United Energy Corp.

Amendment to Quarterly Report - Quarterly Report 6.30.26 - Amended for 06/30/2026 originally published through the OTC Disclosure & News Service on 08/21/2026

Explanatory Note:

Share Issuances updated and minor P&L adjustment.

UNITED ENERGY CORPORATION

A Nevada Corporation

101 E. Park Blvd. Suite 600
Plano, Texas 75074
www.unrgcorp.com
469-209-5829
SIC-1389

Quarterly Report

For the period ending June 30, 2026 **(the "Reporting Period")**

Outstanding Shares
The number of shares outstanding of our Common Stock was:

600,436,936 as of June 30, 2026 *(Current Reporting Period Date or More Recent Date)*

534,343,856 as of December 31, 2025 *(Most Recent Completed Fiscal Year End)*

Shell Status
Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933, Rule 12b-2 of the Exchange Act of 1934 and Rule 15c2-11 of the Exchange Act of 1934):

Yes: ☐ No: ☒

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes: ☐ No: ☒

Change in Control
Indicate by check mark whether a Change in Control[4] of the company has occurred during this reporting period:

Yes: ☐ No: ☒

[4] "Change in Control" shall mean any events resulting in:

(i) Any "person" (as such term is used in Sections 13(d) and 14(d) of the Exchange Act) becoming the "beneficial owner" (as defined in Rule 13d-3 of the Exchange Act), directly or indirectly, of securities of the Company representing fifty percent (50%) or more of the total voting power represented by the Company's then outstanding voting securities;
(ii) The consummation of the sale or disposition by the Company of all or substantially all of the Company's assets;
(iii) A change in the composition of the Board occurring within a two (2)-year period, as a result of which fewer than a majority of the directors are directors immediately prior to such change; or
(iv) The consummation of a merger or consolidation of the Company with any other corporation, other than a merger or consolidation which would result in the voting securities of the Company outstanding immediately prior thereto continuing to represent (either by remaining outstanding or by being converted into voting securities of the surviving entity or its parent) at least fifty percent (50%) of the total voting power represented by the voting securities of the Company or such surviving entity or its parent outstanding immediately after such merger or consolidation.

1) Name and address(es) of the issuer and its predecessors (if any)

In answering this item, provide the current name of the issuer and names used by predecessor entities, along with the dates of the name changes.

United Energy Corporation: 03/1996 – Present
Aztec Silver Mining Corporation: 07/1971 – 03/1996

Current State and Date of Incorporation or Registration: Nevada
Standing in this jurisdiction: (e.g. active, default, inactive): Active

Prior Incorporation Information for the issuer and any predecessors during the past five years:
None

Describe any trading suspension or halt orders issued by the SEC or FINRA concerning the issuer or its predecessors since inception:

None

List any stock split, dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

None

Address of the issuer's principal executive office:

101 E. Park Blvd. Suite 600 Plano, Texas 75074

Address of the issuer's principal place of business:
X *Check if principal executive office and principal place of business are the same address:*

Yes

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

No: ☒ Yes: ☐ If Yes, provide additional details below:

2) Security Information

Transfer Agent

Name: Securities Transfer Corporation
Phone: +1-469-633-0101
Email: info@stctransfer.com
Address: 2901 Dallas Parkway, Suite 380 Plano, Texas 75093

Publicly Quoted or Traded Securities:

The goal of this section is to provide a clear understanding of the share information for its publicly quoted or traded equity securities. Use the fields below to provide the information, as applicable, for all outstanding classes of securities that are publicly traded/quoted.

Trading symbol: UNRG
Exact title and class of securities outstanding: Common Stock

CUSIP:	910900208	
Par or stated value:	$0.0001	
Total shares authorized:	850,000,000	as of date: June 30, 2026
Total shares outstanding:	600,436,936	as of date: June 30, 2026
Total number of shareholders of record:	1260	as of date: June 30, 2026

Please provide the above-referenced information for all other publicly quoted or traded securities of the issuer.

None

Other classes of authorized or outstanding equity securities that do not have a trading symbol:

The goal of this section is to provide a clear understanding of the share information for its other classes of authorized or outstanding equity securities (e.g., preferred shares that do not have a trading symbol). Use the fields below to provide the information, as applicable, for all other authorized or outstanding equity securities.

Trading symbol:	N/A	
Exact title and class of securities outstanding:	Series A Preferred Stock ("Series A Preferred")	
CUSIP:	N/A	
Par or stated value:	$0.0001	
Total shares authorized:	5,000,000	as of date: June 30, 2026
Total shares outstanding:	5,000,000	as of date: June 30, 2026
Total number of shareholders of record:	1	as of date: June 30, 2026

Trading symbol:	N/A	
Exact title and class of securities outstanding:	Series B Preferred Stock ("Series B Preferred")	
CUSIP:	N/A	
Par or stated value:	$0.0001	
Total shares authorized:	70,000,000	as of date: June 30, 2026
Total shares outstanding:	0	as of date: June 30, 2026
Total number of shareholders of record:	0	as of date: June 30, 2026

Please provide the above-referenced information for all other classes of authorized or outstanding equity securities.

None

Security Description:

The goal of this section is to provide a clear understanding of the material rights and privileges of the securities issued by the company. Please provide the below information for each class of the company's equity securities, as applicable:

1. **For common equity, describe any dividend, voting and preemption rights.**

Each holder of Common Stock shall be entitled to one vote for each share of such stock standing in his name on the books of the Corporation.

2. **For preferred stock, describe the dividend, voting, conversion, and liquidation rights as well as redemption or sinking fund provisions.**

Preferred A Shares have 500 to 1 voting rights and cannot be converted into common stock or receive a dividend.
Preferred B Shares may receive a dividend of $0.005 per share and can be converted into 1.5 shares of common stock per share.

3. **Describe any other material rights of common or preferred stockholders.**

None

4. **Describe any material modifications to rights of holders of the company's securities that have occurred over the reporting period covered by this report.**

None

3) Issuance History

The goal of this section is to provide disclosure with respect to each event that resulted in any changes to the total shares outstanding of any class of the issuer's securities ***in the past two completed fiscal years and any subsequent interim period****.*

Disclosure under this item shall include, in chronological order, all offerings and issuances of securities, including debt convertible into equity securities, whether private or public, and all shares, or any other securities or options to acquire such securities, issued for services. Using the tabular format below, please describe these events.

