01-01-2022	New Issuance	3,868,472	Common A	\$.07755	No	Albert Bove Sr	Purchase of Apex Energy Service, LLC (See Item D below)	Restricted	Securities Act Section 4(a)(2)
01-01-2022	New Issuance	3,868,472	Common A	\$.07755	No	Richard Ripepi	Purchase of Apex Energy Service, LLC (See Item D below)	Restricted	Securities Act Section 4(a)(2)
01-05-2022	New Issuance	116,667	Common A	\$.075	No	Cathy Domitrovitsch	Option Exercise	Restricted	Securities Act Section 4(a)(2)
01-05-2022	New Issuance	6,188,889	Common A	\$.075	No	West End Consulting Group LLC controlled by Brad Domitrovitsch	Option Exercise	Restricted	Securities Act Section 4(a)(2)
01-14-2022	Cancellation	(3,868,472)	Common A	N/A	N/A	Albert Bove Sr	N/A	Restricted	Securities Act Section 4(a)(2)
01-14-2022	Transfer	3,868,472	Common A	\$.07755	No	Gina Avery	Albert Bove Sr gifted shares	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	617,284	Common A	\$.081	No	Derekallen L Kreig	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	1,851,852	Common A	\$.081	No	Fortress Consulting LLC Controlled by Kurtis Hoffman	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	925,926	Common A	\$.081	No	Hickman Management Company LLC controlled by Josh Hickman	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	61,728	Common A	\$.081	No	Jason Ross	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	771,605	Common A	\$.081	No	Michael Goodwin	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	1,333,333	Common A	\$.081	No	PGS Tek LLC, controlled by John Rattaporn Pippy	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
01-17-2022	New Issuance	1,000,000	Common A	\$.081	No	Sewickley Capital Partners LLC, controlled by Mr. Georgino	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	2,962,963	Common A	\$.081	No	West End Consulting Group LLC, controlled by Brad Domitrovitsch	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
01-17-2022	New Issuance	2,962,963	Common A	\$.081	No	West End Consulting Group LLC, controlled by Brad Domitrovitsch	Shares issued in lieu of cash compensation	Restricted	Securities Act Section 4(a)(2)
<b>Class B Common Stock</b>									
09-21-2020	New Issuance	10,000,000	Common B	N/A	N/A	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	10,000,000	Common B	N/A	N/A	Carmel, Milazzo & Feil, LLP, controlled by Ross David Carmel, Esq.	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	10,000,000	Common B	N/A	N/A	Elliot Berman	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	140,000,000	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	20,000,000	Common B	N/A	N/A	Josh Hickman	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	4,000,000	Common B	N/A	N/A	Derekallen L. Krieg	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	3,000,000	Common B	N/A	N/A	John Rattaporn Pippy	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	3,000,000	Common B	N/A	N/A	Sewickley Capital Partners LLC, controlled by Damian Georgino	Shares issued in lieu of cash compensation	Restricted	n/a
02-01-2021	Cancellation	(10,000,000)	Common B	N/A	N/A	Carmel, Milazzo & Feil, LLP, controlled by Ross David Carmel, Esq.	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(2,500,000)	Common B	N/A	N/A	Converde Industries Inc., controlled by Michael McLaren	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(4,000,000)	Common B	N/A	N/A	Derekallen L. Krieg	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
02-01-2021	Cancellation	(10,000,000)	Common B	N/A	N/A	Elliot Berman	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(3,000,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(20,000,000)	Common B	N/A	N/A	Josh Hickman	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(50,000)	Common B	N/A	N/A	Michael McLaren	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(10,000,000)	Common B	N/A	N/A	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(3,000,000)	Common B	N/A	N/A	Sewickley Capital Partners LLC, controlled by Damian Georgino	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(9,700,000)	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
02-01-2021	Cancellation	(140,000,000)	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-06-2021	Cancellation	(3,200,000)	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-06-2021	Cancellation	(97,000)	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-06-2021	Cancellation	(103,700,251)	Common B	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-08-2021	Cancellation	(6,997,251)	Common B	N/A	N/A	Rocky Trust & Co., controlled by Fidelity Bank (Trustee)	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-26-2021	Cancellation	(6,997,251)	Common B	N/A	N/A	Rocky Trust & Co., controlled by Fidelity Bank (Trustee)	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
07-27-2021	Cancellation	(42,643)	Common B	N/A	N/A	Cathy Domitrovitsch	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
08-10-2021	Cancellation	(90,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(30,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(1,000,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(500,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(750,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-10-2021	Cancellation	(1,250,000)	Common B	N/A	N/A	John Rattaporn Pippy	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
08-30-2021	Cancellation	(42,643)	Common B	N/A	N/A	Rocky Trust & Co., controlled by Fidelity Bank (Trustee)	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
09-10-2021	Cancellation	(42,643)	Common B	N/A	N/A	Rocky Trust & Co., controlled by Fidelity Bank (Trustee)	Converted into Common A (1:1 basis)	Restricted	Securities Act Section 4(a)(2)
<b>Preferred Stock</b>									
09-21-2020	New Issuance	5,000,000	Preferred	N/A	No	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	5,000,000	Preferred	N/A	No	Carmel, Milazzo & Feil, LLP, controlled by Ross David Carmel, Esq.	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	155,100,000	Preferred	N/A	No	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	29,400,000	Preferred	N/A	No	Josh Hickman	Shares issued in lieu of cash compensation	Restricted	n/a

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
09-21-2020	New Issuance	5,000,000	Preferred	N/A	No	Derekallen L. Krieg	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	5,000,000	Preferred	N/A	No	John Rattaporn Pippy	Shares issued in lieu of cash compensation	Restricted	n/a
09-21-2020	New Issuance	5,000,000	Preferred	N/A	No	Sewickley Capital Partners LLC, controlled by Damian Georgino	Shares issued in lieu of cash compensation	Restricted	n/a
10-14-2020	Cancellation	(16,000,000)	Preferred	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Carmel, Milazzo & Feil, LLP, controlled by Ross David Carmel, Esq.	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(6,247,834)	Preferred	N/A	N/A	Michael McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Michalis Souroulla	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(6,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(15,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(10,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(20,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(20,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(50,000,000)	Preferred	N/A	N/A	Mike McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Pamela Kulas	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(311,910)	Preferred	N/A	N/A	Pierre Besuchet	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
02-01-2021	Cancellation	(311,910)	Preferred	N/A	N/A	Pierre Besuchet	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(688,091)	Preferred	N/A	N/A	Pierre Besuchet	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(1,000,000)	Preferred	N/A	N/A	Pierre Besuchet	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(1,000,000)	Preferred	N/A	N/A	Pierre Besuchet	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Random Walk Consulting LLC, controlled by Gardner Dean Schroth	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(300,000)	Preferred	N/A	N/A	Rob Loucks	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(250,000)	Preferred	N/A	N/A	Robert McLaren	Conversion of Preferred Stock into Class A Common Stock	Unrestricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Robert McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(1,000,000)	Preferred	N/A	N/A	Robert McLaren	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(450,000)	Preferred	N/A	N/A	Ron Brierley	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(50,000)	Preferred	N/A	N/A	Ron Brierley	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Sewickley Capital Partners LLC, controlled by Damian Georgino	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(89,000)	Preferred	N/A	N/A	Sigmund Friberg	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(1,000,000)	Preferred	N/A	N/A	Sigmund Friberg	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(5,000,000)	Preferred	N/A	N/A	Wan Muhamad Hasni Bin Wan Sulaiman	Conversion of Preferred Stock	Restricted	Section 3(a)9 of Securities Act of 1933

Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
							into Class A Common Stock		
02-01-2021	Cancellation	(155,100,000)	Preferred	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
02-01-2021	Cancellation	(518,501,255)	Preferred	N/A	N/A	West End Consulting Group, LLC, controlled by Brad Domitrovitsch	Conversion of Preferred Stock into Class A Common Stock	Restricted	Section 3(a)9 of Securities Act of 1933
<b>Shares Outstanding on March 31, 2022</b>	<u>Ending Balance:</u> Common A: 264,833,904 Common B: 0 Preferred: 0								

Use the space below to provide any additional details, including footnotes to the table above:

Does not include options issued to any shareholder.

Item A – On February 19, 2021, the Company effected a 1-for-100 reverse stock split of all outstanding shares of Class A common stock. These shares were issued to satisfy a shortfall due to rounded shares.

Item B – Conversion of \$71,211.42 of the principal due under the 8% Convertible Promissory Note issued by American Energy Partners, Inc (Borrower) dated as of May 23, 2017 by delivery of Common Stock of Borrower on and subject to the conditions set forth in such Note. Whereas the Note was originally issued to LQD Ventures LLC, was acquired by Random Walk Consulting LLC on October 18, 2019, and Silverback Capital Corporation acquired the Note on March 24, 2021. Price of Conversion: \$0.126 (60% of the lowest traded price over the prior 40 days).

Item C – On July 1, 2021, the Company entered into that certain Stock Purchase Agreement with James Paulick, trustee of the Rak Family Trust and Hickman LLC, pursuant to which the Company purchased five hundred (500) shares from each of Rak Family Trust and Hickman LLC, totaling one hundred percent (100%) of the issued and outstanding stock of Oil & Gas Management, Inc., a Pennsylvania corporation, in exchange for the issuance of 22,290,076 shares of common stock to each of Rak Family Trust and Hickman LLC, for a total issuance of 44,580,152 shares of common stock. As a post-closing adjustment, 22,290,076 shares of common stock that was issued as part of the share issuance to Hickman Management Company was canceled.

Item D – On January 1, 2022, the Company entered into that certain Membership Interest Purchase Agreement with Bove Sr., Bove Jr. and Ripepi, in which the Company purchased one-third (1/3) of the membership interests of Apex Energy Service, LLC, a Pennsylvania limited liability company, from each of Bove Sr., Bove Jr. and Ripepi, totaling one hundred percent (100%) of the membership interests of Apex. Total consideration due for the Apex Acquisition is as follows: (i) One Hundred Thousand Dollars (\$100,000) due at closing; (ii) Two Hundred Thousand Dollars (\$200,000) due within ninety (90) days from the closing date; and (iii) Nine Hundred Thousand Dollars (\$900,000) worth of shares of common stock due at closing. In addition, the Company will pay earnouts as follows: (i) on March 31, 2023, an amount equal to Apex's EBITDA multiplied by 0.30 for the year ended December 31, 2022; (ii) on March 31, 2024, an amount equal to Apex's EBITDA multiplied by 0.30 for the year ended December 31, 2023; and (iii) on March 31, 2025, an amount equal to the Company's EBITDA multiplied by 0.30 for the year ended December 31, 2024. The Earnout Payments are secured by certain Pledge Agreements dated as of January 1, 2022.



## B. Debt Securities, Including Promissory and Convertible Notes

Use the chart and additional space below to list and describe all outstanding promissory notes, convertible notes, convertible debentures, or any other debt instruments that may be converted into a class of the issuer's equity securities.

Check this box if there are no outstanding promissory, convertible notes or debt arrangements: ☐

Date of Note Issuance	Outstanding Balance (\$)	Principal Amount at Issuance (\$)	Interest Accrued (\$)	Maturity Date	Conversion Terms (e.g., pricing mechanism for determining conversion of instrument to shares)	Name of Noteholder	Reason for Issuance (e.g. Loan, Services, etc.)
07/31/2017	\$2,854	\$5,026	--	07/31/2022	N/A	Huntington Bank #8733	Equipment
07/31/2017	\$3,013	\$5,300	--	07/31/2022	N/A	Huntington Bank #8911	Equipment
07/31/2017	\$3,013	\$5,300	--	07/31/2022	N/A	Huntington Bank #8982	Equipment
05/21/2018	\$113,528	\$136,769	--	05/21/2023	N/A	Waterford Bank #402-20	Equipment
07/08/2018	\$11,569	\$13,633	--	07/08/2023	N/A	Ally Finance	Equipment
06/07/2019	\$5,057	\$17,339	--	7/31/2023	N/A	Kubota Credit Corp 8845	Equipment
07/07/2019	\$120,549	\$195,773	--	9/7/2024	N/A	BMO Harris Bank 2001	Equipment
08/01/2019	\$124,359	\$195,773	--	10/1/2024	N/A	BMO Harris Bank 2002	Equipment
09/24/2019	\$13,199	\$16,884	--	09/24/2022	N/A	Waterford Bank #402-50	Equipment
12/27/2019	\$519,482	\$581,164	\$14,540	06/30/2026	N/A	Dave Smith	Note
12/31/2019	\$6,197	\$24,214	--	11/30/2022	N/A	Citizens Auto Acct 9506	Equipment
12/31/2019	\$32,055	\$145,833	--	1/1/2022	N/A	Dollar Bank Note 9004	Working Capital
12/31/2019	\$42,206	\$101,585	--	10/17/2023	N/A	CAT Financial Acct 5188	Equipment
12/31/2019	\$47,795	\$64,619	--	2/11/2025	N/A	Ally Account 611929054190	Equipment
12/31/2019	\$601,714	\$706,138	--	1/1/2022	N/A	Dollar Bank Loan 9005	Working Capital
06/01/2020	\$92,220	\$101,995	--	06/01/2024	N/A	CAT Financing	Equipment
07/29/2020	\$151,881	\$148,600	\$3,281	06/11/2050	N/A	EIDL	Economic Injury Disaster Loan
08/30/2020	\$158,347	\$150,000	\$8,347	07/30/2050	N/A	SBA Loan	Paycheck Protection Program
09/29/2020	\$73,490	\$101,569	--	10/31/2025	N/A	Kubota 0826	Equipment

Date of Note Issuance	Outstanding Balance (\$)	Principal Amount at Issuance (\$)	Interest Accrued (\$)	Maturity Date	Conversion Terms (e.g., pricing mechanism for determining conversion of instrument to shares)	Name of Noteholder	Reason for Issuance (e.g. Loan, Services, etc.)
11/23/2020	\$481,187	\$655,712	--	3/5/2024	N/A	CCG 4T11252002	Equipment
11/23/2020	\$500,000	\$500,000	--	11/10/2051	N/A	EIDL	Working Capital
12/29/2020	\$265,431	\$274,090	--	12/29/2022	N/A	Citizens Bank #5545	Equipment
03/15/2021	\$108,967	\$108,967	--	03/15/2026	N/A	Community Bank	Paycheck Protection Program (OGM)
06/07/2021	\$22,506	\$34,859	--	07/07/2027	N/A	GM Financial	Equipment
06/17/2021	\$177,012	\$227,283	--	6/17/2024	N/A	CCG 4T06242101	Equipment
07/01/2021	\$1,443,282	\$1,469,000	\$3,608	07/01/2027	N/A	Matthew Rak	Acquisition of Dahlmont (See Item B)
09/08/2021	\$811,595	\$819,916	--	09/08/2033	N/A	Citizens Bank #5821	Equipment
10/01/2021	\$500,000	\$600,000	--	10/01/2024	N/A	Gary Lang and Larry Lang	Acquisition of Unlimited Energy Service, LLC (See Item A)
12/06/2021	\$78,467	\$78,467	--	12/06/2026	N/A	Wells Fargo Bank	Equipment
01/01/2022	\$11,428	\$13,378	--	2/4/2023	N/A	Chrysler Capital Acct 0003	Equipment
01/01/2022	\$32,446	\$34,366	--	9/1/2024	N/A	Ally Acct 611925735344	Equipment
01/01/2022	\$39,242	\$39,242	--	1/29/2025	N/A	Ally Acct 611927762774	Equipment
01/01/2022	\$100,000	\$100,000	--	6/30/2022	N/A	Al Bove	Working Capital
01/01/2022	\$100,000	\$100,000	--	6/30/2022	N/A	Richard Ripepi	Working Capital
01/01/2022	\$1,400,000	\$1,400,000	--	On Demand	N/A	Dollar Bank LOC 0101	Working Capital

Use the space below to provide any additional details, including footnotes to the table above:

Item A – On July 3, 2021, the Company entered into that certain Unit Purchase Agreement with Matthew Rak and Josh Hickman, the transactions of which were to be deemed effective July 1, 2021, pursuant to which the Company purchased one hundred percent (100%) of the issued and outstanding equity of Dahlmont LLC, a Pennsylvania limited liability company, for a total purchase price of Two Million Nine Hundred Thirty-Eight Thousand Dollars (\$2,938,000), evidenced by that certain Promissory Note dated as of July 1, 2021, and secured by that certain (i) Voting Trust Agreement dated as of July 1, 2021 and (ii) Stock and Unit Pledge and Security Agreement dated as of July 1, 2021. As a post-closing adjustment, the amount of \$1,469,000 that was issued as part of the Promissory Note to Josh Hickman was canceled. As a post-closing adjustment, 22,290,076 shares of common stock that was issued as part of the share issuance to Hickman Management Company was canceled.

Item B – On October 1, 2021, the Company entered into that certain Membership Interest Purchase Agreement with G. Lang, and L. Lang, in which the Company purchased one-third ( $1/3$ ) of the membership interests of UES, from each of G. Lang and L. Lang, totaling two-thirds ( $2/3$ ) of the membership interests of UES, for a total purchase price of Six Hundred Thousand Dollars (\$600,000) payable as follows: (i) Fifty Thousand Dollars (\$50,000) to each of G. Lang and L. Lang on October 1, 2021; (ii) One Hundred Twenty-Five Thousand Dollars (\$125,000) to each of G. Lang and L. Lang on or before October 1, 2023, secured by the Pledge and Security Agreements and evidenced by the Notes; and (iii) One Hundred Twenty-Five Thousand Dollars (\$125,000) to each of G. Lang and L. Lang on or before October 1, 2024, secured by the Pledge and Security Agreements and evidenced by the Notes.

#### 4) Financial Statements

A. The following financial statements were prepared in accordance with:

- ☒ U.S. GAAP  
☐ IFRS

B. The financial statements for this reporting period were prepared by (name of individual)<sup>2</sup>:

Name: Elliot Berman  
Title: Certified Public Accountant  
Relationship to Issuer: Accountant

Provide the financial statements described below for the most recent fiscal year or quarter. For the initial disclosure statement (qualifying for Pink Current Information for the first time) please provide reports for the two previous fiscal years and any subsequent interim periods.

- C. Balance sheet;
- D. Statement of income;
- E. Statement of cash flows;
- F. Financial notes; and
- G. Audit letter, if audited

You may either (i) attach/append the financial statements to this disclosure statement or (ii) file the financial statements through OTCIQ as a separate report using the appropriate report name for the applicable period end. ("Annual Report," "Quarterly Report" or "Interim Report").

If you choose to publish the financial statements in a separate report as described above, you must state in the accompanying disclosure statement that such financial statements are incorporated by reference. You may reference the document(s) containing the required financial statements by indicating the document name, period end date, and the date that it was posted to OTCIQ in the field below.

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Financial statement information is considered current until the due date for the subsequent report (as set forth in the qualifications section above). To remain qualified for Current Information, a company must post its Annual Report within 90 days from its fiscal year-end date and Quarterly Reports within 45 days of each fiscal quarter-end date.

#### 5) Issuer's Business, Products and Services

The purpose of this section is to provide a clear description of the issuer's current operations. In answering this item, please include the following:

A. Summarize the issuer's business operations (If the issuer does not have current operations, state "no operations")

The Company is comprised of eleven subsidiaries that provide shareholder value through the acquisition and growth of energy assets, energy and infrastructure services, and the design, build, and operations of regional water treatment facilities.

B. Describe any subsidiaries, parents, or affiliated companies, if applicable, and a description of their business contact information for the business, officers, directors, managers or control persons. Subsidiary information may be included by reference

**American Energy Partners, Inc** serves as the parent company for multiple subsidiaries. American Energy Partners is comprised of Hydration Company of PA LLC ("Hydration"), American Energy Solutions, LLC ("AES"), Gilbert Oil and Gas Company, LLC ("Gilbert"), Hickman Geological Consulting, LLC ("HGC"), Oilfield Basics, LLC ("Oilfield Basics"), Dahlmont LLC, Washington Energy Company, L.L.C. ("WE"), Freedom Oil & Gas, Inc. ("FOG"), Oil & Gas Management, Inc., Unlimited Energy Services, LLC ("UES") and Apex Energy Service, LLC. These subsidiaries currently, and will continue to own energy

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<sup>2</sup> The financial statements requested pursuant to this item must be prepared in accordance with US GAAP or IFRS by persons with sufficient financial skills.

operations as well as design, build and operate regional water treatment facilities that serve the industrial and energy sectors. American Energy Partners, Inc. provides value through energy services, energy assets and oil & gas production.