A. Changes to the Number of Outstanding Shares for the two most recently completed fiscal years and any subsequent period.

Indicate by check mark whether there were any changes to the number of outstanding shares within the past two completed fiscal years:

No: ☐ Yes: X (If yes, you must complete the table below)

Shares Outstanding <u>Opening Balance:</u> Date 12/31/2023 Common: 373,014,147 Preferred A: 5,000,000 Preferred B: 0			*Right-click the rows below and select "Insert" to add rows as needed.						
Date of Transaction	**Transaction type (e.g., new issuance, cancellation, shares returned to treasury)**	**Number of Shares Issued (or cancelled)**	**Class of Securities**	**Value of shares issued ($/per share) at Issuance**	**Were the shares issued at a discount to market price at the time of issuance? (Yes/No)**	**Individual/ Entity Shares were issued to.** *****You must disclose the control person(s) for any entities listed.**	**Reason for share issuance (e.g. for cash or debt conversion) -OR- Nature of Services Provided**	**Restricted or Unrestricted as of this filing.**	**Exemption or Registration Type.**
2/1/2024	New Issuance	250,000	Common A	$0.0400	Yes	K. Stillwagon	Services	Restricted	4(a)(2)
2/11/2024	New Issuance	125,000	Common A	$0.1000	Yes	A. Cordia	Services	Restricted	4(a)(2)
2/14/2024	New Issuance	7,500,000	Common A	$0.0200	Yes	H. Bethel	Cash	Restricted	4(a)(2)
3/19/2024	New Issuance	1,000,000	Common A	$0.0500	Yes	Westpark Capital	Services	Restricted	4(a)(2)
3/28/2024	New Issuance	454,400	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
3/29/2024	New Issuance	125,000	Common A	$0.1000	No	Leonite Fund I, L.P.	Contract	Restricted	4(a)(2)

6/11/2024	New Issuance	1,871,040	Common A	$0.1000	No	A. Blaine Hanks	Contract	Restricted	4(a)(2)
6/11/2024	New Issuance	1,934,280	Common A	$0.1000	No	Gateway Oil & Gas, LLC	Contract	Restricted	4(a)(2)
7/11/2024	New Issuance	178,407	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
7/11/2024	New Issuance	752,446	Common A	$0.1000	No	A. Blaine Hanks	Contract	Restricted	4(a)(2)
7/11/2024	New Issuance	1,869,986	Common A	$0.1000	No	Gateway Oil & Gas, LLC	Contract	Restricted	4(a)(2)
7/11/2024	New Issuance	518,541	Common A	$0.1000	No	Blaine Development Inc.	Contract	Restricted	4(a)(2)
8/13/2024	New Issuance	1,871,040	Common A	$0.1000	No	A. Blaine Hanks	Contract	Restricted	4(a)(2)
8/13/2024	New Issuance	1,937,280	Common A	$0.1000	No	Gateway Oil & Gas, LLC	Contract	Restricted	4(a)(2)
8/14/2024	New Issuance	404,109	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
8/14/2024	New Issuance	2,030,000	Common A	$0.0200	Yes	R. Beazley	Contract	Restricted	4(a)(2)
8/14/2024	New Issuance	4,000,000	Common A	$0.1250	No	D. Pope	Contract	Restricted	4(a)(2)
8/14/2024	New Issuance	2,400,000	Common A	$0.1250	No	M. Simister	Contract	Restricted	4(a)(2)
8/14/2024	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
8/14/2024	New Issuance	125,000	Common A	$0.1000	No	A. Cordia	Services	Restricted	4(a)(2)
8/20/2024	New Issuance	712,899	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
8/20/2024	New Issuance	2,250,000	Common A	$0.0200	Yes	P. Murphy Rev Trust	Cash	Restricted	4(a)(2)
8/23/2024	New Issuance	920,000	Common A	$0.1000	No	Gateway Shareholder Account	Contract	Restricted	4(a)(2)
9/30/2024	New Issuance	2,518,240	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
9/30/2024	New Issuance	2,500,000	Common A	$0.0200	Yes	R. Bethel	Cash	Restricted	4(a)(2)
9/30/2024	New Issuance	36,092,000	Common A	$0.0200	Yes	BJC Investment House, LLC	Cash	Restricted	4(a)(2)
9/30/2024	New Issuance	250,000	Common A	$0.0400	Yes	K. Stillwagon	Services	Restricted	4(a)(2)
9/30/2024	New Issuance	125,000	Common A	$0.1000	No	A. Cordia	Services	Restricted	4(a)(2)

12/18/2024	New Issuance	5,000,000	Common A	$0.0150	No	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)
12/31/2024	New Issuance	250,000	Common A	$0.0100	No	N. Flores	Services	Restricted	4(a)(2)
12/31/2024	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
12/31/2024	New Issuance	125,000	Common A	$0.1000	No	A. Cordia	Services	Restricted	4(a)(2)
12/31/2024	New Issuance	3,750,000	Common A	$0.0200	Yes	V. Makan	Cash	Restricted	4(a)(2)
12/31/2024	New Issuance	13,835,000	Common A	$0.0200	Yes	BJC Investment House, LLC	Cash	Restricted	4(a)(2)
12/31/2024	New Issuance	1,420,041	Common A	$0.0200	Yes	Jenkins Trust	Contract	Restricted	4(a)(2)
12/31/2024	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
1/17/2025	New Issuance	5,700,000	Common A	$0.0150	Yes	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)
1/25/2025	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
2/1/2025	New Issuance	125,000	Common A	$0.1000	No	A. Cordia	Services	Restricted	4(a)(2)
2/11/2025	New Issuance	250,003	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
3/31/2025	New Issuance	674,469	Common A	$0.0200	No	Jenkins Trust	Services	Restricted	4(a)(2)
4/28/2025	New Issuance	10,000,000	Common A	$0.0150	No	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)
5/20/2025	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
5/20/2025	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
6/30/2025	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
6/30/2025	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
6/30/2025	New Issuance	6,000,000	Common A	$0.0200	No	BJC Investment House, LLC	Cash	Restricted	4(a)(2)
6/30/2025	New Issuance	391,433	Common A	$0.0200	No	Jenkins Trust	Contract	Restricted	4(a)(2)
7/1/2025	New Issuance	1,000,000	Common A	$0.0400	No	Thomas D.Madison Trust	Contract	Restricted	4(a)(2)
7/28/2025	New Issuance	250,000	Common A	$0.0400	No	C. Henderson	Services	Restricted	4(a)(2)
9/19/2025	New Issuance	10,000,000	Common A	$0.0150	No	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)