### **Hydration Company of PA LLC**

Hydration Company of PA LLC was organized on January 31, 2011 in the Commonwealth of Pennsylvania. Hydration is engaged in the businesses of water exploration and water augmentation. Hydration provides a solution to locate, procure, treat and distribute water. This patent-pending process provides treated water which results in an improved, safer environment. It can also mitigate drought conditions by accessing water previously unavailable. Applications may include, but are not limited to oil and gas, pipelines, industrial use, utilities, mining, municipalities and landowners.

We believe that Hydration's technology delivers one of the highest energy yields from a broad range of water-bearing assets, with one of the lowest capital expenditures of any other known water processes.

Hydration, via its water conveyance methodologies produces low-cost water solutions in partnership with select small to large-size industrial energy users, government agencies and non-profit watershed groups in target markets.

Hydration has designed a unique, patent pending system to treat and distribute water in an efficient and economical process that should encourage treated water to be used by gas drillers, pipeline companies, utility companies, industry and municipalities.

Hydration's competitive edge lies within its pure volume of reclaimed water and its access to low cost treatment with high flow rates and highly concentrated solids through AES' partners' technologies. Because of this volume, Hydration can effectively gain market share immediately as large corporations want access to one source that can supply massive amounts of reclaimed water to fulfill their input of production through Hydration's patented (USPTO #10730760) methodology and conveyance methods.

Link to our Patent: [Natural Pipeline Water Conveyance System & Method](#)

### **American Energy Solutions, LLC**

American Energy Solutions, LLC was organized on August 28, 2015 in the Commonwealth of Pennsylvania. AES is currently inactive.

### **Gilbert Oil and Gas Company, LLC**

Gilbert Oil & Gas Company, LLC was organized on December 15, 2016 in the Commonwealth of Pennsylvania. We intend to develop Gilbert, a wholly-owned subsidiary of the Company, into a U.S. based exploration and production company focused on generating long-term shareholder value through drilling, operating, and partnership opportunities in the upstream oil and gas space.

Gilbert currently provides cash flow through investment in oil & gas producing wells.

Gilbert will concentrate its initial capital inside the Marcellus & Utica formations where we can monetize existing water assets and treatment technologies in West Virginia, Ohio, and Pennsylvania.

Gilbert owns 15 oil and gas wells in western Pennsylvania. Included in these assets are over 1,000 acres of shallow rights in the Tier I area of the wet Marcellus and dry Utica Shale.

### **Hickman Geological Consulting, LLC**

Hickman Geological Consulting, LLC was organized on January 21, 2014 in the Commonwealth of Pennsylvania. HGC is a full-service valuation and geotechnical services company that focuses on the decision space between earth materials and financial matters. Since 2013, HGC has been the Pittsburgh area's leading valuation house for oil and gas minerals connected with estate planning, expert witness, lease negotiations, and mineral sales. Since 2016, HGC has provided these services nationwide. In 2018 HGC diversified into geotechnical services related to landslide identification, mitigation, and design as well as geotechnical residential building services, such as ground stability and infiltration testing.

Mr. Hickman is a registered Professional Geologist in the state of Pennsylvania. Hickman Geological Consulting, LLC is sub-contracted for these services by small to mid-sized engineering and environmental firms to lend our expertise in these matters to their individual projects. Mr. Hickman's areas of expertise include soil physics and mapping for construction, erosion, sediment, and landslide issues, writing geologic investigation reports, and hydrological investigations.

Hickman Geological Consulting, LLC provides expert reports and testimony on the value of oil and gas rights and royalties in cases of tax, estate planning, divorce, real estate transactions, and litigation. HGC is the technical backbone of many successful mineral buying companies. We direct buy areas, provide expected profit statements, and provide the technical data necessary to educate investors.

We provide independent acquisition and divestment due diligence reports. We provide advisement to supplement your existing team, or act as your representatives. These services include geologic and-or reservoir modeling, well curve, EUR, and cost input creation and verification, economic model creation, data room generation and review, and environment and sediment control field review.

Hickman Geological Consulting, LLC's experienced staff can provide the needed experience and technical understanding to put landowners on level ground with operating companies in negotiations. We provide assistance during leasing, right of way, and well pad siting. Examples of these services include leasing terms, right of way negotiations, settlement options, and well pad locations.

### **Oilfield Basics, LLC**

Oilfield Basics, LLC was organized on March 31, 2018 in the State of Ohio. Oilfield Basics adds Educational Marketing to American Energy's suite of Energy services. Oilfield Basics adds Educational Marketing opportunities to this full spectrum of energy services. Oilfield Basics provides educational tools to companies including engineering and law firms, as well as services related to construction, drilling, flowback and completions. Oilfield Basics specializes in the Educational Marketing platforms of podcasts and videography to not only inform the public about their customer's solutions, but also as a platform to discuss issues faced and opportunities present within the industry.

### **Dahlmont LLC**

Dahlmont LLC was organized on June 10, 2019 in the Commonwealth of Pennsylvania. Dahlmont, LLC is a holding company for Freedom Oil & Gas, Inc. and Washington Energy Company, LLC.

### **Washington Energy Company, L.L.C.**

Washington Energy Company, L.L.C. was organized on January 7, 1998 in the Commonwealth of Pennsylvania. WE owns and operates 125 conventional oil and gas wells including midstream assets in Pennsylvania.

### **Freedom Oil & Gas, Inc.**

Freedom Oil & Gas, Inc. was incorporated on September 29, 1997 in the State of West Virginia. FOG owns and operates 125 conventional oil and gas wells including midstream assets in West Virginia.

### **Oil & Gas Management, Inc.**

Oil & Gas Management, Inc. was incorporated on May 13, 1991 in the State of Pennsylvania. OGM owns and operates 236 conventional oil and gas wells including midstream assets in Pennsylvania and Maryland. OGM holds over 600 acres of deep rights for the Marcellus and Utica Shale in Fayette, Westmoreland, and Somerset Counties in Pennsylvania. Additionally, OGM owns overriding royalty interests in producing Marcellus Shale assets in Fayette County, PA.

### **Unlimited Energy Services, LLC**

Unlimited Energy Services, LLC was organized on June 1, 2017 in the State of Ohio. UES is a regional provider of services to reduce customers' environmental footprint including decommissioning, plug and abandonment, and reclamation services of oil and gas assets. UES is Headquartered in Jane Lew, West Virginia, and is currently performing services in Ohio, West Virginia, Pennsylvania, Virginia, and Kentucky for public and private customers.

## Apex Energy Service LLC

Apex was organized on February 9, 2011 in the Commonwealth of Pennsylvania. Apex was acquired on January 1, 2022 and is a premier provider of well-site services to upstream energy companies in PA, WV, and OH. Services include general labor, pressure washing, hotshot hauling, vacuum service, erosion control, as well as primary and secondary containment.

### C. Describe the issuers' principal products or services, and their markets

Environmental and energy services that include water sourcing, treatment, and distribution in industrial and government markets. Acquisition of oil and gas assets.

## 6) Issuer's Facilities

The goal of this section is to provide a potential investor with a clear understanding of all assets, properties or facilities owned, used or leased by the issuer.

In responding to this item, please clearly describe the assets, properties or facilities of the issuer, give the location of the principal plants and other property of the issuer and describe the condition of the properties. If the issuer does not have complete ownership or control of the property (for example, if others also own the property or if there is a mortgage on the property), describe the limitations on the ownership.

If the issuer leases any assets, properties or facilities, clearly describe them as above and the terms of their leases.

Gilbert, a wholly owned subsidiary of American Energy Partners, Inc., owns 15 oil and gas wells in western Pennsylvania. Included in these assets are 127 net mineral acres of deep rights (the "Deep Rights") and over 1,000 acres of shallow rights in the Tier I area of the wet Marcellus and dry Utica Shale. On October 9, 2018, Gilbert sold the Deep Rights to HGC for \$30,000. The information with regard to our wells is as follows:

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
ALLEN & PRYOR # 6	FOG	BOONE	WV	38.117	-81.80166667	GAS	Producing	Active
ALLEN & PRYOR # 8	FOG	BOONE	WV	38.117	-81.80166667	GAS	Producing	Active
ALLEN & PRYOR # 9	FOG	BOONE	WV	38.117	-81.80166667	GAS	Producing	Active
ALLEN & PRYOR #10	FOG	BOONE	WV	38.117	-81.80166667	GAS	Producing	Active
ALLEN & PRYOR #19	FOG	BOONE	WV	38.117	-81.80166667	GAS	Producing	Unknown
ASBURY, B. "B" # 1	FOG	WAYNE	WV	38.18866667	-82.52316667	GAS	Producing	Active
BALLARD, MAMIE # 1	FOG	BOONE	WV	38.05166667	-81.84016667	GAS	Producing	Active
BALLARD, MAMIE # 2	FOG	BOONE	WV	38.071	-81.84116667	GAS	Producing	Active
BALLARD, MAMIE # 3	FOG	BOONE	WV	38.07133333	-81.83533333	GAS	Producing	Active
BARKER, CORA # 1	FOG	BOONE	WV	38.07066667	-81.87833333	GAS	Producing	Active
BEECHER # 1	FOG	KANAWHA	WV	38.21716667	-81.4395	GAS	Producing	Active
BETTINGER, C. T. # 1	FOG	KANAWHA	WV	38.20833333	-81.40033333	GAS	Producing	Active
C & H CORPORATION # 3	FOG	CLAY	WV	38.30383333	-81.15733333	GAS	Shut In	Active
C & H CORPORATION "B" #15	FOG	NICHOLAS	WV	38.31033333	-81.12116667	GAS	Producing	Active
C & H CORPORATION "B" #21	FOG	NICHOLAS	WV	38.29033333	-81.12933333	GAS	Producing	Active
CASTO, DOLLY # 1	FOG	JACKSON	WV	38.72266667	-81.70766667	GAS	Producing	Active
CHAMBERS, E. E. # 2	FOG	BOONE	WV	38.07666667	-81.88033333	GAS	Producing	Active
CHAMBERS, E. E. # 3	FOG	BOONE	WV	38.075	-81.87066667	GAS	Producing	Active
CHAMBERS, JACOB # 4	FOG	BOONE	WV	38.08683333	-81.86633333	GAS	Producing	Active
CHRISTIAN, D. # 1	FOG	WAYNE	WV	38.18916667	-82.51666667	GAS	Producing	Active
CROCKETT, CAROLINE # 1	FOG	KANAWHA	WV	38.25666667	-81.51966667	GAS	Producing	Active
CROCKETT, CAROLINE # 2	FOG	KANAWHA	WV	38.24766667	-81.51533333	GAS	Producing	Active
CROCKETT, CAROLINE # 3	FOG	KANAWHA	WV	38.247	-81.5115	GAS	Producing	Active

CROCKETT, CAROLINE # 4	FOG	KANAWHA	WV	38.26166667	-81.50716667	GAS	Producing	Active
CROCKETT, CAROLINE # 5	FOG	KANAWHA	WV	38.26383333	-81.50566667	GAS	Producing	Active
CROCKETT, CAROLINE # 8	FOG	KANAWHA	WV	38.26583333	-81.51033333	GAS	Producing	Active
CROCKETT, CAROLINE #10	FOG	KANAWHA	WV	38.2595	-81.51683333	GAS	Producing	Active
DAVIS, C. C. # 1	FOG	WAYNE	WV	38.21716667	-82.5635	GAS	Producing	Active
DAVIS, MARY # 1	FOG	WAYNE	WV	38.21033333	-82.57783333	GAS	Producing	Abandoned
DAVIS, MARY # 2	FOG	WAYNE	WV	38.22016667	-82.57333333	GAS	Producing	Active
EASTER, W. R. # 1	FOG	BOONE	WV	38.13366667	-81.78666667	GAS	Producing	Active
ECHOLS, L. F. # 2	FOG	BOONE	WV			GAS	Producing	Active
FERGUSON, REBECCA # 1	FOG	WAYNE	WV	38.15783333	-82.5375	GAS	Producing	Active

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
FERGUSON, REBECCA # 2	FOG	WAYNE	WV	38.15316667	-82.537	GAS	Producing	Active
GARDNER, MARY # 1	FOG	KANAWHA	WV	38.23583333	-81.54583333	GAS	Producing	Active
GILCHRIST, N. # 1	FOG	LINCOLN	WV	38.3145	-81.82966667	GAS	Producing	Active
GUYAN OIL CO. # 5 - NEWCOMB	FOG	WAYNE	WV	38.20733333	-82.38216667	GAS	Producing	Active
GUYAN OIL CO. # 6	FOG	WAYNE	WV	38.18383333	-82.38966667	GAS	Producing	Active
GUYAN OIL CO. # 9	FOG	WAYNE	WV	38.2045	-82.3895	GAS	Producing	Active
GUYAN OIL CO. #10	FOG	WAYNE	WV	38.19733333	-82.40283333	GAS	Producing	Active
HAGER, OMAR # 1	FOG	BOONE	WV	37.97933333	-81.94966667	GAS	Producing	Active
HAGER, OMAR # 2	FOG	BOONE	WV	37.974	-81.9505	GAS	Producing	Active
HATFIELD, W. S. # 4	FOG	BOONE	WV	38.01233333	-81.80616667	GAS	Producing	Active
HATFIELD, W. S. # 5	FOG	BOONE	WV	38.02	-81.80716667	GAS	Producing	Active
HEDRICK, GROVER # 1	FOG	RALEIGH	WV	37.595	-81.28116667	GAS	Producing	Active
HOARD-BALDWIN #11	FOG	WAYNE	WV	38.07916667	-82.37616667	GAS	Producing	Active
HOARD-BALDWIN #15	FOG	WAYNE	WV	38.07966667	-82.3825	GAS	Producing	Active
HOARD-BALDWIN #22	FOG	WAYNE	WV	38.0985	-82.39483333	GAS	Producing	Active
HOARD-BALDWIN #24	FOG	WAYNE	WV	38.092	-82.39066667	GAS	Producing	Active
HOARD-BALDWIN #28	FOG	WAYNE	WV	38.09916667	-82.39333333	GAS	Producing	Active
HOARD-BALDWIN #29	FOG	WAYNE	WV	38.09566667	-82.39666667	GAS	Producing	Active
HOARD-BALDWIN #59	FOG	WAYNE	WV	38.147	-82.37516667	GAS	Producing	Active
HOARD-BALDWIN #61	FOG	WAYNE	WV	38.08366667	-82.38416667	GAS	Producing	Active
HOARD-BALDWIN 23	FOG	WAYNE	WV			GAS	Producing	Active
HOARD-BALDWIN 31	FOG	WAYNE	WV			GAS	Producing	Active
HOARD-BALDWIN 6	FOG	WAYNE	WV			GAS	Shut In	Abandoned
HUFF, LAWRENCE # 1	FOG	WAYNE	WV	38.16383333	-82.52283333	GAS	Producing	Active
HUFF, LAWRENCE # 2	FOG	WAYNE	WV	38.16816667	-82.52566667	GAS	Producing	Active
IMPERIAL COAL CO. # 1	FOG	KANAWHA	WV	38.21366667	-81.43966667	GAS	Producing	Active
IMPERIAL COAL CO. # 2	FOG	KANAWHA	WV	38.2115	-81.43733333	GAS	Producing	Active
IMPERIAL COAL CO. # 3	FOG	KANAWHA	WV	38.2145	-81.43483333	GAS	Producing	Active
IMPERIAL COAL CO. # 4	FOG	KANAWHA	WV	38.20983333	-81.42983333	GAS	Producing	Plugged
JARRETT	FOG	KANAWHA	WV	N/A	N/A	GAS	Plugged	Plugged
KANAWHA HOCKING COAL	FOG	KANAWHA	WV	N/A	N/A	GAS	Plugged	Plugged
KANAWHA-HOCKING # 1	FOG	KANAWHA	WV	38.20516667	-81.41333333	GAS	Shut In	Active
LEACH-LYCANS # 1	FOG	WAYNE	WV			GAS	Producing	Active

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
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LEACH-LYCANS # 2	FOG	WAYNE	WV			GAS	Producing	Active
LESTER, HARRY # 1	FOG	WAYNE	WV	38.163	-82.52816667	GAS	Producing	Active
LESTER, MAX # 1	FOG	WAYNE	WV	38.18683333	-82.50683333	GAS	Producing	Active
LESTER, MUSS # 2	FOG	WAYNE	WV			GAS	Producing	Active
LINCOLN LAND & MINING # 2	FOG	LINCOLN	WV	38.28066667	-81.83733333	GAS	Producing	Active
LINCOLN LAND & MINING # 3	FOG	LINCOLN	WV	38.29183333	-81.8385	GAS	Producing	Active
MARMET COAL CO. # 4	FOG	KANAWHA	WV	38.25483333	-81.45666667	GAS	Producing	Active
MARMET COAL CO. #21	FOG	KANAWHA	WV	38.25083333	-81.46533333	GAS	Producing	Active
MATHEWSON, FRANK E. # 3	FOG	WAYNE	WV	38.06166667	-82.285	GAS	Producing	Active
MATHEWSON, FRANK E. # 4	FOG	WAYNE	WV	38.05966667	-82.29733333	GAS	Producing	Active
MATHEWSON, FRANK E. #12	FOG	WAYNE	WV			GAS	Producing	Active
MAYNARD, R. & T. P. # 1	FOG	WAYNE	WV			GAS	Producing	Active
MCCONIHAY, WILLIAM # 1	FOG	KANAWHA	WV	38.21833333	-81.447	GAS	Producing	Active
MEYERS, L. A. "A" # 4	FOG	KANAWHA	WV			GAS	Producing	Active
MEYERS, L. A. "A" # 5	FOG	KANAWHA	WV			GAS	Producing	Active
MEYERS, L. A. "A" # 6	FOG	KANAWHA	WV			GAS	Producing	Active
MEYERS, L. A. "A" # 8	FOG	KANAWHA	WV			GAS	Producing	Active
MEYERS, L. A. "A" #11	FOG	KANAWHA	WV			GAS	Producing	Active
MEYERS, L. A. "A" #12	FOG	KANAWHA	WV			GAS	Producing	Active
MINNER, GEORGE UNIT # 1	FOG	NICHOLAS	WV	38.23966667	-81.13733333	GAS	Producing	Active
MOORE, ENOS # 1	FOG	KANAWHA	WV	38.21183333	-81.45483333	GAS	Producing	Active
MOORE, JOHN # 1	FOG	KANAWHA	WV	38.21033333	-81.45433333	GAS	Producing	Active
MOORE, JOHN # 2	FOG	KANAWHA	WV	38.21066667	-81.45016667	GAS	Shut In	Active
MORGAN	FOG	Wyoming	WV	N/A	N/A	GAS	Plugged	Plugged
PATTERSON	FOG	Logan	WV	N/A	N/A	GAS	Plugged	Plugged
PAULEY, BENJAMIN # 1	FOG	BOONE	WV	38.04283333	-81.87133333	GAS	Producing	Active
PAULEY, BENJAMIN # 2	FOG	BOONE	WV	38.04433333	-81.8765	GAS	Producing	Active
PAULEY, MACEL # 1	FOG	LINCOLN	WV	38.29166667	-81.83033333	GAS	Producing	Active
PETTIGREW, B. J. # 1	FOG	KANAWHA	WV	38.32133333	-81.82116667	GAS	Producing	Active
PETTIGREW, B. J. # 2	FOG	KANAWHA	WV	38.32433333	-81.83066667	GAS	Shut In	Active
PETTIGREW, B. J. # 3	FOG	KANAWHA	WV	38.32716667	-81.8215	GAS	Shut In	Active
PEYTON, ANGUS # 1	FOG	FAYETTE	WV	38.155	-81.298	GAS	Producing	Active
PINEY COKING COAL	FOG	RALEIGH	WV	37.6353333	-81.237666	GAS	Plugged	Plugged

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
PINEY COKING COAL CO. "A" # 7	FOG	RALEIGH	WV	37.617	-81.21283333	GAS	Producing	Active
POWELL, J. E. # 1	FOG	BOONE	WV	38.00933333	-81.83966667	GAS	Producing	Active
POWELL, J. E. # 3	FOG	BOONE	WV	38.00866667	-81.83483333	GAS	Producing	Active
POWELL, J. E. # 4	FOG	BOONE	WV	38.01083333	-81.84933333	GAS	Producing	Active
POWELL, J. E. # 5	FOG	BOONE	WV	38.00716667	-81.82866667	GAS	Producing	Active
POWELL, J. E. # 6	FOG	BOONE	WV	38.00516667	-81.83466667	GAS	Producing	Active
PRESTON, T. J. # 1	FOG	WAYNE	WV	38.04833333	-82.42866667	GAS	Producing	Active
PRICE, D. E. # 1	FOG	BOONE	WV	38.06333333	-81.84383333	GAS	Producing	Active
STOLLINGS, E. C. # 1	FOG	BOONE	WV	38.06266667	-81.84883333	GAS	Producing	Active
THOMPSON, J. C. # 1	FOG	KANAWHA	WV	38.22216667	-82.56783333	GAS	Producing	Active
TOMPKINS, H. P. # 1	FOG	WAYNE	WV	38.22333333	-81.44666667	GAS	Producing	Active
TOMPKINS, H. P. # 3	FOG	KANAWHA	WV	38.21966667	-81.4265	GAS	Producing	Active

TOMPKINS, H. P. # 4	FOG	KANAWHA	WV	38.21233333	-81.42566667	GAS	Producing	Active
TOMPKINS, H. P. # 5	FOG	KANAWHA	WV	38.214	-81.42866667	GAS	Producing	Active
TOMPKINS, H. P. # 7	FOG	KANAWHA	WV	38.22366667	-81.437	GAS	Producing	Active
TOMPKINS, H. P. # 8	FOG	KANAWHA	WV	38.23233333	-81.43766667	GAS	Producing	Active
TOMPKINS, H. P. # 9	FOG	KANAWHA	WV	38.23166667	-81.44283333	GAS	Producing	Active
TOMPKINS, H. P. #10	FOG	KANAWHA	WV	38.22833333	-81.44233333	GAS	Producing	Active
TOMPKINS, H. P. #11	FOG	KANAWHA	WV	38.21583333	-81.425	GAS	Producing	Active
VIRGINIAN RAILWAY CO. # 1	FOG	FAYETTE	WV	38.14566667	-81.28883333	GAS	Producing	Active
WHEELER, S. M. # 1	FOG	BOONE	WV	38.05466667	-81.89466667	GAS	Producing	Unknown
WHEELER, S. M. # 2	FOG	BOONE	WV	38.05433333	-81.90266667	GAS	Producing	Active
WHEELER, S. M. # 3 - NICELY	FOG	BOONE	WV	38.05616667	-81.90966667	GAS	Producing	Active
WILLIAMS COAL CO. #277	FOG	KANAWHA	WV	38.15066667	-81.46316667	GAS	Producing	Active
WILLIAMS COAL CO. #291	FOG	KANAWHA	WV	38.14616667	-81.48	GAS	Shut In	Active
WILLIAMS COAL CO. #377	FOG	BOONE	WV	38.08683333	-81.54433333	GAS	Shut In	
WORKMAN, G. W. # 2	FOG	WAYNE	WV	38.19283333	-82.49583333	GAS	Producing	Active
WORKMAN, G. W. # 4	FOG	WAYNE	WV	38.19283333	-82.4905	GAS	Producing	Active
WORKMAN, G. W. # 5	FOG	WAYNE	WV	38.19066667	-82.49116667	GAS	Producing	Active
WORKMAN, G. W. # 6	FOG	WAYNE	WV	38.18816667	-82.49416667	GAS	Producing	Active
WORKMAN, G. W. # 8	FOG	WAYNE	WV	38.18633333	-82.483	GAS	Producing	Active
C.E. SMITH 1	GILBERT OG	WASHINGTON	PA	40.1237831	-80.280228	GAS	Producing	Active
C.E. SMITH 2	GILBERT OG	WASHINGTON	PA	40.1249611	-80.27999989	OIL	Producing	Active

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C.E. SMITH 3	GILBERT OG	WASHINGTON	PA	40.12419079	-80.28172864	GAS	Producing	Active
C.E. SMITH 4	GILBERT OG	WASHINGTON	PA	40.12531358	-80.28147098	GAS	Producing	Active
CAMPANA 1	GILBERT OG	WASHINGTON	PA	40.09006065	-79.91035157	GAS	Producing	Active
CROW 1	GILBERT OG	WASHINGTON	PA	40.09561905	-79.8879017	GAS	Producing	Active
HESS 1	GILBERT OG	WASHINGTON	PA	40.0876778	-79.88318476	GAS	Producing	Active
HESS 2	GILBERT OG	Washington	PA	40.09341502	-79.88303178	GAS	Producing	Active
HUNTER 1	GILBERT OG	WASHINGTON	PA	40.2323501	-80.33978889	GAS	Producing	Active
JOHNSON 1	GILBERT OG	WASHINGTON	PA	40.2315471	-80.358095	GAS	Producing	Active
KOVALCHIK 1	GILBERT OG	WASHINGTON	PA	40.2588081	-80.366059	GAS	Producing	Active
PHILLIPS 1	GILBERT OG	WASHINGTON	PA	40.09766623	-79.88224956	GAS	Producing	Active
ROSCOE SPORTSMEN ASSOCIATION 1	GILBERT OG	WASHINGTON	PA	40.083892	-79.887996	GAS	Producing	Active
WARD 1	GILBERT OG	WASHINGTON	PA	40.2297141	-80.32825	GAS	Producing	Active
WINNETT 1	GILBERT OG	WASHINGTON	PA	40.09699318	-79.89036257	GAS	Producing	Active
COASTAL 1H	INR	FAYETTE	PA	39.733155	-79.800888	GAS	Producing	
COASTAL 2H	INR	FAYETTE	PA	39.73319	-79.800853	GAS	Producing	
COASTAL 4H	INR	FAYETTE	PA	39.73319	-79.800853	GAS	Producing	
COASTAL SMITH 1H	INR	FAYETTE	PA	39.733155	-79.800888	GAS	Producing	
HOLSINGER #1	OGM	WESTMORELAND	PA	40.387695	-79.699814	GAS	Producing	Active
SCALES #3	OGM	WESTMORELAND	PA				Producing	Active
CROW #1-#1076	OGM	JEFFERSON	PA	40.922117	-79.169298	GAS	Producing	Active
CROW #2-#1077	OGM	JEFFERSON	PA	40.918542	-79.16526	GAS	Producing	Active
CROW #4	OGM	JEFFERSON	PA	40.919183	-79.168411	GAS	Producing	Active
ELKIN #1	OGM	JEFFERSON	PA	40.919366	-79.162366	GAS	Producing	Active
ELKIN #2	OGM	JEFFERSON	PA	40.917383	-79.169388	GAS	Producing	Active

KORDES #1	OGM	JEFFERSON	PA	40.943519	-79.163646	GAS	Producing	Active
RIFFER #2-#963	OGM	ARMSTRONG	PA	40.662561	-79.492683	GAS	Producing	Active
RIFFER #3	OGM	ARMSTRONG	PA	40.664811	-79.491176	GAS	Producing	Active
RIFFER #4	OGM	ARMSTRONG	PA	40.662417	-79.489051	GAS	Producing	Active
RIFFER #5	OGM	ARMSTRONG	PA	40.660139	-79.491112	GAS	Producing	Active
RIFFER#1-#964	OGM	ARMSTRONG	PA	40.667036	-79.493226	GAS	Producing	Active
ARMSTRONG #1	OGM	WESTMORELAND	PA	40.619983	-79.702097	GAS	Shut In?	
ARMSTRONG #2	OGM	WESTMORELAND	PA	40.623234	-79.698129	GAS	Producing	Active
BEN FRANKLIN COAL CO. #2	OGM	WESTMORELAND	PA	40.618061	-79.704257	GAS	Producing	Active

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BEN FRANKLIN COAL CO. #3	OGM	WESTMORELAND	PA	40.615466	-79.70461	GAS	Producing	Active
A.J. KING #3	OGM	INDIANA	PA	40.766291	-78.844341	GAS	Producing	Active
BENSON	OGM	MONONGALIA	WV			GAS	Shut In	Active
CARBON FUEL	OGM	FAYETTE	PA	39.764242	-79.757301	GAS	Producing	Active
CARNEGIE NATURAL GAS CO 2	OGM	FAYETTE	PA	39.797928	-79.707118	GAS	Producing	Active
CARNEGIE WELL #3	OGM	FAYETTE	PA	39.798308	-79.708325	GAS	Producing	Active
FORTNEY	OGM	MONONGALIA	WV			GAS	Producing	
MM#1	OGM	FAYETTE	PA	39.722437	-79.767535	GAS	Shut In	Active
MM#2	OGM	FAYETTE	PA			GAS	Shut In	
MM#3	OGM	FAYETTE	PA	39.738178	-79.767596	GAS	Shut In	Active
MM#5	OGM	FAYETTE	PA	39.722574	-79.757584	GAS	Shut In	Active
MM#6	OGM	FAYETTE	PA	39.742478	-79.773417	GAS	Shut In	Active
RHODES/BROWNFIELD	OGM	FAYETTE	PA	39.780027	-79.752464	GAS	Shut In	
YEAGER	OGM	PRESTON	WV			GAS	Shut In	
BURCHINAL #2	OGM	FAYETTE	PA	39.757987	-79.896572	GAS	Producing	Active
UPHOLD #1	OGM	FAYETTE	PA	39.757745	-79.880912	GAS	Producing	Active
ARCH T KLINE #1	OGM	CAMBRIA	PA	40.711615	-78.708993	GAS	Producing	Active
CARPINELLO #1	OGM	CAMBRIA	PA	40.704231	-78.712744	GAS	Producing	Active
CLEARFIELD & JEFFERSON #7	OGM	CLEARFIELD	PA	41.081683	-78.720752	GAS	Producing	Active
CLEARFIELD & JEFFERSON #8	OGM	CLEARFIELD	PA	41.084061	-78.718613	GAS	Producing	Active
KLINE #1	OGM	WESTMORELAND	PA	40.943519	-79.163646	GAS	Producing	Active
KUNKLE #5	OGM	WESTMORELAND	PA	41.070719	-78.71286	GAS	Producing	Active
PERACH #1	OGM	WESTMORELAND	PA	40.333479	-79.445485	GAS	Shut In	Active
SCARPA	OGM	WESTMORELAND	PA	40.245079	-79.517303	GAS	Producing	Active
G. WILLIAMS #8	OGM	CAMBRIA	PA	40.699138	-78.80726	GAS	Producing	Active
PENTZ #6	OGM	CLEARFIELD	PA	41.115677	-78.667111	GAS	Producing	Active
WILLIAMS	OGM	INDIANA	PA	40.654743	-78.921802	GAS	Producing	
FENTON #3	OGM	WESTMORELAND	PA	40.153918	-79.58102	GAS	Producing	Active
FENTON #4	OGM	WESTMORELAND	PA	40.152332	-79.577203	GAS	Shut In	Active
HRIBAL #2	OGM	WESTMORELAND	PA	40.135843	-79.565722	GAS	Producing	Active
HRIBAL #3	OGM	WESTMORELAND	PA	40.137734	-79.568119	GAS	Producing	Active
HRIBAL #4	OGM	WESTMORELAND	PA	40.139087	-79.572197	GAS	Producing	Active
HRIBAL #5	OGM	WESTMORELAND	PA	40.141901	-79.568683	GAS	Producing	Active

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HRIBAL #6	OGM	WESTMORELAND	PA	40.142329	-79.572269	GAS	Producing	Active

HRIBAL #7	OGM	WESTMORELAND	PA	40.134806	-79.559528	GAS	Producing	Active
PUSKAR #1	OGM	WESTMORELAND	PA	40.161487	-79.575647	GAS	Producing	Active
RHB&D, INC. #1	OGM	WESTMORELAND	PA	40.155709	-79.577205	GAS	Producing	Active
RHB&D, INC. #2	OGM	WESTMORELAND	PA	40.158317	-79.576133	GAS	Producing	Active
RHB&D, INC. #3	OGM	WESTMORELAND	PA	40.156967	-79.580586	GAS	Producing	Active
TARTAL #1	OGM	WESTMORELAND	PA	40.150528	-79.581734	GAS	Producing	Active
ZORACKI #1	OGM	WESTMORELAND	PA	40.153427	-79.573615	GAS	Producing	Active
ZORACKI #3	OGM	WESTMORELAND	PA	40.152717	-79.569586	GAS	Producing	Active
ZORACKI #4	OGM	WESTMORELAND	PA	40.147092	-79.571305	GAS	Producing	Active
ZORACKI #5	OGM	WESTMORELAND	PA	40.150421	-79.572987	GAS	Producing	Active
BROWN #458	OGM	ARMSTRONG	PA	40.648294	-79.502992	GAS	Home Use	Active
C. REINARD ET AL #4	OGM	JEFFERSON	PA	41.080956	-79.004397	GAS	Producing	Active
FRANCES RODGERS #1	OGM	JEFFERSON	PA	41.076396	-79.024783	GAS	Producing	Active
JOHN REINARD #3	OGM	JEFFERSON	PA	41.077993	-79.004083	GAS	Producing	Active
REINARD #5	OGM	JEFFERSON	PA	41.079333	-79.007361	GAS	Producing	Active
LOVE #1	OGM	WESTMORELAND	PA	40.164652	-79.580418	GAS	Producing	Active
C. KEIL HOPTON #1	OGM	CLEARFIELD	PA	41.076944	-78.714674	GAS	Shut In	Active
CLEARFIELD & JEFFERSON #2	OGM	CLEARFIELD	PA	41.077844	-78.716054	GAS	Producing	Active
CLEARFIELD & JEFFERSON #3	OGM	CLEARFIELD	PA	41.080955	-78.711665	GAS	Producing	Active
CLEARFIELD & JEFFERSON #4	OGM	CLEARFIELD	PA	41.081917	-78.715165	GAS	Shut In	Active
CLEARFIELD & JEFFERSON #5	OGM	CLEARFIELD	PA	41.084114	-78.712735	GAS	Producing	Active
CLEARFIELD & JEFFERSON #6	OGM	CLEARFIELD	PA	41.082933	-78.709287	GAS	Producing	Active
EVA B. MOORE #2	OGM	CLEARFIELD	PA	41.062511	-78.680131	GAS	Producing	Active
L. WACHOB #1	OGM	CLEARFIELD	PA	41.070719	-78.71286	GAS	Producing	Active
LONDON WELL #1	OGM	CLEARFIELD	PA	41.064956	-78.684448	GAS	Producing	Active
MCCLARRAN #1	OGM	WESTMORELAND	PA	40.322148	-79.466701	GAS	Producing	Active
MCSHANE #2	OGM	WESTMORELAND	PA	40.143356	-79.833166	GAS	Producing	Active
KISKIMINETAS SCHOOL 1	OGM	WESTMORELAND	PA	N/A	N/A	GAS	Plugged	Plugged OG Well
NESBIT 10	OGM	INDIANA	PA	N/A	N/A	GAS	Operator Reported Not Drilled	Operator Reported Not Drilled
PATTERSON 1	OGM	FAYETTE	PA	N/A	N/A	GAS	Operator Reported Not Drilled	Operator Reported Not Drilled
WILLARD LACHEM 176-1	OGM	WASHINGTON	PA	40.145611	-79.903333	GAS	Shut In	Active
BARCOVITCH	OGM	WESTMORELAND	PA	40.1342	-79.639261	GAS	Producing	Active

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A. EIDEMILLER, INC. #2	OGM	WESTMORELAND	PA	40.333354	-79.507745	GAS	Producing	Active
B. PALMER, JR. #1	OGM	INDIANA	PA	40.73286	-79.049608	GAS	Producing	Active
B. PALMER, SR. #1	OGM	INDIANA	PA	40.730938	-79.053126	GAS	Producing	Active
BENDIS #2	OGM	INDIANA	PA	40.56798	-79.374924	GAS	Producing	Active
BOYER #1 (FULMER)	OGM	ARMSTRONG	PA	40.732723	-79.342096	GAS	Producing	Active
BROWN #1-#1265	OGM	ARMSTRONG	PA	40.814953	-79.325728	GAS	Producing	Active
BROWN #2	OGM	ARMSTRONG	PA	40.645714	-79.503971	GAS	Producing	Active
CARSON #2	OGM	ARMSTRONG	PA	40.835401	-79.308097	GAS	Producing	Active
CARSON #3	OGM	ARMSTRONG	PA	40.83257	-79.309052	GAS	Producing	Active
CARSON #906	OGM	ARMSTRONG	PA	40.836451	-79.304959	GAS	Producing	Active
E. BATISTELLA #1	OGM	WESTMORELAND	PA	40.296894	-79.502988	GAS	Producing	Active
EIDEMILLER #7	OGM	WESTMORELAND	PA	40.300458	-79.492515	GAS	Producing	Active

ELKIN #4	OGM	JEFFERSON	PA	40.912	-79.172419	GAS	Producing	Active
ELKIN #5	OGM	INDIANA	PA	40.908467	-79.174598	GAS	Producing	Active
F. MUSSER #1	OGM	INDIANA	PA	40.727096	-79.052855	GAS	Producing	Active
FARABAUGH	OGM	CAMBRIA	PA	40.520411	-78.798406	GAS	Producing	Active
GEORGE #1	OGM	INDIANA	PA	40.559738	-79.206892	GAS	Producing	Active
HALL #2	OGM	WESTMORELAND	PA	40.212567	-79.566535	GAS	Producing	Active
HALL #3	OGM	WESTMORELAND	PA	40.209585	-79.564704	GAS	Producing	Active
HALL #4	OGM	WESTMORELAND	PA	40.214609	-79.564047	GAS	Producing	Active
HUFF #4	OGM	ARMSTRONG	PA	40.87935	-79.232842	GAS	Producing	Active
JAMES L. NOEL #1	OGM	WESTMORELAND	PA	40.319677	-79.429336	GAS	Home Use	Active
KING #1	OGM	WESTMORELAND	PA	40.192159	-79.553767	GAS	Producing	Active
KISKI #6	OGM	WESTMORELAND	PA	40.478861	-79.45775	GAS	Producing	Active
MACK #4	OGM	INDIANA	PA	40.607032	-79.078225	GAS	Producing	Active
MARTIN & ORR #1	OGM	WESTMORELAND	PA	40.574615	-79.591739	GAS	Producing	Active
MAWC #1	OGM	WESTMORELAND	PA	40.228424	-79.382574	GAS	Producing	Active
MCAFOOSE #2	OGM	ARMSTRONG	PA	40.823934	-79.344687	GAS	Producing	Active
MCAFOOSE #3	OGM	ARMSTRONG	PA	40.826798	-79.343867	GAS	Producing	Active
MCAFOOSE #903	OGM	ARMSTRONG	PA	40.823055	-79.340482	GAS	Producing	Active
MCKITRICK #2	OGM	INDIANA	PA	40.581703	-79.264501	GAS	Producing	Active
METZ #3	OGM	WESTMORELAND	PA	40.345078	-79.395656	GAS	Producing	Active
NEILAN #1	OGM	SOMERSET	PA	40.060301	-79.090843	GAS	Producing	Active