10/25/2025	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
11/1/2025	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
11/25/2025	New Issuance	22,526,000	Common A	$0.0200	No	BJC Investment House, LLC	Cash	Restricted	4(a)(2)
12/4/2025	New Issuance	1,818,098	Common A	$0.0200	No	Jenkins Trust	Contract	Restricted	4(a)(2)
12/5/2025	New Issuance	1,000,000	Common A	$0.0150	No	R. Solc	Cash	Restricted	4(a)(2)
1/1/2026	New Issuance	577,495	Common A	$0.0200	No	Jenkins Trust	Contract	Restricted	4(a)(2)
1/1/2026	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
1/25/2026	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
2/11/2026	New Issuance	1,250,000	Common A	$0.0200	No	A. Martin	Cash	Restricted	4(a)(2)
2/12/2026	New Issuance	1,000,000	Common A	$0.0200	No	R. Ellsworth	Cash	Restricted	4(a)(2)
2/12/2026	New Issuance	400,000	Common A	$0.0200	No	K. Hays	Cash	Restricted	4(a)(2)
2/12/2026	New Issuance	500,000	Common A	$0.0200	No	Parchuri Inv. Group	Cash	Restricted	4(a)(2)
2/13/2026	New Issuance	200,000	Common A	$0.0200	No	D. Byers IRA	Cash	Restricted	4(a)(2)
2/20/2026	New Issuance	2,500,000	Common A	$0.0200	No	R. Beazley	Contract	Restricted	4(a)(2)
2/26/2026	New Issuance	1,000,000	Common A	$0.0200	No	P. Fish	Cash	Restricted	4(a)(2)
4/1/2026	New Issuance	250,000	Common A	$0.0400	No	K. Stillwagon	Services	Restricted	4(a)(2)
4/14/2026	New Issuance	15,700,000	Common A	$0.0150	No	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)
4/15/2026	New Issuance	13,774,795	Common A	$0.0150	No	Leonite Fund I, L.P.	Conversion	Unrestricted	4(a)(2)
4/25/2026	New Issuance	250,000	Common A	$0.1000	No	N. Flores	Services	Restricted	4(a)(2)
4/28/2026	New Issuance	5,625,000	Common A	$0.0400	No	J. Steubing	Cash	Restricted	4(a)(2)
4/29/2026	New Issuance	8,750,000	Common A	$0.0400	No	R. Blazei	Contract	Restricted	4(a)(2)
4/30/2026	New Issuance	5,000,000	Common A	$0.0400	No	M. Gault	Cash	Restricted	4(a)(2)
4/30/2026	New Issuance	2,500,000	Common A	$0.0400	No	A. Ramsey	Cash	Restricted	4(a)(2)

5/18/2026	New Issuance	1,315,789	Common A	$0.0380	No	G. Martin	Cash	Restricted	4(a)(2)
6/15/2026	New Issuance	2,500,000	Common A	$0.0400	No	P. Jenkins Trust	Cash	Restricted	4(a)(2)
6/15/2026	New Issuance	2,500,000	Common A	$0.0400	No	J. Jenkins III Trust	Cash	Restricted	4(a)(2)
Shares Outstanding on Date of This Report: Date 6/30/2026	Ending Balance: Common: 600,436,936 Preferred A:5,000,000 Preferred B: 0								

*1. Jenkins Trust control person is James Jenkins
2. Leonite Fund I, L.P. control person is Avi Geller
3. JFerguson RD, LLC control person is John Ferguson
4. Westpark Capital control person is Rick Rappaport
5. Gateway Oil & Gas, LLC control person is A. Blaine Hanks
6. P. Murphy Rev Trust control person is David Smith
7. Gateway Shareholder Account control person is A. Blaine Hanks
8. BJC Investment House, LLC control person is Jeff Black
9. Parchuri Inv. Group LLC control person is Kris Parchuri

Example: A company with a fiscal year end of December 31st 2024, in addressing this item for its Annual Report, would include any events that resulted in changes to any class of its outstanding shares from the period beginning on January 1, 2023 through December 31, 2024 pursuant to the tabular format above.

Any additional material details, including footnotes to the table are below:

B. Convertible Debt

The following is a complete list of the Company's Convertible Debt which includes all promissory notes, convertible notes, convertible debentures, or any other debt instruments convertible into a class of the issuer's equity securities. The table includes all issued or outstanding convertible debt at any time during the last complete fiscal year and any interim period between the last fiscal year end and the date of this Certification.

[☐] Check this box to confirm the Company had no Convertible Debt issued or outstanding at any point during this period.

Date of Note Issuance	Principal Amount at Issuance ($)	Outstanding Balance ($) (include accrued interest)	Maturity Date	Conversion Terms (e.g., pricing mechanism for determining conversion of instrument to shares)	# Shares Converted to Date	# of Potential Shares to be Issued Upon Conversion[5]	Name of Noteholder (entities must have individual with voting / investment control disclosed).	Reason for Issuance (e.g., Loan, Services, etc.)
NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Outstanding Balance:		$0		**Total Shares:**	0	0		

Any additional material details, including footnotes to the table are below:

[5] The total number of shares that can be issued upon full conversion of the Outstanding Balance. The number should not factor any "blockers" or limitations on the percentage of outstanding shares that can be owned by the Noteholder at a particular time. For purposes of this calculation, please use the current market pricing (e.g. most recent closing price, bid, etc.) of the security if conversion is based on a variable market rate.

4) Issuer’s Business, Products and Services

The purpose of this section is to provide a clear description of the issuer’s current operations.
Ensure that these descriptions are updated on the Company’s Profile on www.OTCMarkets.com.