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PALMER #2	OGM	INDIANA	PA	40.730621	-79.049517	GAS	Producing	Active
PANGALLO #1	OGM	WESTMORELAND	PA	40.389647	-79.604894	GAS	Producing	Active
R. PALMER #1	OGM	INDIANA	PA	40.728606	-79.047353	GAS	Producing	Active
TROUTMAN #1263	OGM	ARMSTRONG	PA	40.840293	-79.343556	GAS	Producing	Active
W. EIDEMILLER, INC. #1	OGM	WESTMORELAND	PA	40.300325	-79.503598	GAS	Producing	Active
PITASSI 1	OGM	FAYETTE	PA	39.867777	-79.806011	GAS	Producing	Active
PITASSI 2	OGM	FAYETTE	PA	39.863999	-79.805678	GAS	Producing	Active
ALYSSA #4	OGM	FAYETTE	PA	39.844733	-79.841948	GAS	Producing	Active
BAKER #1	OGM	FAYETTE	PA	39.858641	-79.857585	GAS	Producing	Active
BAKER #10	OGM	FAYETTE	PA	39.849028	-79.863682	GAS	Producing	Active
BAKER #11	OGM	FAYETTE	PA	39.845624	-79.862257	GAS	Producing	Active
BAKER #2	OGM	FAYETTE	PA	39.855671	-79.856835	GAS	Producing	Active
BAKER #4	OGM	FAYETTE	PA	39.853919	-79.863644	GAS	Producing	Active
BAKER #5	OGM	FAYETTE	PA	39.854052	-79.860032	GAS	Producing	Active
BAKER #6	OGM	FAYETTE	PA	39.851514	-79.858302	GAS	Producing	Active
BAKER #7	OGM	FAYETTE	PA	39.850366	-79.865841	GAS	Producing	Active
BAKER #8	OGM	FAYETTE	PA	39.851341	-79.862257	GAS	Producing	Active
BAKER #9	OGM	FAYETTE	PA	39.848163	-79.863682	GAS	Producing	Active
BOLINGER #1	OGM	FAYETTE	PA	39.865582	-79.813164	GAS	Producing	Active
BRUCE #7	OGM	FAYETTE	PA	39.846138	-79.837401	GAS	Producing	Active
CATHY #6	OGM	FAYETTE	PA	39.846355	-79.831979	GAS	Producing	Active
CHABANIK #1	OGM	FAYETTE	PA	39.842988	-79.817959	GAS	Producing	Active
CHESS #1	OGM	FAYETTE	PA	39.861546	-79.796914	GAS	Producing	Active
CONNIE #1	OGM	FAYETTE	PA	39.848552	-79.845354	GAS	Producing	Active

DAVIS #3	OGM	FAYETTE	PA	39.882515	-79.811172	GAS	Producing	Active
DAVIS #4	OGM	FAYETTE	PA	39.879918	-79.809467	GAS	Producing	Active
DEWITT #1	OGM	FAYETTE	PA	39.859424	-79.812692	GAS	Producing	Active
ECORP #1	OGM	FAYETTE	PA	39.853819	-79.802867	GAS	Producing	Active
GUZIK #1	OGM	FAYETTE	PA	39.876391	-79.821614	GAS	Producing	Active
GUZIK #2	OGM	FAYETTE	PA	39.877314	-79.825561	GAS	Producing	Active
GUZIK #3	OGM	FAYETTE	PA	39.879053	-79.82248	GAS	Producing	Active
HIBBS #1	OGM	FAYETTE	PA	39.851041	-79.843351	GAS	Producing	Active
HIBBS #2	OGM	FAYETTE	PA	39.854088	-79.842418	GAS	Producing	Active

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
HIBBS/QUERTINMONT #3	OGM	FAYETTE	PA	39.856227	-79.839034	GAS	Producing	Active
HUGHES UNIT #1	OGM	FAYETTE	PA	39.881602	-79.79835	GAS	Producing	Active
JENNA #3	OGM	FAYETTE	PA	39.845816	-79.845921	GAS	Producing	Active
KIM #8	OGM	FAYETTE	PA	39.84376	-79.835593	GAS	Producing	Active
LEWELLEN #1	OGM	FAYETTE	PA	39.884404	-79.797316	GAS	Producing	Active
LEWELLEN #2	OGM	FAYETTE	PA	39.885863	-79.794075	GAS	Producing	Active
LEWELLEN #4	OGM	FAYETTE	PA	39.883088	-79.794188	GAS	Producing	Active
LEWELLEN #5	OGM	FAYETTE	PA	39.885415	-79.79008	GAS	Producing	Active
LEWELLEN #6	OGM	FAYETTE	PA	39.883819	-79.787181	GAS	Producing	Active
LUDROSKY WELL #1 UNIT	OGM	FAYETTE	PA	39.845592	-79.828163	GAS	Producing	Active
MAYLLEN #1	OGM	FAYETTE	PA	39.861141	-79.815506	GAS	Producing	Active
MELISSA #2	OGM	FAYETTE	PA	39.847738	-79.841912	GAS	Producing	Active
MENALLEN #1	OGM	FAYETTE	PA	39.858963	-79.808917	GAS	Producing	Active
MENALLEN #2	OGM	FAYETTE	PA	39.858354	-79.804889	GAS	Producing	Active
MENALLEN #3-102	OGM	FAYETTE	PA	39.868593	-79.806333	GAS	Producing	Active
MENALLEN #3-114	OGM	FAYETTE	PA	39.853755	-79.806733	GAS	Producing	Active
MENALLEN #4-114 AC.	OGM	FAYETTE	PA	39.851308	-79.80875	GAS	Producing	Active
MIGYANKO #1	OGM	FAYETTE	PA	39.864987	-79.799986	GAS	Producing	
MIGYANKO #2	OGM	FAYETTE	PA	39.857291	-79.7997	GAS	Producing	Active
MIGYANKO #3	OGM	FAYETTE	PA	39.859069	-79.80258	GAS	Producing	Active
MIGYANKO #4	OGM	FAYETTE	PA	39.861627	-79.801133	GAS	Producing	Active
O'BROKTA #1 (HIVING)	OGM	FAYETTE	PA	39.850005	-79.839793	GAS	Producing	Active
QUERTINMONT #1	OGM	FAYETTE	PA	39.852888	-79.839043	GAS	Producing	Active
QUERTINMONT #2	OGM	FAYETTE	PA	39.850705	-79.836323	GAS	Producing	Active
ROBBIE COAL & FUEL, INC. #1	OGM	FAYETTE	PA	39.848591	-79.827769	GAS	Producing	Active
SHAWN #5	OGM	FAYETTE	PA	39.848252	-79.834876	GAS	Producing	Active
SKALA #1	OGM	FAYETTE	PA	39.856903	-79.868582	GAS	Producing	Active
SKALA #1-28 AC.	OGM	FAYETTE	PA	39.860292	-79.8213	GAS	Producing	Active
SKALA #2	OGM	FAYETTE	PA	39.857027	-79.821289	GAS	Producing	Active
SMITH #1	OGM	FAYETTE	PA	39.840924	-79.834373	GAS	Producing	Active
SMOCHINSKY/USX #1	OGM	FAYETTE	PA	39.854008	-79.821276	GAS	Producing	Active
SPORTSMENS CLUB #2	OGM	FAYETTE	PA	39.846538	-79.850774	GAS	Producing	Active
SPORTSMENS CLUB #3	OGM	FAYETTE	PA	39.848999	-79.849101	GAS	Producing	Active

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TOM #9	OGM	FAYETTE	PA	39.849208	-79.838237	GAS	Producing	Active
USX #2	OGM	FAYETTE	PA	39.840666	-79.810872	GAS	Producing	Active

USX 102#1	OGM	FAYETTE	PA	39.841444	-79.814511	GAS	Producing	
WASIL #2	OGM	FAYETTE	PA	39.871068	-79.817928	GAS	Producing	Active
WASIL #3	OGM	FAYETTE	PA	39.872172	-79.814583	GAS	Producing	Active
WHITE #3	OGM	FAYETTE	PA	39.854105	-79.810483	GAS	Producing	Active
WHITE #4	OGM	FAYETTE	PA	39.853291	-79.814517	GAS	Producing	Active
WHITE WELL #1	OGM	FAYETTE	PA	39.856641	-79.816706	GAS	Producing	Active
WHITE WELL #2	OGM	FAYETTE	PA	39.858583	-79.812944	GAS	Producing	Active
WHYEL/DIAMOND #1	OGM	FAYETTE	PA	39.841749	-79.839254	GAS	Producing	Active
WHYEL/DIAMOND #2	OGM	FAYETTE	PA	39.839302	-79.837562	GAS	Producing	Active
CHARLEROI SUPPLY 175-1	OGM	WASHINGTON	PA	40.135345	-79.891683	GAS	Producing	Active
FLYNN #1	OGM	CLEARFIELD	PA	40.974074	-78.650616		Producing	Active
C. L. RUFFNER & SOS 1033	OGM	INDIANA	PA	40.691275	-78.962212	GAS	Producing	Active
DON LETTIE #1	OGM	JEFFERSON	PA	40.940231	-79.179017	GAS	Producing	Active
DON LETTIE #2	OGM	JEFFERSON	PA			GAS	Producing	Active
LETTIE #3	OGM	JEFFERSON	PA	40.940658	-79.173523	GAS	Producing	Active
NYE BRANCH CO. #1	OGM	JEFFERSON	PA	40.940369	-79.169299	GAS	Producing	Active
NYE BRANCH CO. #2	OGM	JEFFERSON	PA	40.935976	-79.188299	GAS	Producing	Active
NYE BRANCH WELL #3	OGM	JEFFERSON	PA	40.934072	-79.181865	GAS	Producing	Active
JAMES F. KIDWELL #1	OGM	WESTMORELAND	PA	40.187834	-79.607971	GAS	Producing	Active
JOHN W. SUMMY #1	OGM	WESTMORELAND	PA	40.195861	-79.59275	GAS	Producing	Active
KENNEDY #1 (MID EAST)	OGM	WESTMORELAND	PA	40.195167	-79.602075	GAS	Producing	Active
KENNEDY #1 (WHITESTONE)	OGM	WESTMORELAND	PA	40.190639	-79.596139	GAS	Producing	Active
KENNEDY #2 (MID EAST)	OGM	WESTMORELAND	PA	40.188861	-79.602944	GAS	Producing	Active
KENNEDY #2 (WHITESTONE)	OGM	WESTMORELAND	PA	40.188861	-79.599083	GAS	Producing	Active
KENNEDY #3 (MID EAST)	OGM	WESTMORELAND	PA	40.193389	-79.598472	GAS	Producing	Active
KENNEDY #3 (WHITESTONE)	OGM	WESTMORELAND	PA	40.185297	-79.602239	GAS	Producing	Active
OGM #3	OGM	WESTMORELAND	PA	40.189303	-79.562658	GAS	Producing	Active
OGM #4	OGM	WESTMORELAND	PA	40.191764	-79.561036	GAS	Producing	Active
SUMMY #1	OGM	WESTMORELAND	PA	40.183194	-79.555556	GAS	Producing	Active
SUMMY #2	OGM	WESTMORELAND	PA	40.184403	-79.560111	GAS	Producing	Active
WILKINSON #1	OGM	WESTMORELAND	PA	40.190083	-79.566111	GAS	Producing	Active

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WILKINSON #2	OGM	WESTMORELAND	PA	40.192639	-79.563778	GAS	Producing	Active
C.O. CAMPBELL #1	OGM	Jefferson	PA	41.074288	-79.128905	GAS	Shut In	Active
CONSOLIDATION COAL #1	OGM	ALLEGHENY	PA	40.529883	-79.79754	GAS	Producing	Active
CONSOLIDATION COAL #2	OGM	ALLEGHENY	PA	40.527001	-79.794573	GAS	Home Use	Active
CONSOLIDATION COAL CO. #5	OGM	ALLEGHENY	PA	40.533988	-79.795603	GAS	Producing	Active
CONSOLIDATION COAL CO. #6	OGM	ALLEGHENY	PA	40.535483	-79.801067	GAS	Producing	Active
CURRY WELL #1	OGM	GARRETT	MD			GAS	Producing	
DETWILER WELL #1 UNIT	OGM	FAYETTE	PA				Shut In	Active
FRY 853	OGM	ARMSTRONG	PA	40.737933	-79.578223		Shut In	Active
HARRY ISEMAN #2	OGM	Jefferson	PA	41.042595	-78.967124		Shut In	Active
HOUSEHOLDER #851	OGM	ARMSTRONG	PA	40.746171	-79.565957	GAS	Producing	Active
LOMBARDO #1	OGM	ALLEGHENY	PA	40.252156	-79.866412	GAS	Inactive / Home Use	Regulatory Inactive Status
MCQUILKIN	OGM	WESTMORELAND	PA	40.52	-79.577028		Shut In	Active

MILLER #1	OGM	WESTMORELAND	PA	40.317981	-79.44725		Producing	Active
MILLER #2	OGM	WESTMORELAND	PA	40.318315	-79.448158	GAS	Producing	Active
PATTERSON #1091	OGM	ARMSTRONG	PA	40.828956	-79.346626	GAS	Producing	Active
SHELLHAMMER #375	OGM	ARMSTRONG	PA	40.620076	-79.509228	GAS	Home Use	Active
TURNER #3-#1006	OGM	ARMSTRONG	PA	40.675411	-79.390967	GAS	Shut In	Active
USX (DIAMOND TR) 1	OGM	FAYETTE	PA	N/A	N/A	GAS	Operator Reported Not Drilled	Operator Reported Not Drilled
W.R. DEPP #993	OGM	Jefferson	PA	40.916678	-79.1055		Shut In	Active
WALKER #1	OGM	SOMERSET	PA	39.82486	-79.277966		Shut In	Active
WARR #1	OGM	INDIANA	PA	40.683645	-78.974938	GAS	Producing	Active
A J MOORE 5	WEC	WASHINGTON	PA	40.303438	-80.249914	GAS	Producing	Active
A J MOORE 7	WEC	WASHINGTON	PA	40.3073	-80.2501	GAS	Producing	Active
A. W. CUMMINS 126-1	WEC	WASHINGTON	PA	40.255412	-80.213778	GAS	Producing	Active
A.N. HAGGERTY 090-2	WEC	WASHINGTON	PA	40.2642	-80.2367	GAS	Producing	Active
A.T. MCBURNEY (FULTON) 300-1	WEC	WASHINGTON	PA	40.290757	-80.303598	GAS	Producing	Active
ALBERT J. ALLISON 065-1	WEC	WASHINGTON	PA	40.230338	-80.226172	GAS	Producing	Active
ALBERT J. ALLISON 065-2	WEC	WASHINGTON	PA	40.231751	-80.2298	GAS	Producing	Active
ALBERT J. ALLISON 093-1	WEC	WASHINGTON	PA	40.2264	-80.226	GAS	Producing	Active
ALBERT J. ALLISON 098-1	WEC	WASHINGTON	PA	40.239654	-80.228889	GAS	Producing	Active
ALLISON 93-2 OG WELL	WEC	WASHINGTON	PA	40.22705	-80.22226	GAS	Producing	Active
BEBOUT (41) 2	WEC	WASHINGTON	PA	40.2663	-80.055141	GAS	Producing	Active

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C B WELCH JR 4	WEC	WASHINGTON	PA	40.115499	-79.914145	GAS	Producing	Active
C SWAGLER (53) 0	WEC	WASHINGTON	PA	40.2585	-80.028881	GAS	Producing	Active
C.S. BATEMAN 169-1	WEC	WASHINGTON	PA	40.115583	-79.881583	GAS	Producing	Active
C.W. GREER 133-1	WEC	WASHINGTON	PA	40.262982	-80.224908	GAS	Producing	Active
CARSON, L. 033	WEC	WASHINGTON	PA	40.118	-79.9464	GAS	Producing	Active
CEMETER Y WELLS 278-1	WEC	WESTMORELAND	PA	40.132973	-79.852576	GAS	Producing	Active
CEMETER Y WELLS 278-2	WEC	WESTMORELAND	PA	40.130778	-79.847718	GAS	Producing	Active
COLTER YHAN 91-1 OG WELL	WEC	WASHINGTON	PA	40.26812	-80.24162	GAS	Shut In	Active
COUCH 321	WEC	WASHINGTON	PA	40.301207	-80.297337	GAS	Producing	Active
DANNELS 4	WEC	WASHINGTON	PA	40.1761	-79.9856	GAS	Shut In	Active
E.E. DANNELO, ETUX 1	WEC	WASHINGTON	PA	40.17756	-79.989018	GAS	Producing	Active
E.E. DANNELS, ETUX 2	WEC	WASHINGTON	PA	40.176252	-79.991326	GAS	Producing	Active
EDWARD DEITERS 170-1	WEC	WASHINGTON	PA	40.1169	-79.8794	GAS	Producing	Active
ETTA M. DUNLEVY, ETAL 670-1	WEC	WASHINGTON	PA	40.119029	-79.864209	GAS	Producing	Active
EVA WILKINSON ET AL 2	WEC	WASHINGTON	PA	40.256455	-80.022636	GAS	Shut In	Active
FREDRICKTOWN REAL ESTATE 2	WEC	WASHINGTON	PA	39.9896	-80.0295	GAS	Producing	Active
FREDRICKTOWN REAL ESTATE 053	WEC	WASHINGTON	PA	39.987184	-80.029248	GAS	Producing	Active
G A L CONSTRUCTION INC 3	WEC	WASHINGTON	PA	40.1089	-79.903781	GAS	Producing	Active
GAYMAN 054-1	WEC	WASHINGTON	PA	39.995584	-80.033469	GAS	Producing	Active
GEORGE MARTIN 100-1	WEC	WASHINGTON	PA	40.235	-80.138	GAS	Producing	Active
GIACOMO EMBERT 092-1	WEC	WASHINGTON	PA	40.258445	-80.2334	GAS	Producing	Active
HANNAH & KATHRYN MARVIN 6	WEC	Washington	PA			GAS	Producing	Active



HARBISON 2	WEC	WASHINGTON	PA	40.2803	-80.282	GAS	Shut In	Active
HARRY R. COUCH 323-1	WEC	WASHINGTON	PA	40.302934	-80.294318	GAS	Producing	Active
HUPP 2	WEC	WASHINGTON	PA	39.9881	-80.0203	GAS	Producing	Active
HUPP 4	WEC	WASHINGTON	PA	39.9901	-80.0156	GAS	Producing	Active
HUPP HEIRS 051-1	WEC	WASHINGTON	PA	39.988419	-80.01764	GAS	Producing	Active
IDA ARTHUR 046-1	WEC	WASHINGTON	PA	40.2224	-80.234714	GAS	Producing	Active
J. ROSS 105-1	WEC	WASHINGTON	PA	40.2278	-80.125473	GAS	shut In	Active
J.P. DONALDSON 070-2	WEC	WASHINGTON	PA	40.257682	-80.305698	GAS	Producing	Active
JAMES ARTHUR 044-1	WEC	WASHINGTON	PA	40.226172	-80.237046	GAS	Producing	Active
JAMES ARTHUR 064-1	WEC	WASHINGTON	PA	40.233981	-80.23773	GAS	Producing	Active
JAMES ARTHUR 064-2	WEC	WASHINGTON	PA	40.233998	-80.237845	GAS	Producing	Active