A. Summarize the issuer’s business operations (If the issuer does not have current operations, state “no operations”)

United Energy Corporation is a diversified oil and gas producer based in Plano, TX with a 50-year history in the energy, manufacturing, and mining industries. The Company operates a 100,000 gallon per day Liquefaction Plant in Seminole, Texas. The Company delivers complete fuel and power solutions by combining LNG production, transportation, regasification, and distributed power generation into a single accountable operating model. Through its infrastructure network and operating subsidiaries, United provides reliable energy solutions to data centers, industrial facilities, aggregates, aerospace, oil & gas operations, and other customers requiring dependable power in demanding environments. The Company’s platform is designed to supply energy where traditional infrastructure is limited, helping customers improve resiliency, operational continuity, and energy security.

B. List any subsidiaries, parent company, or affiliated companies.

Attis Oil & Gas, LLC, A Texas Limited Liability Company
Entranso Energy, LLC, A Nevada Limited Liability Company
Cotton Valley Oil & Gas, LLC, A Nevada Limited Liability Company
Integrity Terminals, LLC, A Louisiana Limited Liability Company
Arris Resources LLC. A Kansas Limited Liability Company
UEKS, LLC. A Kansas Limited Liability Company
UE Holdings LLC, A Texas Limited Liability Company
UE Resources LLC. A Texas Limited Liability Company
UE Operating Inc. A Texas Corporation
United Forge LLC. A Texas Limited Liability Company
United Ground LLC. A Texas Limited Liability Company

C. Describe the issuers’ principal products or services.

United Energy Corporation (OTCQB: UNRG) is an energy infrastructure company advancing distributed energy through its integrated Energy Fulfillment™ platform. The Company delivers complete fuel and power solutions by combining LNG production, transportation, regasification, and distributed power generation into a single accountable operating model. Through its infrastructure network and operating subsidiaries, United provides reliable energy solutions to data centers, industrial facilities, aggregates, aerospace, oil & gas operations, and other customers requiring dependable power in demanding environments. The Company’s platform is designed to supply energy where traditional infrastructure is limited, helping customers improve resiliency, operational continuity, and energy security. Headquartered in Plano, Texas, United Energy focuses on scalable energy infrastructure, strategic acquisitions, and long-term value creation through the deployment of integrated fuel and power solutions across North America.

5) Issuer’s Facilities

The goal of this section is to provide investors with a clear understanding of all assets, properties or facilities owned, used or leased by the issuer and the extent in which the facilities are utilized.

In responding to this item, please clearly describe the assets, properties or facilities of the issuer. Describe the location of office space, data centers, principal plants, and other property of the issuer and describe the condition of the properties. Specify if the assets, properties, or facilities are owned or leased and the terms of their leases. If the issuer does not have complete ownership or control of the property, describe the limitations on the ownership.

United Energy Corporation currently operates at 101 E Park Blvd, Suite 600, Plano, Texas 75074
Entransco Energy, LLC and Cotton Valley Oil & Gas, LLC operates at 112 N. Delaware St. Dewey, OK 74029

UE Operating Inc. operates 427 US-385, Seminole, TX 79360 and 1023 CR 310, Seminole, TX 79360

6) All Officers, Directors, and Control Persons of the Company

Using the table below, please provide information, as of the period end date of this report, regarding all officers and directors of the company, or any person that performs a similar function, regardless of the number of shares they own.

In addition, list all individuals or entities controlling 5% or more of any class of the issuer's securities.
If any insiders listed are corporate shareholders or entities, provide the name and address of the person(s) beneficially owning or controlling such corporate shareholders, or the name and contact information (City, State) of an individual representing the corporation or entity. Include Company Insiders who own any outstanding units or shares of any class of any equity security of the issuer.

The goal of this section is to provide investors with a clear understanding of the identity of all the persons or entities that are involved in managing, controlling or advising the operations, business development and disclosure of the issuer, as well as the identity of any significant or beneficial owners.

Individual Name (First, Last) or **Entity Name** (Include names of control person(s) if a corporate entity)	**Position/Company Affiliation** (ex: CEO, 5% Control person)	**City and State** (Include Country if outside U.S.)	**Number of Shares Owned** (List common, preferred, warrants and options separately)	**Class of Shares Owned**	**Percentage of Class of Shares Owned** (undiluted)
Brian Guinn	CEO	Allen, Texas	5,000,000	Preferred A	100%
Brian Guinn	CEO	Allen, Texas	9,150,000	Common	1.6%
Ryan Blazei	COO	Minneapolis, MN	8,750,000	Common	1.5%
Jenkins Trust, James Jenkins	Shareholder	Germantown, TN	30,326,733	Common	5.05%

Confirm that the information in this table matches your public company profile on www.OTCMarkets.com. If any updates are needed to your public company profile, log in to www.OTCIQ.com to update your company profile.

7) Legal/Disciplinary History

A. Identify and provide a brief explanation as to whether any of the persons or entities listed above in Section 6 have, <u>in the past 10 years</u>:

1. Been the subject of an indictment or conviction in a criminal proceeding or plea agreement or named as a defendant in a pending criminal proceeding (excluding minor traffic violations);

   <u>None</u>

2. Been the subject of the entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, financial- or investment-related, insurance or banking activities;

   <u>None</u>

3. Been the subject of a finding, disciplinary order or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, a state securities regulator of a violation of federal or state securities or commodities law, or a foreign regulatory body or court, which finding or judgment has not been reversed, suspended, or vacated;

None

4. Named as a defendant or a respondent in a regulatory complaint or proceeding that could result in a "yes" answer to part 3 above; or

None

5. Been the subject of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or securities activities.

None

6. Been the subject of a U.S Postal Service false representation order, or a temporary restraining order, or preliminary injunction with respect to conduct alleged to have violated the false representation statute that applies to U.S mail.

None

B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party to or of which any of their property is the subject. Include the name of the court or agency in which the proceedings are pending, the date instituted, the principal parties thereto, a description of the factual basis alleged to underlie the proceeding and the relief sought. Include similar information as to any such proceedings known to be contemplated by governmental authorities.