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JAMES D. LITTLE 002-1	WEC	WASHINGTON	PA	40.256128	-80.239237	GAS	Producing	Active
JOHN MANES 103-1	WEC	WASHINGTON	PA	40.235636	-80.125222	GAS	Producing	Active
LINDSAY (SAMPSON) 319	WEC	WASHINGTON	PA	40.2622	-80.239454	GAS	Producing	Active
MARINE COAL 1 OG WELL	WEC	FAYETTE	PA	40.10928	-79.84455	GAS	shut In	Active
MARTOS 1	WEC	GREENE	PA	39.978945	-80.060802	GAS	Shut In	Active
MARY CLARKE ROSS 1	WEC	ALLEGHENY	PA	40.51602	-80.101803	GAS	Producing	Active
MCBURNEY 2	WEC	WASHINGTON	PA	40.2883	-80.3059	GAS	Producing	Active
MCBURNEY 3	WEC	WASHINGTON	PA	40.2856	-80.3078	GAS	Producing	Active
MCBURNEY 308-1	WEC	WASHINGTON	PA	40.290796	-80.303548	GAS	Shut In	
MCCRACKEN 027-1	WEC	WASHINGTON	PA	40.134482	-79.938587	GAS	Producing	Active
MCDOWELL 083-1	WEC	WASHINGTON	PA	40.259613	-80.290639	GAS	Producing	Active
MCDOWELL 118-1	WEC	WASHINGTON	PA	40.2687	-80.3128	GAS	Producing	Active
MCKEE 022-1	WEC	ALLEGHENY	PA	40.3685	-80.029	GAS	Producing	Active
MCKNIGHT 131-1	WEC	WASHINGTON	PA	40.25256	-80.215838	GAS	Producing	Active
MCKNIGHT 131-2	WEC	WASHINGTON	PA	40.25432	-80.215644	GAS	Producing	Active
MCNARY 132-1	WEC	WASHINGTON	PA	40.24988	-80.219846	GAS	Producing	Active
MCNARY 132-3	WEC	WASHINGTON	PA	40.250074	-80.21975	GAS	Producing	Active
MCNARY 4 OG WELL	WEC	WASHINGTON	PA	40.25535	-80.13666	GAS	Shut In	Active
MCVAY 301	WEC	WASHINGTON	PA	40.246311	-80.269488	GAS	Producing	Active
MEDDINGS 023-3	WEC	WASHINGTON	PA	40.270071	-80.249514	GAS	Producing	Active
MEDDINGS 023-5	WEC	WASHINGTON	PA	40.269775	-80.252457	GAS	Producing	Active
MEYERS 317	WEC	WASHINGTON	PA	40.302849	-80.2943	GAS	Producing	Active
MIKE HERMAN 306	WEC	WASHINGTON	PA	40.2929	-80.2744	GAS	Producing	Active
N.T. CARSON 031-1	WEC	WASHINGTON	PA	40.136839	-79.942052	GAS	Producing	Active
N.T. CARSON 032-1	WEC	WASHINGTON	PA	40.13679	-79.940872	GAS	Producing	Active
NAOMI 280-1	WEC	FAYETTE	PA	40.106955	-79.840812	GAS	Producing	Active
PAXTON 025-1	WEC	WASHINGTON	PA	40.277603	-80.25777	GAS	Producing	Active
PAXTON 025-2	WEC	WASHINGTON	PA	40.27881	-80.256694	GAS	Producing	Active
PAXTON 026-1	WEC	WASHINGTON	PA	40.2824	-80.257111	GAS	Producing	Active
PAXTON 134-1	WEC	WASHINGTON	PA	40.2536	-80.224045	GAS	Producing	Active
PAXTON 134-2	WEC	WASHINGTON	PA	40.253959	-80.225732	GAS	Producing	Active
PAXTON 157-1	WEC	WASHINGTON	PA	40.2513	-80.235477	GAS	Producing	Active
PAXTON 71-1 OG WELL	WEC	WASHINGTON	PA	40.25413	-80.29472	GAS	Shut In	Active

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PEACOCK 314-1	WEC	WASHINGTON	PA	40.2865	-80.298275	GAS	Producing	Active
PEACOCK 314-2	WEC	WASHINGTON	PA	40.287569	-80.3013	GAS	Producing	Active
PITT COAL (FRYE) 040-1	WEC	WASHINGTON	PA	40.275804	-80.268532	GAS	Producing	Active
PITT COAL (FRYE) 040-3	WEC	WASHINGTON	PA	40.280398	-80.267343	GAS	Producing	Active
PITT COAL (GASTON) 058-1	WEC	WASHINGTON	PA	40.275498	-80.269665	GAS	Producing	Active
PITT COAL (WILLINSON) 005-1	WEC	WASHINGTON	PA	40.259147	-80.2334	GAS	Producing	Active
PITT COAL (WILLINSON) 005-2	WEC	WASHINGTON	PA	40.258657	-80.230328	GAS	Producing	Active
PITT COAL (WILLINSON) 005-3	WEC	WASHINGTON	PA	40.260942	-80.233479	GAS	Producing	Active
R.B. BLAINEY 324-1	WEC	WASHINGTON	PA	40.241814	-80.28509	GAS	Producing	Active
R.M. DINSMORE 020-1	WEC	WASHINGTON	PA	40.262105	-80.243836	GAS	Producing	Active
R.M. DINSMORE 020-2	WEC	WASHINGTON	PA	40.25839	-80.2459	GAS	Producing	Active
REANEY 015-1	WEC	WASHINGTON	PA	40.3111	-80.273153	GAS	Producing	Active
RICHARDSON 253-1	WEC	WASHINGTON	PA	40.113039	-80.008407	GAS	Producing	Active
RIGGLE 126-1 OG WELL	WEC	WASHINGTON	PA	40.24412	-80.21285	GAS	Shut In	Active
ROSS 104-1	WEC	WASHINGTON	PA	40.234973	-80.1323	GAS	Producing	Active
ROSS 154-1	WEC	WASHINGTON	PA	40.229793	-80.232095	GAS	Producing	Active
ROSS 154-2	WEC	WASHINGTON	PA	40.230779	-80.232662	GAS	Producing	Active
ROY I CARSON 173-1	WEC	WASHINGTON	PA	40.1197	-79.878134	GAS	Producing	Active
ROZZANDO 287-1	WEC	WESTMORELAND	PA	40.130504	-79.84383	GAS	Producing	Active
RYBURN 316-1	WEC	WASHINGTON	PA	40.25385	-80.27711	GAS	Producing	Active
S.A. HARBISON 312-1	WEC	WASHINGTON	PA	40.2833	-80.2852	GAS	Producing	Active
SHANNON 1	WEC	WASHINGTON	PA	40.11237	-79.931028	GAS	Producing	Active
SLOZIER 254-1	WEC	WASHINGTON	PA	40.121367	-80.009399	GAS	Producing	Active
TARR 160-1	WEC	WASHINGTON	PA	40.2382	-80.254578	GAS	Producing	Active
TARR 160-2	WEC	WASHINGTON	PA	40.239628	-80.254546	GAS	Producing	Active
TARR 160-3	WEC	WASHINGTON	PA	40.243	-80.255277	GAS	Producing	Active
TARR 160-4	WEC	WASHINGTON	PA	40.245763	-80.257344	GAS	Producing	Active
THOMAS E WILLIAMSON 3	WEC	WASHINGTON	PA	40.123619	-79.905636	GAS	Producing	Active
VAN ROBINSON 1	WEC	WASHINGTON	PA	40.1202	-79.909138	GAS	Producing	Active
VAN ROBINSON 2	WEC	WASHINGTON	PA	40.1235	-79.908078	GAS	Producing	Active
WELSH 320-1	WEC	WASHINGTON	PA	40.247178	-80.283212	GAS	Producing	Active
WELSH 320-2 OG WELL	WEC	WASHINGTON	PA	40.24568	-80.27637	GAS	Producing	Active
WILLIAM BOYCE 089-1	WEC	WASHINGTON	PA	40.259782	-80.234253	GAS	Producing	Active

WELL NAME	OPERATOR	COUNTY	STATE	LAT	LONG	MAJOR	RESERVES STATUS	REGULATORY STATUS
WILLIAM FAUSET 068-1	WEC	WASHINGTON	PA	40.260135	-80.281355	GAS	Producing	Active
WILLIAM FAUSET 068-3	WEC	WASHINGTON	PA	40.268251	-80.284462	GAS	Producing	Active
WILLIAM FAUSET 068-4	WEC	WASHINGTON	PA	40.270334	-80.2874	GAS	Producing	Active
WOODS 042-1	WEC	WASHINGTON	PA	40.255	-80.271941	GAS	Producing	Active
WYLIE 077-1	WEC	WASHINGTON	PA	40.263182	-80.269873	GAS	Producing	Active
WYLIE 077-2	WEC	WASHINGTON	PA	40.269784	-80.27497	GAS	Producing	Active
WYLIE 077-3	WEC	WASHINGTON	PA	40.271857	-80.274759	GAS	Producing	Active
WYLIE 322-1	WEC	WASHINGTON	PA	40.272484	-80.269402	GAS	Producing	Active
WYLIE 78-1 OG WELL	WEC	WASHINGTON	PA	40.27272	-80.2812	GAS	Producing	Active

Hydration Company, a subsidiary of American Energy Partners, Inc. has a patent –USPTO #10,730,760, dated August 4, 2020, natural pipeline water conveyance system and method.

Current Assignee: Hydration Company of PA, LLC

Abstract: A method of supplying water using a natural water pipeline includes withdrawing impaired water from an impaired water body connected to a waterway and treating the impaired water from the impaired water body to produce treated water. The method also includes discharging the treated water into the waterway and conveying the treated water via the waterway to one or more locations proximate to one or more remote operational facilities that withdraws water from the waterway at the one or more locations. The method further includes receiving a monetary value from one or more operational entities operating the one or more remote operational facilities and providing at least a portion of one or more water access rights to the one or more operational entities in exchange for the monetary value.

[Our Patent](#)

## 7) Officers, Directors, and Control Persons

The goal of this section is to provide an investor with a clear understanding of the identity of all the persons or entities that are involved in managing, controlling or advising the operations, business development and disclosure of the issuer, as well as the identity of any significant or beneficial shareholders.

Using the tabular format below, please provide information regarding any person or entity owning 5% or more of the issuer, as well as any officer, and any director of the company, regardless of the number of shares they own. **If any listed are corporate shareholders or entities, provide the name and address of the person(s) beneficially owning or controlling such corporate shareholders, or the name and contact information of an individual representing the corporation or entity in the note section.**

Name of Officer-Director and Control Person	Affiliation with Company (e.g. Officer-Director-Owner of more than 5%)	Residential Address (City - State Only)	Number of shares owned (1)	Share type-class	Ownership Percentage of Class Outstanding (2)
Brad J. Domitrovitsch	CEO, CFO, Chairman	Allentown, PA	163,534,694 (3)	Common A	58.79%
John Rattaporn Pippy	Director & CSO	Moon Township, PA	6,212,423 (4)	Common A	2.32%
Damian Georgino	Director	Beaufort, SC	2,145,000 (5)	Common A	*
<i>All Officers and Directors as a group (3 persons)</i>			171,892,117	Common A	61.11%
Rak Family Trust (6)	Owner of more than 5%	Wexford, PA	22,290,076	Common A	8.42%
Fast Balance CEDE & CO	Owner of more than 5%	New York, NY	12,555,487	Common A	4.74%
Josh Hickman	Owner of more than 5%	Canonsburg, PA	23,797,644 (7)	Common A	8.77%

\*Less than 1%

- (1) Beneficial ownership is determined in accordance with the Rule 13d-3 of the Securities Exchange Act of 1934, as amended, and includes any shares of Common A over which a person exercises sole or shared voting or investment power, or of which a person has a right to acquire ownership at any time within 60 days of March 31, 2022. Except as otherwise indicated, we believe that the persons named in the table have sole voting and investment power with respect to all shares of Common A beneficially owned by them.
- (2) Applicable percentage ownership in the table is based on 264,833,904 shares of Common A plus, for each individual, any shares of Common A that the individual has the right to acquire within 60 days of March 31, 2022. Any securities not outstanding which are subject to such options, warrants, rights or conversion privileges shall be deemed to be outstanding for the purpose of computing the percentage of outstanding securities of the class owned by such person but shall not be deemed to be outstanding for the purpose of computing the percentage of the class by any other person.
- (3) Consists of (i) 150,217,018 shares of Common A held by West End Consulting, LLC ("West End"), an entity of which Mr. Domitrovitsch has voting and disposable control; and (ii) options to purchase 13,317,676 shares of Class A held by West End.
- (4) Includes (i) 3,057,878 shares of Common A held by PGS TEK LLC, an entity of which John Rattaporn Pippy has voting and dispositive control; and (ii) option to purchase 3,154,545 shares of Common A held by PGS Tek LLC.
- (5) Includes 2,534,545 shares of Common A held by Sewickley Capital Partners, LLC, an entity of which Mr. Georgino has voting and dispositive control.
- (6) Matthew Rak, as trustee, has voting and dispositive control of the shares held by the Rak Family Trust.
- (7) Includes (i) 1,380,471 shares of Common A held by Hickman Management Company LLC, an entity of which Josh Hickman has voting and dispositive control; (ii) options to purchase 5,600,000 shares of Class A held by Josh Hickman; and (iii) options to purchase 909,091 shares of Class A held by

**8) Legal/Disciplinary History**

A. Please identify whether any of the persons listed above have, in the past 10 years, been the subject of:

1. A conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses);

None.

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities;

None.

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

None.

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or securities activities.

None.

B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party or of which any of their property is the subject. Include the name of the court or agency in which the proceedings are pending, the date instituted, the principal parties thereto, a description of the factual basis alleged to underlie the proceeding and the relief sought. Include similar information as to any such proceedings known to be contemplated by governmental authorities.

On April 22, 2022, the Company filed suit in the Court of Common Pleas of Allegheny County, Pennsylvania naming Josh C. Hickman and Matthew D. Rak as defendants. The suit claims Mr. Rak and Mr. Hickman made intentional, material misrepresentations and/or omitted material facts related to the Dahlmont Acquisition. Additionally, Mr. Rak and Mr. Hickman made similar misrepresentations and/or omissions with respect to assets which were excluded from the Dahlmont Unit Purchase Agreement. These misrepresentations resulted in fraudulent inducement into the entering of the Dahlmont Unit Purchase Agreement itself, as well as numerous breaches of the Dahlmont Unit Purchase Agreement and the representations and warranties contained therein. As a direct and proximate result of the fraudulent inducement and associated breaches, the Company has suffered damages and continues to suffer damages. After refusals by both Mr. Rak and Mr. Hickman to honor the parties' agreement relating to the Dahlmont Acquisition, the Company brings this action for fraud, breach of contract, breach of fiduciary duties, breach of the duty of good faith and fair dealing, unjust enrichment, and quantum meruit.

## 9) Third Party Providers

Please provide the name, address, telephone number and e-mail address of each of the following outside providers:

### Securities Counsel

Name: Ross David Carmel, Esq.  
Firm: Carmel, Milazzo & Feil LLP  
Address 1: 55 West 39<sup>th</sup> Street, 18<sup>th</sup> Floor  
Address 2: New York, NY 10018  
Phone: 212-658-0458  
E-mail: [rcarmel@cmfllp.com](mailto:rcarmel@cmfllp.com)

### Accountant or Auditor

Name:  
Firm:  
Address 1:  
Address 2:  
Phone:  
E-mail:

### Other Service Providers

Provide the name of any other service provider(s), including, counsel, advisor(s) or consultant(s) **that assisted, advised, prepared or provided information with respect to this disclosure statement**, or provided assistance or services to the issuer during the reporting period.

Name: N/A  
Firm: N/A  
Nature of Services: N/A  
Address 1: N/A  
Address 2: N/A  
Phone: N/A  
E-mail: N/A

## 10) Issuer Certification

### *Principal Executive Officer:*

The issuer shall include certifications by the chief executive officer and chief financial officer of the issuer (or any other persons with different titles but having the same responsibilities).

The certifications shall follow the format below:

I, Brad Domitrovitsch, certify that:

1. I have reviewed this Quarterly Disclosure Statement of American Energy Partners, Inc.;
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

May 16, 2022 [Date]

/s/ Brad Domitrovitsch [CEO's Signature]

### *Principal Financial Officer:*

I, Brad Domitrovitsch, certify that:

1. I have reviewed this Quarterly Disclosure Statement of American Energy Partners, Inc.;
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

May 16, 2022 [Date]

/s/ Brad Domitrovitsch [CFO's Signature]

American Energy Partners, Inc. and Subsidiaries

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**American Energy Partners, Inc. and Subsidiaries**  
**Consolidated Balance Sheets**

	<u>March 31, 2022</u> (Unaudited)	<u>December 31, 2021</u> (Audited)
<b>Current Assets</b>		
Cash	\$ 893,917	\$ 1,020,432
Accounts receivable – Oil and natural gas	78,548	272,206
Accounts receivable – Energy services	2,093,866	568,512
Accounts receivable – Other	937,299	214,719
Inventory	122,225	-
Prepays and other	158,898	47,861
<b>Total Current Assets</b>	<u>4,284,753</u>	<u>2,123,730</u>
<b>Operating lease – right-of-use asset</b>	175,515	175,515
<b>Mortgage receivable</b>	37,258	42,283
<b>Property and equipment – net</b>	2,843,502	1,744,526
<b>Oil and natural gas properties – full cost method of accounting – net</b>	6,524,733	6,456,616
<b>Goodwill</b>	2,223,537	2,190,932
<b>Deposit – future acquisition</b>	-	100,000
<b>Total Assets</b>	<u>\$ 16,089,298</u>	<u>\$ 12,833,602</u>
<b>Current Liabilities</b>		
Accounts payable and accrued expenses	\$ 2,766,525	\$ 1,303,058
Notes payable	2,877,529	779,477
Notes payable – government loans – SBA	3,276	25,479
Asset retirement obligations	11,737	-
Operating lease liability	60,690	59,992
<b>Total Current Liabilities</b>	<u>5,719,757</u>	<u>2,168,006</u>
<b>Long Term Liabilities</b>		
Notes payable	2,968,168	3,200,165
Notes payable – government loans – SBA	795,324	382,088
Asset retirement obligations	4,441,082	4,321,885
Operating lease liability	117,214	117,214
<b>Total Long Term Liabilities</b>	<u>8,321,788</u>	<u>8,021,352</u>
<b>Total Liabilities</b>	<u>14,041,545</u>	<u>10,189,358</u>
<b>Stockholders' Equity</b>		
Preferred stock, \$0.001 par value, 250,000,000 shares authorized, none issued and outstanding, respectively	-	-
Series A, redeemable preferred stock - related parties - \$0.001 par value 0 and 1,000,000,000 shares authorized, respectively, 0 and 9,840,000 shares issued and outstanding, respectively	-	-
Common stock, Class A, \$0.001 par value, 1,500,000,000 shares authorized 264,833,904 and 7,214,773 shares issued and outstanding, respectively	264,834	234,435
Common stock, Class B, \$0.001 par value, 0 and 2,000,000,000 shares authorized, respectively 0 and 2,125,000 shares issued and outstanding, respectively	-	-
Additional paid-in capital	56,142,562	55,881,514
Stock subscription receivable (26,666,667 shares of Class A common stock - 2020)	-	-
Accumulated deficit	(54,359,643)	(53,471,705)
<b>Total Stockholders' Equity</b>	<u>2,047,753</u>	<u>2,644,244</u>
<b>Total Liabilities and Stockholders' Equity</b>	<u>\$ 16,089,298</u>	<u>\$ 12,833,602</u>

The accompanying notes are an integral part of these unaudited consolidated financial statements

**American Energy Partners, Inc. and Subsidiaries**  
**Consolidated Statements of Operations**  
**(Unaudited)**

	For the Three Months Ended March 31,	
	2022	2021
<b>Revenues</b>		
Oil and natural gas	\$ 349,778	\$ 8,636
Energy services	2,879,203	76,142
Other	-	1,583
<b>Total Revenues</b>	<u>3,228,981</u>	<u>86,361</u>
<b>Cost and expenses</b>		
General and administrative expenses	3,234,058	250,306
Lease operating expenses	133,216	2,266
Royalties	27,126	2,936
Depreciation, depletion, amortization and accretion	274,417	2,867
<b>Total costs and expenses</b>	<u>3,668,817</u>	<u>258,375</u>
<b>Income (loss) from operations</b>	<u>(439,836)</u>	<u>(172,014)</u>
<b>Other income (expense)</b>		
Change in fair value of derivative liabilities	-	324,518
Interest expense	(81,269)	(2,816)
Amortization of debt discount	(321,448)	(28,431)
Derivative expense	-	(33,405)
Other income	(34,565)	-
<b>Total other income (expense) - net</b>	<u>(437,282)</u>	<u>259,866</u>
<b>Net Income (loss)</b>	<u>\$ (877,118)</u>	<u>\$ 87,852</u>
<b>Income (loss) per share – basic and diluted</b>	<u>\$ 0.00</u>	<u>\$ 0.00</u>
<b>Weighted average number of shares – basic and diluted</b>	<u>264,833,904</u>	<u>164,266,039</u>
<b>Income (loss) per share – diluted</b>	<u>\$ 0.00</u>	<u>\$ 0.00</u>
<b>Weighted average number of shares – diluted</b>	<u>295,001,523</u>	<u>183,767,313</u>

The accompanying notes are an integral part of these unaudited consolidated financial statements

American Energy Partners, Inc. and Subsidiaries  
Consolidated Statements of Changes in Stockholders' Deficit  
For the Three Months Ended March 31, 2022 and the Year Ended December 31, 2021  
(Unaudited)