None

8) Third Party Service Providers

Provide the name, address, telephone number and email address of each of the following outside providers. You may add additional space as needed.
Confirm that the information in this table matches your public company profile on www.OTCMarkets.com. If any updates are needed to your public company profile, update your company profile.
Securities Counsel

Name: Peter Campitiello
Firm: Lucosky Brookman PLLC
Address 1: 101 Wood Avenue South
Address 2: Woodbridge, NJ 08830
Phone: +1-732-395-4400
Email: pcampitiello@lucbro.com

Auditors

Name: Cecil Garrick
Firm: M&K CPAs, PLLC
Address 1: 363 N. Sam Houston Pkwy E., Suite 650
Address 2: Houston, Texas 77060
Phone: 832-242-9950
Email: cgarrick@mkacpas.com

Accountant

Name: Todd Peterson
Firm: KSNE2 Enterprises

Address 1: 3608 Mallardwood Drive
Address 2: Las Vegas, NV 89129
Phone:
Email: todd@ksne2enterprises.com

All other means of Investor Communication:

X (Twitter): @UNRGCorp
Discord: NA
LinkedIn United Energy Corporation
Facebook: United Energy Corporation

Other Service Providers
Provide the name of any other service provider(s) that **that assisted, advised, prepared, or provided information with respect to this disclosure statement**. This includes counsel, broker-dealer(s), advisor(s), consultant(s) or any entity/individual that provided assistance or services to the issuer during the reporting period.

None

9) Disclosure & Financial Information

A. This Disclosure Statement was prepared by (name of individual):

Name: **Brian GUinn**
Title: **CEO**
Relationship to Issuer: **CEO**

B. The following financial statements were prepared in accordance with:

☐ IFRS
X U.S. GAAP

C. The following financial statements were prepared by (name of individual):

Name: **Todd Peterson, CPA**
Title: **CPA**
Relationship to Issuer: **Accountant**
Describe the qualifications of the person or persons who prepared the financial statements:[6] **CPA**

Provide the following qualifying financial statements:

- Audit letter, if audited;
- Balance Sheet;
- Statement of Income;
- Statement of Cash Flows;
- Statement of Retained Earnings (Statement of Changes in Stockholders' Equity)
- Financial Notes

Financial Statement Requirements:
- Financial statements must be published together with this disclosure statement as one document.
- Financial statements must be "machine readable". Do not publish images/scans of financial statements.

[6] The financial statements requested pursuant to this item must be prepared in accordance with US GAAP or IFRS and by persons with sufficient financial skills.

- Financial statements must be presented with comparative financials against the prior FYE or period, as applicable.
- Financial statements must be prepared in accordance with U.S. GAAP or International Financial Reporting Standards (IFRS) but are not required to be audited.

10) Issuer Certification

Principal Executive Officer:

The issuer shall include certifications by the chief executive officer and chief financial officer of the issuer (or any other persons with different titles but having the same responsibilities) in each Quarterly Report or Annual Report.

The certifications shall follow the format below:

I, **Brian Guinn,** certify that:

1. I have reviewed this Disclosure Statement for **United Energy Corporation**;

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: August 24, 2026
Signature: /s/ Brian Guinn
Name: Brian Guinn
Title: Chairman and CEO

Principal Financial Officer:

I, **Brian Guinn,** certify that:

1. I have reviewed this Disclosure Statement for **United Energy Corporation**;

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: August 24, 2026
Signature: /s/ Brian Guinn
Name: Brian Guinn
Title: Chairman and CEO

United Energy Corporation

Condensed Consolidated Financial Statements
For the Three and Six Months Ended
June 30, 2026 and 2025
(Unaudited)

CONTENTS

United Energy Corporation
101 East Park Blvd., Suite 600
Plano, TX 75074

August 19, 2026

I hereby certify that the accompanying unaudited condensed consolidated financial statements are based on the best information currently available to the Company. To the best of my knowledge, this information presents fairly, in all material respects, the financial position and stockholders' equity of United Energy Corporation as of June 30, 2026 and 2025, and the results of its operations and cash flows for the six months ended June 30, 2026 and 2025 in conformity with accounting principles generally accepted in the United States of America.

/s/ Brian Guinn
CEO

UNITED ENERGY CORPORATION
CONSOLIDATED BALANCE SHEETS
(Unaudited)

	June 30, 2026	December 31, 2025
ASSETS		
Current assets:		
Cash	$ 296,707	$ 43,057
Accounts receivable, net	1,568,809	8,076
Inventories, net	330,674	-
Prepaid expense, related parties	-	330
Prepaid expense	87,519	16,842
Security deposits	78,832	14,030
Total current assets	2,362,541	82,335
Property, plant and equipment:		
Oil and natural gas properties, full cost method of accounting:		
Proved properties	2,473,313	2,473,313
Other property and equipment	30,439,506	-
Construction in progress	268,972	-
Total property and equipment	33,181,791	2,473,313
Less, accumulated depreciation, amortization, depletion and allowance for impairment	(2,904,507)	(2,119,429)
Total property, plant and equipment, net	30,277,284	353,884
Other assets:		
Right-of-use asset	174,704	183,044
Goodwill	125,536	-
Total other assets	300,240	183,044
Total assets	$ 32,940,065	$ 619,263
LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)		
Current liabilities:		
Accounts payable	$ 986,246	$ 141,021
Accounts payable, related parties	231,342	-
Accrued expenses	879,275	365,913
Lease liabilities	1,077	15,051
Current portion of asset retirement obligations	2,064,226	2,063,785
Convertible notes payable	-	727,369
Current maturities of notes payable, net of $115,942 and $-0- debt discounts at June 30, 2026 and December 31, 2025, respectively	227,494	68,420
Total current liabilities	4,389,660	3,381,559
Long term liabilities:		
Long term portion of lease liabilities	26,499,354	163,847
Asset retirement obligations	26,674	25,790
Notes payable	2,896,789	180,162
Total liabilities	33,812,477	3,751,358
Commitments and contingencies	-	-
Series B convertible preferred stock, $0.0001 par value, 70,000,000 shares authorized; no shares issued and outstanding at June 30, 2026 and December 31, 2025	-	-
Stockholders' equity (deficit):		
Preferred stock, $0.0001 par value, 75,000,000 shares authorized, 5,000,000 shares issued and outstanding	500	500
Common stock, $0.0001 par value, 850,000,000 shares authorized, 600,436,935 and 534,343,856 shares issued and outstanding at June 30, 2026 and December 31, 2025, respectively	60,044	53,434
Subscriptions payable, consisting of 21,666,667 and 577,495 shares at June 30, 2026 and December 31, 2025, respectively	450,000	16,690
Additional paid in capital	20,841,592	17,752,993
Accumulated deficit	(22,224,548)	(20,955,712)
Total stockholders' equity (deficit)	(872,412)	(3,132,095)
Total liabilities and stockholders' equity (deficit)	$ 32,940,065	$ 619,263