	Preferred Stock – Class A		Common Stock – Class A		Common Stock – Class B		Additional	Subscription	Accumulated	Total
	Shares	Amount	Shares	Amount	Shares	Amount	Paid-in Capital	Receivable	Deficit	Shareholders' Equity (Deficit)
<b>December 31, 2020</b>	<b>9,840,000</b>	<b>\$ 9,840</b>	<b>7,214,773</b>	<b>\$ 7,214</b>	<b>2,125,000</b>	<b>\$ 2,125</b>	<b>\$49,943,269</b>	<b>\$ (80,000)</b>	<b>\$(50,744,185)</b>	<b>\$ (861,737)</b>
Conversion into common stock	(9,840,000)	(9,840)	198,925,000	198,925	(2,125,000)	(2,125)	(186,960)	-	-	-
Collection of stock subscription receivable	-	-	-	-	-	-	-	80,000	-	80,000
Stock issued for cash (\$0.30/share)	-	-	266,667	267	-	-	79,733	-	-	80,000
Stock issued for services (\$0.685/share)	-	-	32,847	33	-	-	22,467	-	-	22,500
Stock issued for services - related parties (\$0.19/share)	-	-	1,969,696	1,970	-	-	372,075	-	-	374,045
Fractional shares adjustment due to reverse split	-	-	206	-	-	-	-	-	-	-
Stock issued to settle debt and accrued interest (\$0.126/share)	-	-	565,170	565	-	-	70646	-	-	71,211
Stock issued upon exercise of stock options	-	-	3,170,843	3,171	-	-	(3,171)	-	-	-
Reclassification of financial instruments that ceased to be derivative liabilities	-	-	-	-	-	-	257,211	-	-	257,211
Stock issued in connection with business combination (OGM) (\$0.22/share)	-	-	22,290,076	22,290	-	-	4,881,526	-	-	4,903,816
Stock options issued for services	-	-	-	-	-	-	444,718	-	-	444,718
Net loss	-	-	-	-	-	-	-	-	(2,727,520)	(2,727,520)
<b>December 31, 2021</b>	<b>-</b>	<b>\$ -</b>	<b>234,435,278</b>	<b>\$234,435</b>	<b>-</b>	<b>\$ -</b>	<b>\$55,881,514</b>	<b>\$ -</b>	<b>\$(53,471,705)</b>	<b>\$2,644,244</b>
Stock issued in 2022	-	-	30,398,626	30,399	-	-	291,447	-	-	291,447
Net income - 2022	-	-	-	-	-	-	-	-	(887,938)	(887,938)
<b>March 31, 2022</b>	<b>-</b>	<b>\$ -</b>	<b>264,833,904</b>	<b>\$264,834</b>	<b>-</b>	<b>\$ -</b>	<b>\$56,172,961</b>	<b>\$ -</b>	<b>\$(54,359,643)</b>	<b>\$2,047,753</b>

The accompanying notes are an integral part of these unaudited consolidated financial statements

**American Energy Partners, Inc. and Subsidiaries**  
**Consolidated Statements of Cash Flows**  
**(Unaudited)**

	<b>For the Three Months Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating activities</b>		
Net income (loss)	\$ (877,118)	\$ 87,852
Adjustments to reconcile net loss to net cash provided by (used in) operations	-	-
Depreciation, depletion, amortization and accretion	274,417	2,867
Stock issued for services	-	22,500
Change in fair value of derivative liability	-	(324,518)
Derivative expense	-	33,405
Amortization of debt discount	-	28,431
Changes in Goodwill	32,605	-
(Increase) decrease in		
Accounts receivable - oil and natural gas	193,658	560
Accounts receivable - geotechnical consulting services	(2,242,839)	(1,376)
Prepays and other	(233,333)	-
Increase (decrease) in		
Accounts payable and accrued expenses	1,640,409	6,053
Operating lease liability	60,690	-
<b>Net cash provided by (used in) operating activities</b>	<b>(1,151,511)</b>	<b>(144,226)</b>
<b>Investing activities</b>		
Acquisition of property and equipment	(1,623,539)	-
Deposit on future acquisition	100,000	-
<b>Net cash provided by investing activities</b>	<b>(1,523,539)</b>	<b>-</b>
<b>Financing activities</b>		
Proceeds from issuance of convertible notes - related party	-	25,000
Proceeds from issuance of debt	2,257,088	-
Stock issued for cash	-	80,000
Stock issued upon exercise of stock options	291,447	-
Collection of stock subscription receivable	-	80,000
<b>Net cash provided by (used in) financing activities</b>	<b>2,548,535</b>	<b>185,000</b>
<b>Net increase in cash</b>	<b>(126,515)</b>	<b>40,774</b>
<b>Cash - beginning of period</b>	<b>1,020,432</b>	<b>34,720</b>
<b>Cash - end of period</b>	<b>\$ 893,917</b>	<b>\$ 75,494</b>
<b>Supplemental disclosure of non-cash investing and financing activities</b>		
Conversion of Series A, preferred stock and Class B, common stock into Class A, common stock	\$ -	\$ 198,925
Debt discount recorded in connection with derivative liabilities	\$ -	\$ 25,000
Stock issued upon exercise of stock options	\$ 291,447	\$ -

The accompanying notes are an integral part of these unaudited consolidated financial statements

**AMERICAN ENERGY PARTNERS, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**DECEMBER 31, 2021 AND 2020**

**Note 1 - Organization and Nature of Operations**

**Organization and Nature of Operations**

American Energy Partners, Inc. ("AEPT"), and Subsidiaries (collectively, "we," "us," "our" or the "Company") is a diversified energy company. AEPT serves as the parent company for multiple subsidiaries. These subsidiaries currently, and will continue to own energy operations as well as design, build and operate regional water treatment facilities that serve the industrial and energy sectors. AEPT provides value through energy services, energy assets and oil & gas production.

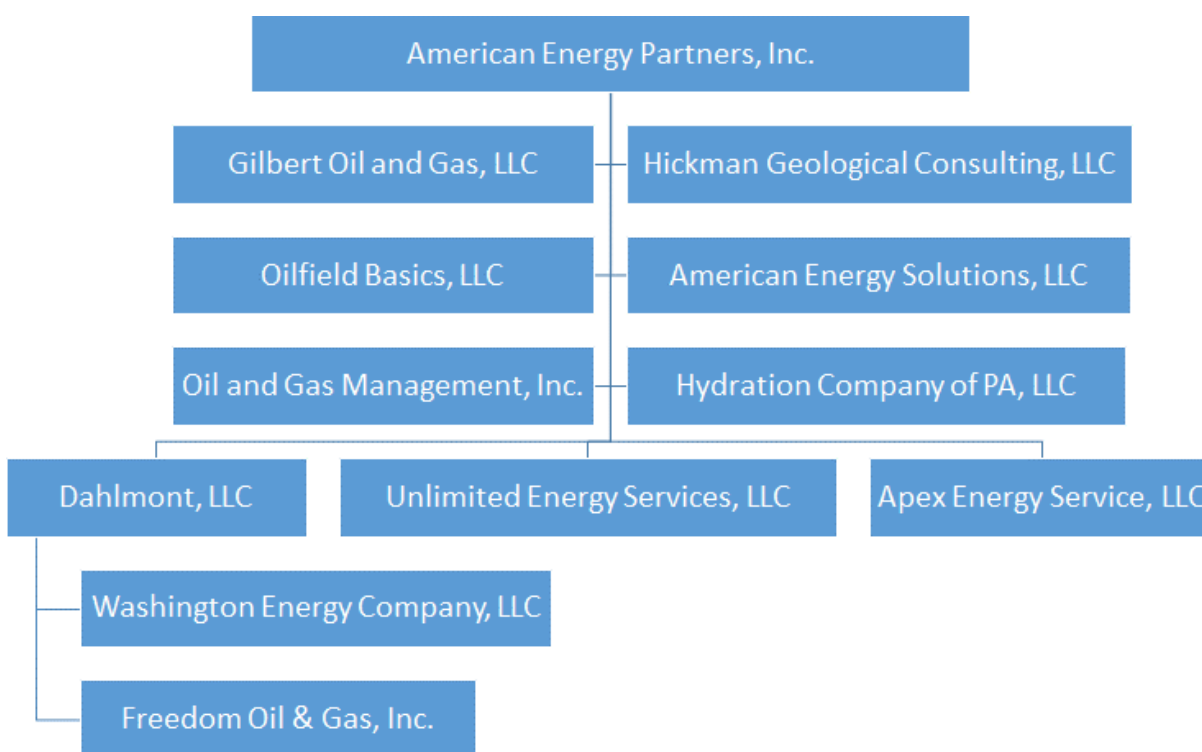
The parent (American Energy Partners, Inc.) and subsidiaries are organized as follows:

<b><u>Company Name</u></b>	<b><u>Incorporation Date</u></b>	<b><u>State of Incorporation</u></b>
American Energy Partners, Inc.	January 10, 2017	Colorado
Hydration Company of PA, LLC	January 31, 2011	Pennsylvania
American Energy Solutions, LLC	July 1, 2015	Pennsylvania
Gilbert Oil & Gas, LLC	December 15, 2016	Pennsylvania
Hickman Geological Consulting, LLC	November 19, 2013	Pennsylvania
Oilfield Basics, LLC	March 31, 2018	Ohio
Dahlmont, LLC	June 10, 2019	Pennsylvania
Freedom Oil & Gas, Inc.	September 29, 1997	West Virginia
Washington Energy Company, LLC	January 20, 1998	Pennsylvania
Oil & Gas Management, Inc.	May 14, 1991	Pennsylvania
Unlimited Energy Services, LLC	June 1, 2017	Ohio
Apex Energy Service, LLC	* February 9, 2011	Pennsylvania

\* Entity was acquired January 1, 2022. See Note 6.

**AMERICAN ENERGY PARTNERS, INC. AND SUBSIDIARIES**  
**NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENT**  
**MARCH 31, 2022**

The following represents the Company's organization chart:



Hydration Company of PA, LLC ("HCPA")

Hydration is engaged in the businesses of water exploration and water augmentation. Hydration provides a solution to locate, procure, treat, and distribute water. This patented process provides a method of supplying water using a natural water pipeline includes withdrawing impaired water from an impaired water body connected to a waterway and treating the impaired water from the impaired water body to produce treated water. The method also includes discharging the treated water into the waterway and conveying the treated water via the waterway to one or more locations proximate to one or more remote operational facilities that withdraws water from the waterway at the one or more locations.

American Energy Solutions, LLC ("AES")

The entity is inactive.

**AMERICAN ENERGY PARTNERS, INC. AND SUBSIDIARIES**  
**NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENT**  
**MARCH 31, 2022**

Gilbert Oil and Gas, LLC (“GOG”)

GOG owns 15 oil and gas producing wells in Western Pennsylvania. Included in these assets are over 1,000 acres of shallow rights in the Tier I area of the wet Marcellus and dry Utica Shale.

Gilbert will concentrate its initial capital inside the Marcellus & Utica formations where we can monetize existing water assets and treatment technologies in West Virginia, Pennsylvania, and Ohio.

Hickman Geological Consulting, LLC (“HGC”)

HGC is a full-service valuation and geotechnical consulting services company that focuses on the decision space between earth materials and financial matters. HGC provides valuation services for oil and natural gas minerals connected with estate planning, expert witness, lease negotiations, and mineral sales. HGC also performs geotechnical consulting services related to landslide identification, mitigation, and design as well as geotechnical residential building services, such as ground stability and infiltration testing. HGC is typically engaged by small to mid-sized engineering and environmental firms. HGC is controlled by a sole owner, who is the Company’s former Chief Operating Officer.

Oilfield Basics, LLC (“OB”)

OB provides educational tools to companies including engineering and law firms, as well as services related to construction, drilling, flowback and completions. OB specializes in the educational marketing platforms of podcasts and videography to not only inform the public about their customer’s solutions, but also as a platform to discuss issues faced and opportunities present within the industry.

Dahlmont

Dahlmont is a holding company for FOG and WE noted below.

Freedom Oil & Gas (“FOG”)

FOG owns and operates 125 conventional oil and gas wells including midstream assets in West Virginia.

**AMERICAN ENERGY PARTNERS, INC. AND SUBSIDIARIES**  
**NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENT**  
**MARCH 31, 2022**

Washington Energy Company (“WE”)

WE owns and operates 125 conventional oil and gas wells including midstream assets in Pennsylvania.

Oil & Gas Management (“OGM”)

OGM owns and operates 236 conventional oil and gas wells including midstream assets in Pennsylvania and Maryland. OGM holds over 600 acres of deep rights for the Marcellus and Utica Shale in Fayette, Westmoreland, and Somerset Counties in Pennsylvania. Additionally, OGM owns overriding royalty interests in producing Marcellus Shale assets in Fayette County, PA.

Unlimited Energy Services, LLC (“UES”)

An energy service company that focuses on reducing the environmental footprint of energy assets through efficient operations and the decommissioning and reclamation of oil and gas wells. The Company provides plugging and abandonment services.

Apex Energy Service, LLC (“APEX”)

Apex Energy Service, LLC is a premier provider of well-site services to upstream energy companies in Pennsylvania, West Virginia, and Ohio. Services include general labor, pressure washing, hotshot hauling, vacuum service, erosion control, as well as primary and secondary containment.

Impact of COVID-19

The ongoing COVID-19 global and national health emergency has caused significant disruption in the international and United States economies and financial markets. In March 2020, the World Health Organization declared the COVID-19 outbreak a pandemic. The spread of COVID-19 has caused illness, quarantines, cancellation of events and travel, business and school shutdowns, reduction in business activity and financial transactions, labor shortages, supply chain interruptions and overall economic and financial market instability. The COVID-19 pandemic has the potential to significantly impact the Company’s supply chain, distribution centers, or logistics and other service providers.

In addition, a severe prolonged economic downturn could result in a variety of risks to the business, including weakened demand for products and services and a decreased ability to raise additional capital when needed on acceptable terms, if at all. As the situation continues to evolve, the Company will continue to closely monitor market conditions and respond



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accordingly.

We have implemented adjustments to our operations designed to keep employees safe and comply with international, federal, state, and local guidelines, including those regarding social distancing. The extent to which COVID-19 may further impact the Company's business, results of operations, financial condition and cash flows will depend on future developments, which are highly uncertain and cannot be predicted with confidence. In response to COVID-19, the United States government has passed legislation and taken other actions to provide financial relief to companies and other organizations affected by the pandemic.

The ultimate impact of the COVID-19 pandemic on the Company's operations is unknown and will depend on future developments, which are highly uncertain and cannot be predicted with confidence, including the duration of the COVID-19 outbreak, new information which may emerge concerning the severity of the COVID-19 pandemic, and any additional preventative and protective actions that governments, or the Company, may direct, which may result in an extended period of continued business disruption, reduced customer traffic and reduced operations.

Any resulting financial impact cannot be reasonably estimated at this time but is anticipated to have a material adverse impact on our business, financial condition, and results of operations. To date, the Company has not experienced any significant economic impact due to COVID-19.

### **Basis of Presentation**

Management acknowledges its responsibility for the preparation of the accompanying consolidated financial statements which reflect all adjustments, consisting of normal recurring adjustments, considered necessary in its opinion for a fair statement of its consolidated financial position and the consolidated results of its operations for the years presented.

The accompanying consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States.

### **Liquidity, Going Concern and Management's Plans**

These consolidated financial statements have been prepared on a going concern basis, which contemplates the realization of assets and the settlement of liabilities and commitments in the normal course of business.

As reflected in the accompanying consolidated financial statements, for the three months ended March 31, 2022, the Company had:

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- Net loss of \$877,118; and
- Net cash used in operations was \$1,511,511

Additionally, at March 31, 2022, the Company had:

- Accumulated deficit of \$54,359,643
- Stockholders' equity of \$2,047,754; and
- Working capital deficit of \$1,435,004

We manage liquidity risk by reviewing, on an ongoing basis, our sources of liquidity and capital requirements. The Company has cash on hand of \$893,917 at March 31, 2022. Although the Company may raise additional debt or equity capital, the Company expects to continue to incur significant losses from operations and have negative cash flows from operating activities for the near-term. These losses could be significant as product and service sales ramp up along with continuing expenses related to compensation, professional fees, development and regulatory are incurred.

The Company has incurred significant losses since its inception and has not demonstrated an ability to generate sufficient revenues from the sales of its products and services to achieve profitable operations. There can be no assurance that profitable operations will ever be achieved, or if achieved, could be sustained on a continuing basis. In making this assessment we performed a comprehensive analysis of our current circumstances including: our financial position, our cash flows and cash usage forecasts for the twelve months ended March 31, 2022, and our current capital structure including equity- based instruments and our obligations and debts.

Historically, the Company has satisfied its obligations from operating cash flows as well as the issuance of convertible notes payable with a related party and the sale of its common stock; however, there is no assurance that such successful efforts will continue during the twelve months subsequent to the date these consolidated financial statements are issued.

If the Company does not obtain additional capital, the Company may need to reduce the scope of its business development activities or cease operations. The Company continues to explore obtaining additional capital financing and the Company is closely monitoring its cash balances, cash needs, and expense levels.

These factors create substantial doubt about the Company's ability to continue as a going concern within the twelve-month period subsequent to the date that these consolidated financial statements are issued. The consolidated financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern. Accordingly, the consolidated financial statements have been prepared on a basis that assumes the Company will continue as a going concern and which contemplates the realization of assets and satisfaction of liabilities and commitments in the ordinary course of business.

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Management's strategic plans include the following:

- Pursuing additional capital raising opportunities,
- Continuing to explore and execute prospective partnering or distribution opportunities;
- Identifying strategic acquisitions to add to our portfolio of operating businesses; and
- Identifying unique market opportunities that represent potential positive short-term cash flow.

**Note 2 - Summary of Significant Accounting Policies**

**Principles of Consolidation**

These consolidated financial statements have been prepared in accordance with U.S. GAAP and include the accounts of the Company and its wholly owned subsidiaries. All intercompany transactions and balances have been eliminated.

**Business Combinations**

The Company accounts for business combinations using the acquisition method in accordance with Accounting Standards Codification, ASC 805, *Business Combinations* which requires recognition of assets acquired and liabilities assumed, including contingent assets and liabilities, at their respective fair values on the date of acquisition.

Contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or liability is remeasured at subsequent reporting dates, with the corresponding gain or loss recognized in earnings.

Non-controlling interests in the acquiree are measured at fair value on the acquisition date. Acquisition-related costs are recognized as expenses in the periods in which the costs are incurred, and the services are received (except for the costs to issue debt or equity securities which are recognized according to specific requirements).

Purchase price allocations may be preliminary, and, during the measurement period not to exceed one year from the date of acquisition, changes in assumptions and estimates that result in adjustments to the fair value of assets acquired and liabilities assumed are recorded in the period the adjustments are determined.

The fair value of the consideration paid, including contingent consideration, is assigned to the assets acquired and liabilities assumed based on their respective fair values. Goodwill represents excess of the purchase price over the estimated fair values of the identifiable assets acquired and liabilities assumed. Following initial recognition, goodwill is measured

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at cost less any accumulated impairment losses.

Significant judgments are used in determining fair values of assets acquired and liabilities assumed, as well as intangibles. Fair value and useful life determinations are based on, among other factors, estimates of future expected cash flows, and appropriate discount rates used in computing present values. These judgments may materially impact the estimates used in allocating acquisition date fair values to assets acquired and liabilities assumed, as well as the Company's current and future operating results. Actual results may vary from these estimates which may result in adjustments to goodwill and acquisition date fair values of assets and liabilities during a measurement period or upon a final determination of asset and liability fair values, whichever occurs first. Adjustments to fair values of assets and liabilities made after the end of the measurement period are recorded within the Company's earnings.

### **Business Segments and Concentrations**

The Company uses the "management approach" to identify its reportable segments. The management approach requires companies to report segment financial information consistent with information used by management for making operating decisions and assessing performance as the basis for identifying the Company's reportable segments.

The Company manages its business as three reportable segments and the consolidated financial statements are presented as three operating business segments, consisting of oil and natural gas sales from its wells through GOG, OGM and Dahlmont, as well as geotechnical consulting services provided by HGC and plugging and abandonment services provided by UES.

The Company also has insignificant operations from OB, as a result, no separate financial reporting is required for this segment.

### **Use of Estimates**

Preparing financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and revenues and expenses during the reported period. Actual results could differ from those estimates, and those estimates may be material.

Significant estimates during the years ended December 31, 2021 and 2020, respectively, include proved developed reserves of oil and natural gas\*, depletion of oil and natural gas wells, asset impairments related to oil and natural gas wells, ARO layer adjustments, acquisition purchase price with asset and liability allocations associated with business combinations, valuation of derivative liabilities, valuation of stock-based compensation, uncertain tax positions, and the valuation allowance on deferred tax assets.

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\*Oil and natural gas reserves are based on available geologic and seismic data, reservoir pressure data, core analysis reports, well logs, analogous reservoir performance history, production data and other available sources of engineering, geological and geophysical information.

Oil and natural gas prices are volatile and largely affected by worldwide production and consumption and are outside the control of management. Projected future crude oil and natural gas pricing assumptions are used by management to prepare estimates of crude oil and natural gas reserves used in formulating management's overall operating decisions. The Company's former Chief Operating Officer is a registered Professional Geologist in the State of Pennsylvania, who as a member of management assists with the valuation of these reserves.

The Company does not operate its oil and natural gas properties and, therefore, receives actual oil, and natural gas sales volumes and prices (in the normal course of business) more than a month later than the information is available to the operators of the wells. This being the case, on wells with greater significance to the Company, the most current available production data is gathered from the appropriate operators, and oil, and natural gas index prices local to each well are used to estimate the accrual of revenue on these wells. Timely obtaining production data on all other wells from the operators is not feasible; therefore, the Company utilizes past production receipts and estimated sales price information to estimate its accrual of revenue on all other wells each quarter. The oil, and natural gas sales revenue accrual can be impacted by many variables including rapid production decline rates, production curtailments by operators, the shut-in of wells with mechanical problems and rapidly changing market prices for oil, and natural gas. These variables could lead to an over or under accrual of oil, and natural gas sales at the end of any particular reporting period. Based on past history, the Company's estimated accrual has been materially accurate

### **Full Cost Method of Accounting**

The Company uses the full cost method of accounting for its oil and gas exploration and development activities. Under the full cost method of accounting, all costs associated with successful and unsuccessful exploration and development activities are capitalized into a single cost center ("full cost pool"). Such costs include property acquisition costs, geological and geophysical ("G&G") costs, carrying charges on non-producing properties, costs of drilling both productive and non-productive wells. Overhead costs, which includes employee compensation and benefits including stock-based compensation, incurred that are directly related to acquisition, exploration and development activities are capitalized. Interest expense is capitalized related to unevaluated properties and wells in process during the period in which the Company is incurring costs and expending resources to get the properties ready for their intended purpose. For significant investments in unproved properties and major development projects that are not being currently depreciated,

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depleted, or amortized and on which exploration or development activities are in progress, interest costs are capitalized. Proceeds from property sales will generally be credited to the full cost pool, with no gain or loss recognized, unless such a sale would significantly alter the relationship between capitalized costs and the proved reserves attributable to these costs. A significant alteration would typically involve a sale of 25% or more of the proved reserves related to a single full cost pool.

Proved properties are amortized using the units of production method ("UOP"), whereby capitalized costs are amortized over total proved reserves. The amortization base in the UOP calculation includes the sum of proved property, net of accumulated depreciation, depletion, and amortization ("DD&A"), estimated future development costs (future costs to access and develop proved reserves), and asset retirement costs, less related salvage value.

The costs of unproved properties and related capitalized costs (such as G&G costs) are withheld from the amortization calculation until such time as they are either developed or abandoned. Unproved properties and properties under development are reviewed for impairment at least quarterly and are determined through an evaluation by management and third-party consultants considering, among other factors, seismic data, requirements to relinquish acreage, drilling results, remaining time in the commitment period, remaining capital plan, and political, economic, and market conditions.

Companies that use the full cost method of accounting for oil and natural gas exploration and development activities are required to perform a ceiling test calculation each quarter. The full cost ceiling test is an impairment test prescribed by SEC Regulation S-X Rule 4-10. The ceiling test is performed quarterly, utilizing the average of prices in effect on the first day of the month for the preceding twelve-month period. The cost center ceiling is defined as the sum of (a) estimated future net revenues, discounted at 10% per annum, from proved reserves, (b) the cost of properties not being amortized, if any, and (c) the lower of cost or market value of unproved properties included in the cost being amortized. If such capitalized costs exceed the ceiling, the Company will record a write-down to the extent of such excess as a non-cash charge to earnings. Any such write-down will reduce earnings in the period of occurrence and results in a lower depreciation, depletion, and amortization rate in future periods. A write-down may not be reversed in future periods even though higher oil and natural gas prices may subsequently increase the ceiling.

For the years ended December 31, 2021 and 2020, we recorded an impairment loss of \$1,579,179 and \$0, respectively, on our oil and natural gas properties. If average crude oil and natural gas prices decrease significantly, it is possible that ceiling test write-downs could be recorded in future periods.

We did not record a ceiling test write-down during the three months ended March 31, 2022 and 2021, respectively. If average crude oil and natural gas prices decrease significantly, it is possible that ceiling test write-downs could be recorded during 2022 or in future periods.

#### **Asset Retirement Obligations**

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The Company owns interests in oil and natural gas properties, which may require expenditures to plug and abandon the wells upon the end of their economic lives.

The fair value of legal obligations to retire and remove long-lived assets is recorded in the period in which the obligation is incurred (typically when the asset is installed at the production location). We are required to record a separate liability for the present value of our ARO, with an offsetting increase to the related oil and natural gas properties on our consolidated balance sheets.

When the liability is initially recorded, this cost is capitalized by increasing the carrying amount of the related properties and equipment. Over time the liability is increased for the change in its present value. The Company does not have any assets restricted for the purpose of settling the asset retirement obligations.

Estimating such costs requires us to make judgments on both the costs and the timing of ARO. Asset removal technologies and costs are constantly changing, as are regulatory, political, environmental, safety and public relations considerations, which can substantially affect our estimates of these future costs from period to period.

At March 31, 2022 and December 31, 2021, respectively, the Company had the following ARO Obligations:

	<b>March 31, 2022</b>	<b>December 31, 2021</b>
Current	\$ 11,773	\$ -
Long-Term	4,441,082	4,321,885
Total ARO	\$ 4,452,855	\$ 4,321,885

During the three months ended March 31, 2022 and 2021, the Company recorded accretion expense of \$86,801 and \$1,443, respectively.

These amounts are included as a component of depreciation, depletion, amortization, and accretion in the accompanying consolidated statements of operations.

### **Oil and Natural Gas Reserve Information**

We use the unweighted average of first-day-of-the-month commodity prices over the preceding 12-month period when estimating quantities of proved reserves. Similarly, the prices used to calculate the standardized measure of discounted future cash flows and prices used in the ceiling test for impairment are the 12-month average commodity prices. Proved

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undeveloped reserves may only be classified as such if a development plan has been adopted indicating that they are scheduled to be drilled within five years, with some limited exceptions allowed.

**Environmental Costs**

As the Company is directly involved in the extraction and use of natural resources, it is subject to various federal, state, and local provisions regarding environmental and ecological matters. Compliance with these laws may necessitate significant capital outlays. The Company does not believe the existence of current environmental laws or interpretations thereof will materially hinder or adversely affect the Company's business operations; however, there can be no assurances of future effects on the Company of new laws or interpretations thereof. Since the Company does not operate any wells where it owns an interest, actual compliance with environmental laws is controlled by the well operators, with the Company being responsible for its proportionate share of the costs involved.

The Company carries the requisite liability and pollution control insurance. However, all risks may not be insured due to the availability and cost of insurance.

Environmental liabilities, which historically have not been material, are recognized when it is probable that a loss has been incurred and the amount of that loss is reasonably estimable. Environmental liabilities, when accrued, are based upon estimates of expected future costs. At March 31, 2022 and December 31, 2021 respectively, there were no such costs accrued.

**Fair Value of Financial Instruments**

The Company accounts for financial instruments under Financial Accounting Standards Board ("FASB") ASC 820, *Fair Value Measurements*. ASC 820 provides a framework for measuring fair value and requires disclosures regarding fair value measurements. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, based on the Company's principal or, in absence of a principal, most advantageous market for the specific asset or liability.

The Company uses a three-tier fair value hierarchy to classify and disclose all assets and liabilities measured at fair value on a recurring basis, as well as assets and liabilities measured at fair value on a non-recurring basis, in periods subsequent to their initial measurement. The hierarchy requires the Company to use observable inputs when available, and to minimize the use of unobservable inputs, when determining fair value.

The three tiers are defined as follows:

- Level 1—Observable inputs that reflect quoted market prices (unadjusted) for identical assets or liabilities in active markets;
- Level 2—Observable inputs other than quoted prices in active markets



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- that are observable either directly or indirectly in the marketplace for identical or similar assets and liabilities; and
- Level 3—Unobservable inputs that are supported by little or no market data, which require the Company to develop its own assumptions.

The determination of fair value and the assessment of a measurement's placement within the hierarchy requires judgment. Level 3 valuations often involve a higher degree of judgment and complexity. Level 3 valuations may require the use of various cost, market, or income valuation methodologies applied to unobservable management estimates and assumptions. Management's assumptions could vary depending on the asset or liability valued and the valuation method used. Such assumptions could include estimates of prices, earnings, costs, actions of market participants, market factors, or the weighting of various valuation methods. The Company may also engage external advisors to assist us in determining fair value, as appropriate.

Although the Company believes that the recorded fair value of our financial instruments is appropriate, these fair values may not be indicative of net realizable value or reflective of future fair values.

The Company's financial instruments, including cash, accounts receivable – oil and natural gas, accounts receivable – geotechnical consulting services, accounts receivable – plugging and abandonment services, accounts payable and accrued expenses, are carried at historical cost. At December 31, 2021 and 2020, respectively, the carrying amounts of these instruments approximated their fair values because of the short-term nature of these instruments.

ASC 825-10 *"Financial Instruments"* allows entities to voluntarily choose to measure certain financial assets and liabilities at fair value ("fair value option"). The fair value option may be elected on an instrument-by-instrument basis and is irrevocable unless a new election date occurs. If the fair value option is elected for an instrument, unrealized gains and losses for that instrument should be reported in earnings at each subsequent reporting date. The Company did not elect to apply the fair value option to any outstanding financial instruments.

### **Cash and Cash Equivalents**

For purposes of the consolidated statements of cash flows, the Company considers all highly liquid instruments with a maturity of three months or less at the purchase date and money market accounts to be cash equivalents.

At March 31, 2022 and December 31, 2021, respectively, the Company did not have any cash equivalents.

### **Accounts Receivable**

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Accounts receivable are due from purchasers of oil, and natural gas or operators of the oil and natural gas properties. Oil, and natural gas sales receivables are generally unsecured. This industry concentration has the potential to impact our overall exposure to credit risk, in that the purchasers of our oil, and natural gas and the operators of the properties we have an interest in may be similarly affected by changes in economic, industry or other conditions.

Credit is extended to customers based on an evaluation of their financial condition and other factors. Interest is not accrued on overdue accounts receivable. Management periodically assesses the Company's accounts receivable and, if necessary, establishes an allowance for estimated uncollectible amounts. Accounts determined to be uncollectible are charged to operations when that determination is made. The Company does not require collateral.

The allowance for doubtful accounts is determined based on the Company's previous loss history. The Company has not experienced any significant credit losses. Allowance for doubtful accounts was \$142,222 at March 31, 2022 and \$0 at December 31, 2021, respectively.

The following represents the Company's concentrations of its receivables at March 31, 2022 and December 31, 2021:

<b>Accounts Receivable Customer</b>	<b>Three Months Ended March 31, 2022</b>	<b>Year Ended December 31, 2021</b>
A	16%	0%
B	0%	54%
C	0%	42%
Total	16%	96%

### **Goodwill and Impairment**

Goodwill is the excess of purchase price over the value of net assets acquired in acquisitions. Goodwill is tested using a two-step process. The first step of the goodwill impairment assessment, used to identify potential impairment, compares the fair value of a reporting unit with its carrying amount, including goodwill ("net book value"). If the fair value of a reporting unit exceeds its net book value, goodwill of the reporting unit is considered not impaired, thus the second step of the impairment test is unnecessary. If net book value of a reporting unit exceeds its fair value, the second step of the goodwill impairment test will be performed to measure the amount of impairment loss, if any. The second step of the goodwill impairment assessment, used to measure the amount of impairment loss, if any, compares the implied fair value of reporting unit goodwill with the carrying amount of that goodwill. The implied fair value of reporting unit goodwill is determined as the residual between the fair value of the reporting unit and the fair value of its assets (including any unrecognized intangible assets) and liabilities. If the carrying amount of reporting unit goodwill exceeds the implied fair value of that goodwill, an impairment loss shall be recognized in an amount equal to that excess.

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In the first step of the goodwill impairment assessment, the Company uses an income approach to derive a present value of the reporting unit's projected future annual cash flows and the present residual value of the reporting unit. The Company uses the income approach because it believes that the discounted future cash flows provide greater detail and opportunity to reflect facts, circumstances, and economic conditions for each reporting unit. In addition, the Company believes that this valuation approach is a proven valuation technique and methodology for its industry and is widely accepted by investors. The Company uses a variety of underlying assumptions to estimate these future cash flows, which vary for each of the reporting units and include (i) future revenue growth rates, (ii) future operating profitability, (iii) the weighted-average cost of capital and (iv) a terminal growth rate. If the Company's estimates and assumptions used in the discounted future cash flows should change at some future date, the Company could incur an impairment charge which could have a material adverse effect on the results of operations reported for the period in which the impairment occurs.

Goodwill and certain intangible assets are not amortized for book purposes. They may be, however, amortized for tax purposes.

There were no impairment losses for the three months ended March 31, 2022 and 2021, respectively.

### **Intangible Assets and Impairment**

Definite-lived intangible assets are amortized on a straight-line basis over their estimated useful lives. Indefinite-lived intangible assets are reviewed for impairment annually. The Company reviews definite-lived intangible assets for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the estimated future cash flows (undiscounted) expected to result from the use and eventual disposition of an asset is less than the carrying amount of the asset, an impairment loss is recognized. Measurement of an impairment loss is based on the fair value of the asset.

There were no impairment losses for the three months ended March 31, 2022 and 2021, respectively.

### **Impairment of Long-lived Assets**

Management evaluates the recoverability of the Company's identifiable intangible assets and other long-lived assets when events or circumstances indicate a potential impairment exists, in accordance with the provisions of ASC 360-10-35-15 "*Impairment or Disposal of Long-Lived Assets*." Events and circumstances considered by the Company in determining whether the carrying value of identifiable intangible assets and other long-lived assets may not be recoverable include but are not limited to: significant changes in performance relative to expected operating results; significant changes in the use of the assets; significant negative

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industry or economic trends; and changes in the Company's business strategy. In determining if impairment exists, the Company estimates the undiscounted cash flows to be generated from the use and ultimate disposition of these assets.

If impairment is indicated based on a comparison of the assets' carrying values and the undiscounted cash flows, the impairment to be recognized is measured as the amount by which the carrying amount of the assets exceeds the fair value of the assets.

There were no impairment losses for the three months ended March 31, 2022 and 2021, respectively.

### **Property and Equipment**

Property and equipment is stated at cost less accumulated depreciation. Depreciation is provided on the straight-line basis over the estimated useful lives of the assets.

Expenditures for repair and maintenance which do not materially extend the useful lives of property and equipment are charged to operations. When property or equipment is sold or otherwise disposed of, the cost and related accumulated depreciation are removed from the respective accounts with the resulting gain or loss reflected in operations.

Management reviews the carrying value of its property and equipment whenever events or changes in circumstances indicate that the carrying amount of the asset may not be recoverable.

There were no impairment losses for the three months ended March 31, 2022 and 2021, respectively.

### **Derivative Liabilities**

The Company analyzes all financial instruments with features of both liabilities and equity under FASB ASC Topic No. 480, ("ASC 480"), "*Distinguishing Liabilities from Equity*" and FASB ASC Topic No. 815, ("ASC 815") "*Derivatives and Hedging*". Derivative liabilities are adjusted to reflect fair value at each period end, with any increase or decrease in the fair value being recorded in results of operations as adjustments to fair value of derivatives. The Company uses a binomial model to determine fair value.

Upon conversion, exercise or repayment, the respective derivative liability is marked to fair value at the conversion, repayment, or exercise date and the change is reflected in the consolidated statements of operations. Then the related fair value amount is reclassified to additional paid in capital.

The Company has adopted ASU 2017-11, "*Earnings per share (Topic 260)*", provided that when determining whether certain financial instruments should be classified as liability or equity instruments, a down round feature no longer precludes equity classification when

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assessing whether the instrument is indexed to an entity's own stock.

If a down round feature on the conversion option embedded in the note is triggered, the Company will evaluate whether a beneficial conversion feature exists, the Company will record the amount as a debt discount and will amortize it over the remaining term of the debt.

If the down round feature in the warrants that are classified as equity is triggered, the Company will recognize the effect of the down round as a deemed dividend, which will reduce the income available to common stockholders.

### **Debt Issue Cost**

Debt issuance cost paid to lenders, or third parties are recorded as debt discounts and amortized to interest expense in the consolidated statements of operations, over the life of the underlying debt instrument.

### **Revenue Recognition**

Pursuant to ASC 606, we recognize revenue to depict the transfer of goods or services to customers in amounts that reflect the consideration or payment the Company expects to be entitled to receive in exchange for those goods or services. Our revenue is recognized by applying the following five steps: 1) identify the contracts with a customer; 2) identify the performance obligations in the contract; 3) determine the transaction price; 4) allocate the transaction price to the performance obligations; and 5) recognize revenue when (or as) we satisfy a performance obligation.

We apply judgment in determining the customer's ability and intention to pay, which is based on a variety of factors including the customer's historical payment experience or, in the case of a new customer, published credit or financial information pertaining to the customer. If a contract includes multiple promised goods or services, we apply judgment to determine whether the promised goods or services are capable of being distinct and are distinct within the context of the contract. If these criteria are not met, the promised goods or services are accounted for as a combined performance obligation. We determine the transaction price based on the consideration which we will be entitled to receive in exchange for transferring goods or services to our customer. We recognize revenue at the time that the related performance obligation is satisfied by transferring the promised goods or services to our customer.

### **Oil and Natural Gas**

Sales of oil and natural gas are recognized when production is sold to a purchaser and control has transferred. Oil is priced on the delivery date based upon prevailing prices published by purchasers with certain adjustments related to oil quality and physical location. The price the Company receives for natural gas is tied to a market index, with certain adjustments based on,

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among other factors, whether a well delivers to a gathering or transmission line, quality and heat content of natural gas, and prevailing supply and demand conditions, so that the price of natural gas fluctuates to remain competitive with other available natural gas supplies. These market indices are determined on a monthly basis. Each unit of commodity is considered a separate performance obligation; however, as consideration is variable, the Company utilizes the variable consideration allocation exception permitted under the standard to allocate the variable consideration to the specific units of commodity to which they relate.

Geotechnical Consulting Services

Geotechnical consulting service revenue is generally recognized ratably over the period of performance, provided all other revenue recognition criteria have been met. Payments due or received from the customers prior to rendering the associated services are recorded as deferred revenue.

Plugging and Abandonment Services

Revenue is generally recognized ratably over the period of performance, provided all other revenue recognition criteria have been met. Payments due or received from the customers prior to rendering the associated services are recorded as deferred revenue.

Oilfield Basics

Educational course revenue is recognized on the date of payment. At this time, the Company provides its customer with access to the requested course, with no further performance obligations required. This revenue has been classified as other revenues in the accompanying consolidated statements of operations.

APEX

Revenue is generally recognized ratably over the period of performance, provided all other revenue recognition criteria have been met. Payments due or received from the customers prior to rendering the associated services are recorded as deferred revenue.