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)

	For the Three Months Ended June 30, 2026	For the Three Months Ended June 30, 2025	For the Six Months Ended June 30, 2026	For the Six Months Ended June 30, 2025
Revenues:				
Energy fulfillment revenues	$ 2,393,201	$ -	$ 2,393,201	$ -
Oil and gas sales	5,076	25,482	17,193	63,395
Total revenues	2,398,277	25,482	2,410,394	63,395
Cost of revenues:				
Energy fulfillment cost of revenues	1,226,463	-	1,226,463	-
Oil and gas lease operating expenses	33,677	26,432	69,271	77,336
Total cost of revenues	1,260,140	26,432	1,295,734	77,336
Gross profit (loss)	1,138,137	(950)	1,114,660	(13,941)
Operating expenses:				
General and administrative	169,180	13,552	187,266	25,190
Insurance	179,998	-	179,998	-
Salaries and wages	257,842	49,000	301,992	121,000
Professional fees	213,379	66,158	309,255	160,121
Depreciation	780,780	-	780,780	-
Depletion of oil and natural gas properties	2,198	5,581	4,298	12,859
Accretion of discount on asset retirement obligations	717	907	1,325	1,799
Bad debts expense	-	64,259	-	171,145
Total operating expenses	1,604,094	199,457	1,764,914	492,114
Operating loss	(465,957)	(200,407)	(650,254)	(506,055)
Other income (expense):				
Interest income	1,553	-	1,553	-
Interest expense	(522,544)	(91,011)	(629,804)	(213,000)
Gain on early extinguishment of debt	9,669	952,380	9,669	952,380
Total other income (expense)	(511,322)	861,369	(618,582)	739,380
Net income (loss)	$ (977,279)	$ 660,962	$ (1,268,836)	$ 233,325
Weighted average number of common shares outstanding - basic and diluted	620,479,597	487,420,319	579,619,973	482,572,213
Net loss per share - basic and diluted	$ (0.00)	$ 0.00	$ (0.00)	$ 0.00

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY (DEFICIT)
(Unaudited)

For the Three Months Ended June 30, 2026

	Series B Convertible Preferred Stock		Series A Preferred Stock		Common Stock		Additional Paid-in	Subscriptions	Accumulated	Total Stockholders'
	Shares	Amount	Shares	Amount	Shares	Amount	Capital	Payable	Deficit	Equity (Deficit)
Balance, March 31, 2026	-	$ -	5,000,000	$ 500	542,271,351	$ 54,227	$ 17,926,390	$ -	$ (21,247,269)	$ (3,266,152)
Common stock awarded for cash	-	-	-	-	16,940,789	1,694	673,306	200,000	-	875,000
Common stock issued for services	-	-	-	-	500,000	50	15,575	-	-	15,625
Common stock issued for acquisition	-	-	-	-	8,750,000	875	295,750	-	-	296,625
Warrants issued for equipment acquired under leases	-	-	-	-	-	-	1,337,897	-	-	1,337,897
Common stock issued for debt conversion	-	-	-	-	29,474,795	2,948	439,174	250,000	-	692,122
Common stock issued on debt financing	-	-	-	-	2,500,000	250	153,500	-	-	153,750
Net loss for the three months ended June 30, 2026	-	-	-	-	-	-	-	-	(977,279)	(977,279)
Balance, March 31, 2026	-	$ -	5,000,000	$ 500	600,436,935	$ 60,044	$ 20,841,592	$ 450,000	$ (22,224,548)	$ (872,412)

For the Three Months Ended June 30, 2025

	Series B Convertible Preferred Stock		Series A Preferred Stock		Common Stock		Additional Paid-in	Subscriptions	Accumulated	Total Stockholders'
	Shares	Amount	Shares	Amount	Shares	Amount	Capital	Payable	Deficit	Equity (Deficit)
Balance, March 31, 2025	-	$ -	5,000,000	$ 500	479,858,325	$ 47,986	$ 16,207,016	$ -	$ (20,039,261)	$ (3,783,759)
Common stock awarded for cash	-	-	-	-	6,000,000	600	119,400	-	-	120,000
Common stock issued for services	-	-	-	-	1,391,433	139	48,936	-	-	49,075
Common stock issued for purchase of convertible notes	-	-	-	-	10,000,000	1,000	149,000	-	-	150,000
Common stock warrants amended on debt financing	-	-	-	-	-	-	500,427	-	-	500,427
Imputed interest	-	-	-	-	-	-	2,094	-	-	2,094
Net income for the three months ended June 30, 2025	-	-	-	-	-	-	-	-	660,962	660,962
Balance, June 30, 2025	-	$ -	5,000,000	$ 500	497,249,758	$ 49,725	$ 17,026,873	$ -	$ (19,378,299)	$ (2,301,201)

For the Six Months Ended June 30, 2026

	Series B Convertible Preferred Stock		Series A Preferred Stock		Common Stock		Additional Paid-in	Subscriptions	Accumulated	Total Stockholders'
	Shares	Amount	Shares	Amount	Shares	Amount	Capital	Payable	Deficit	Equity (Deficit)
Balance, December 31, 2025	-	$ -	5,000,000	$ 500	534,343,856	$ 53,434	$ 17,752,993	$ 16,690	$ (20,955,712)	$ (3,132,095)
Common stock awarded for cash	-	-	-	-	16,940,789	1,694	673,306	200,000	-	875,000
Units of common stock and warrants sold for cash	-	-	-	-	4,350,000	435	86,565	-	-	87,000
Common stock issued for services	-	-	-	-	1,577,495	158	42,657	(16,690)	-	26,125
Common stock issued for acquisition	-	-	-	-	8,750,000	875	295,750	-	-	296,625
Warrants issued for equipment acquired under leases	-	-	-	-	-	-	1,337,897	-	-	1,337,897
Common stock issued for debt conversion	-	-	-	-	29,474,795	2,948	439,174	250,000	-	692,122
Common stock issued on debt financing	-	-	-	-	5,000,000	500	213,250	-	-	213,750
Net loss for the six months ended June 30, 2026	-	-	-	-	-	-	-	-	(1,268,836)	(1,268,836)
Balance, March 31, 2026	-	$ -	5,000,000	$ 500	600,436,935	$ 60,044	$ 20,841,592	$ 450,000	$ (22,224,548)	$ (872,412)

For the Six Months Ended June 30, 2025

	Series B Convertible Preferred Stock		Series A Preferred Stock		Common Stock		Additional Paid-in	Subscriptions	Accumulated	Total Stockholders'
	Shares	Amount	Shares	Amount	Shares	Amount	Capital	Payable	Deficit	Equity (Deficit)
Balance, December 31, 2024	-	$ -	5,000,000	$ 500	472,858,856	$ 47,286	$ 16,072,088	$ -	$ (19,611,624)	$ (3,491,750)
Common stock awarded for cash	-	-	-	-	6,000,000	600	119,400	-	-	120,000
Common stock issued for services	-	-	-	-	2,690,902	269	96,863	-	-	97,132
Common stock issued for debt conversion	-	-	-	-	15,700,000	1,570	233,930	-	-	235,500
Common stock warrants amended on debt financing	-	-	-	-	-	-	500,427	-	-	500,427
Imputed interest	-	-	-	-	-	-	4,165	-	-	4,165
Net income for the six months ended June 30, 2025	-	-	-	-	-	-	-	-	233,325	233,325
Balance, June 30, 2025	-	$ -	5,000,000	$ 500	497,249,758	$ 49,725	$ 17,026,873	$ -	$ (19,378,299)	$ (2,301,201)

See accompanying notes to financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	For the Six Months Ended June 30, 2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income (loss)	$ (1,268,836)	$ 233,325
Adjustments to reconcile net income (loss) to net cash used in operating activities:		
Allowance for bad debts	-	1,147
Depletion, depreciation and amortization	785,078	12,859
Accretion of asset retirement obligations	1,325	1,799
Accretion of present value of convertible debt	-	34,267
Amortization of debt discounts	97,808	-
Common stock issued for services	26,125	97,132
Imputed interest	-	4,165
Gain on early extinguishment of debt	(9,669)	(952,380)
Decrease (increase) in assets:		
Accounts receivable	(725,791)	(9,763)
Inventory	(330,674)	-
Prepaid expense, related parties	330	-
Prepaid expense	(22,131)	8,795
Other current assets	(27,620)	3,836
Right-of-use assets	8,340	4,769
Increase (decrease) in liabilities:		
Accounts payable, related parties	231,342	-
Accounts payable	57,660	(19,246)
Accrued expenses	964,421	174,569
Lease liability	(243,570)	(4,769)
Net cash used in operating activities	(455,862)	(409,495)
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash paid on acquisition	(183,930)	-
Payments on purchase of property, plant and equipment	(821,629)	-
Payments on construction in progress	(94,866)	-
Purchase of oil and gas properties	-	(25,000)
Net cash used in investing activities	(1,100,425)	(25,000)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds received on notes payable	1,463,685	40,000
Repayments on notes payable	(115,748)	(10,000)
Repayments on convertible notes payable	(500,000)	-
Proceeds received from sale of common stock	962,000	120,000
Net cash provided by financing activities	1,809,937	150,000
NET CHANGE IN CASH	253,650	(284,495)
CASH AT BEGINNING OF PERIOD	43,057	330,004
CASH AT END OF PERIOD	$ 296,707	$ 45,509
SUPPLEMENTAL INFORMATION:		
Interest paid	$ 412,150	$ -
Income taxes paid	$ -	$ -
NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Asset retirement obligations	$ -	$ 373,913
Net assets received on acquisition	$ 371,089	$ -
Fixed assets acquired with debt financing	$ 1,643,706	$ -
Fixed assets acquired with lease financing	$ 26,565,103	$ -
Fixed assets acquired in exchange for warrants	$ 1,337,897	$ -
Common stock issued for acquisition	$ 296,625	$ -
Common stock issued for conversion of debt	$ 442,122	$ -
Common stock payable issued on debt settlement	$ 250,000	$ -
Common stock issued for acquisition	$ 296,625	$ -
Accrued interest converted to debt	$ -	$ 85,500
Value of debt discounts attributable to common stock	$ 213,750	$ -

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 1 – Nature of Business and Significant Accounting Policies

Nature of Business
United Energy Corporation was incorporated in Nevada on July 7, 1971. United Energy Corporation and its subsidiaries ("United Energy," "UNRG," the "Company," "we," "our" or "us") are an integrated energy infrastructure and services company engaged principally in Energy Fulfillment™ operations and legacy oil and natural gas activities in the United States.

Energy Fulfillment™ Operations
On April 28, 2026, the Company acquired Alkane Modus Vis Inc. ("AMVI"), now UE Operating Inc. ("UE Operating"), substantially expanding the nature and scale of the Company's operations.

Through UE Operating and affiliated subsidiaries, the Company provides integrated Energy Fulfillment solutions encompassing natural gas and liquefied natural gas ("LNG") supply, LNG production, transportation and logistics, on-site storage and regasification, distributed and behind-the-meter power generation, equipment deployment, monitoring, maintenance and related field services.

The Company's Energy Fulfillment operations serve customers in data center, aerospace, aggregates, industrial, and oil and gas markets, including remote, temporary and grid-constrained applications where continuity of energy supply and rapid deployment are critical operating requirements.

The Energy Fulfillment platform integrates fuel, logistics, power generation and related operational support through a single operating platform. The Company's personnel, equipment and operating infrastructure frequently support multiple Energy Fulfillment activities, allowing resources to be deployed across customer and operating requirements as needed.

For the three months ended June 30, 2026, the Company's consolidated results include approximately two months of operations from UE Operating following the acquisition. Energy Fulfillment operations generated approximately $2.4 million of the Company's $2.4 million of consolidated revenue during the three-month period.

Oil and Natural Gas Operations
In addition to its Energy Fulfillment™ operations, the Company owns interests in oil and natural gas properties and related infrastructure in the United States.

On October 4, 2021, the Company acquired a 49% non-operated ownership interest in approximately 200,000 acres of oil and natural gas leasehold in northeastern Oklahoma and southeastern Kansas, including approximately 2,200 wells and 1,000 miles of natural gas pipelines and gathering systems.