The following represents the Company's disaggregation of revenues for the three months ended March 31, 2022 and 2021:

Revenue	Three Months Ended March 31,			
	2022		2021	
	Revenue	% of Revenues	Revenue	% of Revenue
Oil & natural gas	\$ 349,778	11%	\$ 8,636	10%
Energy services	2,879,203	89%	76,142	88%
Other	-	0%	1,583	2%

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Total Revenues	\$ 3,228,981	100%	\$ 86,361	100%
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The following represents the Company's significant sales customers for the three months ended March 31, 2022 and 2021:

<u>Customer</u>	<u>Three Months Ended March 31,</u>	
	<u>2022</u>	<u>2021</u>
A	21%	-
B	-	87%

**Income Taxes**

The Company accounts for income tax using the asset and liability method prescribed by ASC 740, "Income Taxes". Under this method, deferred tax assets and liabilities are determined based on the difference between the financial reporting and tax bases of assets and liabilities using enacted tax rates that will be in effect in the year in which the differences are expected to reverse. The Company records a valuation allowance to offset deferred tax assets if based on the weight of available evidence, it is more-likely-than-not that some portion, or all, of the deferred tax assets will not be realized. The effect on deferred taxes of a change in tax rates is recognized as income or loss in the period that includes the enactment date.

The Company follows the accounting guidance for uncertainty in income taxes using the provisions of ASC 740 "Income Taxes". Using that guidance, tax positions initially need to be recognized in the financial statements when it is more likely than not the position will be sustained upon examination by the tax authorities. As of March 31, 2022 and December 31, 2021, the Company had no uncertain tax positions that qualify for either recognition or disclosure in the financial statements.

The Company recognizes interest and penalties related to uncertain income tax positions in other expense. No interest and penalties related to uncertain income tax positions were recorded for the three months ended March 31, 2022 and 2021, respectively.

In response to the COVID-19 pandemic, the Coronavirus Aid, Relief and Economic Security Act ("CARES Act") was signed into law in March 2020. The CARES Act lifts certain deduction limitations originally imposed by the Tax Cuts and Jobs Act of 2017 ("2017 Tax Act"). Corporate taxpayers may carry back net operating losses (NOLs) originating between 2018 and 2020 for up to five years, which was not previously allowed under the 2017 Tax Act. The CARES Act also eliminates the 80% of taxable income limitations by allowing corporate entities to fully utilize NOL carry forwards to offset taxable income in 2018, 2019 or 2020. Taxpayers may generally deduct interest up to the sum of 50% of adjusted taxable income plus business interest income (30% limit under the 2017 Tax Act) for 2019 and 2020. The CARES Act allows taxpayers with alternative minimum tax credits to claim a refund in

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2020 for the entire amount of the credits instead of recovering the credits through refunds over a period of years, as originally enacted by the 2017 Tax Act.

In addition, the CARES Act raises the corporate charitable deduction limit to 25% of taxable income and makes qualified improvement property generally eligible for 15-year cost-recovery and 100% bonus depreciation. The enactment of the CARES Act did not result in any material adjustments to our income tax provision for the year ended December 31, 2020.

### **Advertising Costs**

Advertising costs are expensed as incurred. Advertising costs are included as a component of general and administrative expense in the consolidated statements of operations.

The Company recognized \$7,138 and \$7,209 in marketing and advertising costs during the three months ended March 31, 2022 and 2021, respectively.

### **Stock-Based Compensation**

We account for our stock-based compensation under ASC 718 *"Compensation – Stock Compensation"* using the fair value-based method. Under this method, compensation cost is measured at the grant date based on the value of the award and is recognized over the service period, which is usually the vesting period. This guidance establishes standards for the accounting for transactions in which an entity exchanges its equity instruments for goods or services. It also addresses transactions in which an entity incurs liabilities in exchange for goods or services that are based on the fair value of the entity's equity instruments or that may be settled by the issuance of those equity instruments.

We use the fair value method for equity instruments granted to non-employees and use the Black-Scholes model for measuring the fair value of options. The stock-based fair value compensation is determined as of the date of the grant or the date at which the performance of the services is completed (measurement date) and is recognized over the vesting periods.

When determining fair value, the Company considers the following assumptions in the Black-Scholes model:

- Exercise price,
- Expected dividends,
- Expected volatility,
- Risk-free interest rate; and
- Expected life of option

### **Common Stock Awards**

The Company may grant common stock awards to non-employees in exchange for services



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provided. The Company measures the fair value of these awards using the fair value of the services provided or the fair value of the awards granted, whichever is more reliably measurable. The fair value measurement date of these awards is generally the date the performance of services is complete. The fair value of the awards is recognized on a straight-line basis as services are rendered.

The share-based payments related to common stock awards for the settlement of services provided by non-employees is recorded in accordance with ASU 2018-07 on the consolidated statements of operations in the same manner and charged to the same account as if such settlements had been made in cash.

### Stock Warrants

In connection with certain financing, consulting and collaboration arrangements, the Company may issue warrants to purchase shares of its common stock. The outstanding warrants are standalone instruments that are not puttable or mandatorily redeemable by the holder and are classified as equity awards. The Company measures the fair value of the awards using the Black-Scholes option pricing model as of the measurement date. Warrants issued in conjunction with the issuance of common stock are initially recorded at fair value as a reduction in additional paid-in capital of the common stock issued. All other warrants are recorded at fair value as expense over the requisite service period or at the date of issuance if there is not a service period.

There were no warrants granted during the three months ended March 31, 2022 and 2021, respectively. Additionally, there were no warrants issued, outstanding or exercisable as of March 31, 2022 and December 31, 2021, respectively.

### **Operating Lease**

We account for leases in accordance with ASC Topic 842: Leases, which requires a lessee to utilize the right-of-use model and to record a right-of-use asset and a lease liability on the balance sheet for all leases with terms longer than 12 months. Leases are classified as either financing or operating, with classification affecting the pattern of expense recognition in the statement of operations. In addition, a lessor is required to classify leases as either sales-type, financing or operating. A lease will be treated as a sale if it transfers all of the risks and rewards, as well as control of the underlying asset, to the lessee. If risks and rewards are conveyed without the transfer of control, the lease is treated as financing. If the lessor does not convey risk and rewards or control, the lease is treated as operating. We determine if an arrangement is a lease, or contains a lease, at inception and record the lease in our financial statements upon lease commencement, which is the date when the underlying asset is made available for use by the lessor.

Right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments over the lease term. Lease right-of-use assets and liabilities at commencement are initially measured at the present value of

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lease payments over the lease term. We generally use our incremental borrowing rate based on the information available at commencement to determine the present value of lease payments except when an implicit interest rate is readily determinable. We determine our incremental borrowing rate based on market sources including relevant industry data.

We have a lease agreement with lease and non-lease components and have elected to utilize the practical expedient to account for lease and non-lease components together as a single combined lease component, from both a lessee and lessor perspective with the exception of direct sales-type leases and production equipment classes embedded in supply agreements. From a lessor perspective, the timing and pattern of transfer are the same for the non-lease components and associated lease component and, the lease component, if accounted for separately, would be classified as an operating lease.

We have elected not to present short-term leases on the balance sheet as these leases have a lease term of 12 months or less at lease inception and do not contain purchase options or renewal terms that we are reasonably certain to exercise. All other lease assets and lease liabilities are recognized based on the present value of lease payments over the lease term at commencement date. Because most of our leases do not provide an implicit rate of return, we used our incremental borrowing rate based on the information available at lease commencement date in determining the present value of lease payments.

Our lease, where we are the lessee, includes an option to extend the lease term. Our lease does not include an option to terminate the lease prior to the end of the agreed upon lease term. For purposes of calculating lease liabilities, lease term would include options to extend or terminate the lease when it is reasonably certain that we will exercise such options.

Lease expense for operating leases is recognized on a straight-line basis over the lease term as an operating expense, included as a component of general and administrative expenses, in the accompanying statements of operations. Certain operating leases provide for annual increases to lease payments based on an index or rate, our lease has no stated increase, payments were fixed at lease inception. We calculate the present value of future lease payments based on the index or rate at the lease commencement date. Differences between the calculated lease payment and actual payment are expensed as incurred.

**Basic and Diluted Earnings (Loss) per Share and Reverse Stock Split**

Pursuant to ASC 260-10-45, basic earnings (loss) per common share is computed by dividing net income (loss) by the weighted average number of shares of common stock outstanding for the periods presented. Diluted earnings per share is computed by dividing net income by the weighted average number of shares of common stock, common stock equivalents and potentially dilutive securities outstanding during the period. Potentially dilutive common shares may consist of common stock issuable for stock options and warrants (using the treasury stock method), convertible notes and common stock issuable. These common stock equivalents may be dilutive in the future. In the event of a net loss, diluted loss per share is the

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same as basic loss per share since the effect of the potential common stock equivalents upon conversion would be anti-dilutive.

On January 19, 2021, all of the Company's issued and outstanding Class A, preferred stock and Class B, common stock was converted into Class A, common stock (see Note 5).

Effective February 8, 2021, the Company executed a 1:100 reverse stock split for its Class A, common stock.

As a result, all disclosures herein for the Series A, preferred stock and all Class B, common stock are reflected on a split adjusted basis giving effect for the reverse stock split of the Class A, common stock (post conversion).

All share and per share amounts have been retroactively restated to the earliest period presented. However, the issued and outstanding stock options prior to the stock split were not subject to the stock split.

The following potentially dilutive equity securities outstanding as of March 31, 2022 and 2021 were as follows:

	<u>March 31, 2022</u>	<u>March 31, 2021</u>
Convertible notes payable (exercise price \$0.132 and \$0.154/share)	0	1,065,586
Stock options (exercise prices \$0.0065 - \$0.085/share)	<u>30,167,616</u>	<u>19,750,000</u>
Total common stock equivalents	<u><u>30,167,616</u></u>	<u><u>20,815,586</u></u>

In 2020, the convertible notes contained exercise prices that had a discount to market of 70% of the lowest trading market price in the preceding 30 days. As a result, the amount computed for common stock equivalents could have changed given the quoted closing trading price at each reporting period.

Based on the potential common stock equivalents noted above at March 31, 2022, the Company has sufficient authorized shares of Class A, common stock (1,500,000,000) to settle any potential exercises of common stock equivalents.

## **Related Parties**

Parties are considered to be related to the Company if the parties, directly or indirectly, through one or more intermediaries, control, are controlled by, or are under common control with the Company. Related parties also include principal owners of the Company, its management, members of the immediate families of principal owners of the Company and its management and other parties with which the Company may deal with if one party controls or can significantly influence the management or operating policies of the other to an extent that one of the transacting parties might be prevented from fully pursuing its own separate interests.

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**Recent Accounting Standards**

Changes to accounting principles are established by the FASB in the form of ASU's to the FASB's Codification. We consider the applicability and impact of all ASU's on our consolidated financial position, results of operations, stockholders' deficit, cash flows, or presentation thereof.

In June 2016, the FASB issued ASU 2016-13 - Financial Instruments-Credit Losses-Measurement of Credit Losses on Financial Instruments. Codification Improvements to Topic 326, Financial Instruments – Credit Losses, have been released in November 2018 (2018-19), November 2019 (2019-10 and 2019-11) and a January 2020 Update (2020-02) that provided additional guidance on this Topic. This guidance replaces the current incurred loss impairment methodology with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. For SEC filers meeting certain criteria, the amendments in this ASU are effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019. For SEC filers that meet the criteria of a smaller reporting company (including this Company) and for non-SEC registrant public companies and other organizations, the amendments in this ASU are effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2022. Early adoption will be permitted for all organizations for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019.

The Company is currently in the process of its analysis of the impact of this guidance on its consolidated financial statements and does not expect the adoption of this guidance to have a material impact on the Company's consolidated financial statements.

In December 2019, the FASB issued ASU 2019-12, "Simplifying the Accounting for Income Taxes." This guidance, among other provisions, eliminates certain exceptions to existing guidance related to the approach for intraperiod tax allocation, the methodology for calculating income taxes in an interim period and the recognition of deferred tax liabilities for outside basis differences. This guidance also requires an entity to reflect the effect of an enacted change in tax laws or rates in its effective income tax rate in the first interim period that includes the enactment date of the new legislation, aligning the timing of recognition of the effects from enacted tax law changes on the effective income tax rate with the effects on deferred income tax assets and liabilities. Under existing guidance, an entity recognizes the effects of the enacted tax law change on the effective income tax rate in the period that includes the effective date of the tax law. ASU 2019-12 is effective for interim and annual periods beginning after December 15, 2020, with early adoption permitted. We adopted this pronouncement on January 1, 2021; however, the adoption of this standard did not have a material effect on the Company's consolidated financial statements.

In August 2020, the FASB issued ASU 2020-06, "Debt – Debt with Conversion and Other

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Options (Subtopic 470-20) and Derivatives and Hedging – Contracts in Entity’s Own Equity (Subtopic 815-40): Accounting for Convertible Instruments and Contracts in an Entity’s Own Equity”, to reduce complexity in applying GAAP to certain financial instruments with characteristics of liabilities and equity. ASU 2020-06 is effective for interim and annual periods beginning after December 15, 2023, with early adoption permitted. We adopted this pronouncement on January 1, 2021; however, the adoption of this standard did not have a material effect on the Company’s consolidated financial statements.

**Reclassifications**

Certain prior year amounts have been reclassified for consistency with the current year presentation. These reclassifications had no material effect on the consolidated results of operations, stockholders’ deficit, or cash flows.

**Note 3 – Property and Equipment**

Property and Equipment consisted of the following:

	<u>March 31, 2022</u>	<u>December 31, 2021</u>
Buildings	\$ 3,645,691	\$ 802,833
Equipment	5,148,031	989,375
	8,793,722	1,792,208
Accumulated Depreciation	3,120,295	47,222
Property and equipment - net	\$ 5,673,427	\$ 1,744,986

Depreciation expense for the three months ended March 31, 2022 was \$234,216 and the year ended December 31, 2022 was \$47,222, respectively.

These amounts are included as a component of depreciation, depletion, amortization, and accretion in the accompanying consolidated statement of operations.

All buildings and equipment totaling \$1,696,525 were acquired on July 1, 2021 and October 1, 2021, respectively, in connection with the acquisitions of OGM and UES.

**Note 4 – Oil and Natural Gas Properties**

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Oil and Natural Gas Properties consisted of the following:

	<u>March 31, 2022</u>	<u>December 31, 2021</u>
Producing oil and natural gas wells (including ARO)	\$ 3,935,977	\$ 3,939,201
Surface land	2,829,926	2,829,926
Mineral rights	2,000	2,000
	<u>6,767,903</u>	<u>6,771,127</u>
Accumulated depletion	394,484	314,511
Total oil and natural gas properties – net	<u>\$ 6,373,419</u>	<u>\$ 6,456,616</u>

Depletion expense for the three months ended March 31, 2022 and 2021 was \$30,990 and \$1,424, respectively. These amounts are included as a component of depreciation, depletion, amortization, and accretion in the accompanying consolidated statements of operation

**Note 5 – Stockholders’ Deficit**

At March 31, 2022, and prior to the conversions noted below, the Company has three (3) classes of stock:

**Class A Common Stock**

- 1,500,000,000 shares authorized
- Par value - \$0.001
- Voting at 1 vote per share

**Series A Preferred Stock**

- 1,000,000,000 shares authorized
- Par value - \$0.001
- Voting at 20 votes per share
- Ranks senior to Class A and B common stock
- Eligible for dividends if declared by the Board of Directors
- Liquidation preference - \$1/share
- Conversion into 20 shares of Class A, common stock for each share held, this option is held by the majority of the Series A, Preferred Stockholders, provided there are a sufficient amount of unissued authorized Class A, common stock.

At December 31, 2019, these shares are classified as temporary equity on the consolidated balance sheets as the Company did not have sufficient authorized shares to settle potential conversions.

At December 31, 2020, and in connection with the 1:100 reverse split on February 8, 2021, the

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Company had sufficient authorized shares to settle any potential conversions. As a result, the Company reclassified the preferred shares previously reflected as temporary equity at December 31, 2019 to permanent equity in the accompanying consolidated balance sheets at December 31, 2020.

On January 19, 2021, all 9,840,000 issued and outstanding shares were converted into 19,680,000 shares of Class A, Common Stock at par value.

**Preferred Stock**

On February 19, 2021, the Company amended its Articles of Incorporation to reflect a new class of Preferred Stock.

- 250,000,000 shares authorized
- Par value - \$0.001
- None issued and outstanding

**Class B Common Stock**

- 2,000,000,000 shares authorized
- Par value - \$0.001
- Voting at 20 votes per share

On January 19, 2021, all 2,125,000 issued and outstanding shares were converted into 2,125,000 shares of Class A, Common Stock at par value.

**Equity Transactions for the Three Months Ended March 31, 2022**

**Stock Issued for Services – 3<sup>rd</sup> Parties – Class A Common Stock**

On January 17, 2022, the Company issued 61,728 shares of Class A, common stock, for \$5,000 (\$0.081/share).

**Stock Issued for Services – Related Parties**

On January 17, 2022, the Company issued 12,425,896 shares of Class A, common stock, for \$1,006,498 (\$0.081/share)

**Stock Issued in Settlement of Convertible Debt and Accrued Interest and Gain on Debt Extinguishment – Class A Common Stock**

On April 12, 2021, the Company issued 565,170 shares of Class A common stock to repay \$70,000 of note principal and \$4,189 of accrued interest on its convertible note payable. These shares had a fair value of \$71,211 (\$0.126/share), based upon the quoted closing trading price of the Company's common stock. The remaining \$2,978 was reflected as a gain on debt extinguishment as follows:

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Note payable repaid	\$ 70,000
Accrued interest payable repaid	4,189
Total debt repaid	<u>74,189</u>
Fair value of Class A, common stock issued	<u>71,211</u>
Gain on debt extinguishment	<u>\$2,978</u>

**Stock Issued for upon Exercise of Stock Options**

On April 26, 2021, the Company issued 3,170,843 shares of common stock in exchange for the cashless exercise of 3,450,000 stock options. The net effect on stockholders' equity was \$0.

**Stock Issued for Acquisition of APEX**

On January 1, 2022, the Company issued 11,605,416 shares of Class A, common stock, for \$900,000 (\$0.075/share), based upon the quoted closing trading price on the acquisition date, to purchase 100% of APEX outstanding stock in a transaction treated as a business combination.

**Stock Options**

During 2017, the Company adopted the Company's 2017 Incentive Plan (the "Plan"). The Plan provides stock-based compensation to employees, directors, and consultants. The

Company has reserved 20,000,000 shares under the Plan.

Stock option transactions under the Company's Plan for the three months ended March 31, 2022 and the year ended December 31, 2021 are summarized as follows:

<b>Stock Options</b>	<b>Number of Options</b>	<b>Weighted Average Exercise Price</b>	<b>Average Remaining Contractual Term (Years)</b>	<b>Aggregate Intrinsic Value</b>	<b>Average Grant Date Fair Value</b>
Outstanding – December 31, 2020	19,750,000	0.04	2.23	\$ -	\$ -
Exercisable – December 31, 2020	19,750,000	0.04		\$ -	\$ -
Granted	15,456,624	0.17			\$ 0.18
Exercised	(3,450,000)	0.04			
Cancelled/Forfeited	(821,403)	0.17			
Outstanding – December 31, 2021	30,935,221	0.10	2.86	\$ 592,355	\$



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					-
Vested and Exercisable - Dec 31, 2021	16,300,000	0.04	1.23	\$ 592,355	\$ -
Unvested and non-exercisable - Dec 31, 2021	14,635,221	0.17	4.68	\$ -	\$ -
Granted	7,614,213	0.10			\$ 0.37
Exercised	(3,450,000)	0.04			
Cancelled/Forfeited	(9,203,221)	0.11			
Outstanding - March 31, 2022	30,167,616	0.10	2.59	\$ 60,375	\$ -
Vested and Exercisable - March 31, 2022	16,300,003	0.04	.99	\$ 60,375	\$ -
Unvested and non-exercisable - March 31, 2022	13,867,613	0.17	5.49	\$ -	\$ -

Compensation expense recorded for stock-based compensation is as follows for the three months ended March 31, 2022 and 2021, respectively:

<u>2022</u>	<u>2021</u>
\$ -	\$ 4,875

As of December 31, 2021, all stock option compensation cost has been recognized. There are no unvested options.

**Note 6 - Acquisitions**

Apex Energy Service, LLC ("APEX") is a premier provider of well-site services to upstream energy companies in Pennsylvania, West Virginia, and Ohio. Services include general labor, pressure washing, hotshot hauling, vacuum service, erosion control, as well as primary and secondary containment. APEX was acquired on January 1, 2022 and for financial reporting purposes is included in the accompanying consolidated balance sheets, statements of operations, statements of stockholders' equity (deficit) or cash flows at March 31, 2022.