The Company also owns or maintains interests in additional oil and natural gas properties and related infrastructure through its subsidiaries. Management believes portions of this infrastructure may provide strategic opportunities to support the Company's broader Energy Fulfillment operations where economically and operationally appropriate.

Corporate Developments
Effective October 31, 2019, United Energy Corporation merged with Rigworx, Inc., a Wyoming corporation, whereby Rigworx, Inc. was deemed to be the acquirer for accounting purposes and became a subsidiary of United Energy Corporation.

On various dates between July 23, 2021 and January 7, 2022, the Company purchased an aggregate 12.5% interest in Integrity Terminals, LLC ("Integrity") from Diamond Rose Development, LLC ("Diamond Rose") for a total purchase price of $75,000. On June 3, 2022, the Company entered into a settlement agreement with Diamond Rose whereby the Company received the remaining 87.5% interest in Integrity and assumed $12,542 of outstanding legal fees owed by Integrity.

On April 24, 2025, the Company formed United Energy LNG LLC ("UE LNG") to pursue the development of small-scale LNG infrastructure. On May 7, 2026, UE LNG changed its name to UE Holdings LLC ("UE Holdings") in connection with the Company's acquisition and organizational restructuring. UE Holdings holds the Company's interest in UE Operating and certain newly formed subsidiaries, including United Forge LLC ("United Forge") and United Ground LLC ("United Ground").

On July 1, 2025, the Company acquired 100% of the membership interests of Arris Resources, LLC ("Arris"). Arris' principal assets consisted of promissory notes receivable in default from Gateway Resources USA, Inc., collateralized by certain natural gas gathering systems, easements and rights-of-way, pipelines, compression facilities and oil and gas leases. The acquisition was accounted for as an asset purchase.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Basis of Accounting
The accompanying consolidated financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America and the rules of the Securities and Exchange Commission (SEC). All references to Generally Accepted Accounting Principles ("GAAP") are in accordance with The FASB Accounting Standards Codification ("ASC") and the Hierarchy of Generally Accepted Accounting Principles.

Principles of Consolidation
The accompanying consolidated financial statements include the accounts of the following entities, all of which were under common control and ownership at June 30, 2026:

Name of Entity[1]	Formation/ Acquisition Date	Jurisdiction of Incorporation	Relationship
United Energy Corporation[2][3]	July 7, 1971	Nevada	Parent
UE Holdings LLC (fka United Energy LNG LLC)[3]	April 24, 2025	Texas	Holding Co.
UE Operating Inc. (fka Alkane Modus Vis Inc.[4]	April 28, 2026	Texas	Subsidiary
United Forge LLC[3]	April 16, 2026	Texas	Subsidiary
United Ground LLC[3]	April 25, 2026	Texas	Subsidiary
UE Resources LLC[3]	May 15, 2026	Texas	Holding Co.
Rigworx, Inc.[3]	January 31, 2018	Wyoming	Subsidiary
Attis Oil and Gas (Panhandle), LLC[4]	February 7, 2020	Texas	Subsidiary
Cotton Valley Oil and Gas, LLC[4]	August 1, 2021	Nevada	Subsidiary
Entransco Energy, LLC[4]	August 1, 2021	Nevada	Subsidiary
Integrity Terminals, LLC[4]	June 3, 2022	Louisiana	Subsidiary
UEKS LLC[3]	July 12, 2024	Kansas	Subsidiary
Arris Resources, LLC[4]	July 1, 2025	Kansas	Subsidiary

(1) All entities are in the form of a corporation, or a limited liability corporation.
(2) Parent company, which owns each of the wholly-owned subsidiaries. All subsidiaries shown above are wholly-owned by United Energy Corporation
(3) Formation date
(4) Acquisition date

The consolidated financial statements herein contain the operations of the wholly-owned subsidiaries listed above. All significant inter-company transactions have been eliminated in the preparation of these financial statements. The parent company and subsidiaries are collectively referred to herein as the "Company", "United Energy" or "UNRG". The Company's headquarters are located in Plano, Texas and substantially all of its revenues are within the United States.

These statements reflect all adjustments, consisting of normal recurring adjustments, which in the opinion of management are necessary for fair presentation of the information contained therein.

Reclassifications
Prior period salaries and wages of $49,000 and $121,000 for the three and six months ended June 30, 2025, respectively, have been reclassified from general and administrative expenses to conform to the current period presentation. These reclassifications had no impact on net earnings, financial position or cash flows.

Use of Estimates
The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that may affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

Segment Reporting
Under ASC 280, *Segment Reporting*, operating segments are defined as components of an enterprise where discrete financial information is available that is evaluated regularly by the chief operating decision maker ("CODM"), in deciding how to allocate resources and in assessing performance. The Company operates as a single segment, consisting of its oil and gas operations in the United States. Therefore, the Company's Chief Executive Officer, who is also the CODM, makes decisions and manages the Company's operations based on the consolidated operating segment.

UNITED ENERGY CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Fair Value of Financial Instruments
The Company adopted ASC 820, Fair Value Measurements and Disclosures (ASC 820). ASC 820 defines fair value, establishes a three-level valuation hierarchy for disclosures of fair value measurement and enhances disclosure requirements for fair value measures. The three levels are defined as follows:

- Level 1 inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2 inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the financial instrument.
- Level 3 inputs to valuation methodology are unobservable and significant to the fair measurement.

The carrying value of cash, accounts receivable, accounts payables and accrued expenses are estimated by management to approximate fair value primarily due to the short-term nature of the instruments.

Cash and Cash Equivalents
Cash equivalents include money market accounts which have maturities of three months or less. For the purpose of the statements of cash flows, all highly liquid investments with an original maturity of three months or less are considered to be cash equivalents. Cash equivalents are stated at cost plus accrued interest, which approximates market value. There were no cash equivalents on hand at June 30, 2026 and 2025.

Cash in Excess of FDIC Insured Limits
The Company maintains its cash in bank deposit accounts which, at times, may exceed federally insured limits. Accounts are guaranteed by the Federal Deposit Insurance Corporation ("FDIC") up to $250,000, under current regulations. The Company did not have any cash in excess of FDIC insured limits at June 30, 2026, and has not experienced any losses in such accounts.

Accounts Receivable
Accounts receivable is carried at estimated collectible amounts. Trade accounts receivable is periodically evaluated for collectability based on past credit history with customers and their current financial condition. The Company recognized an allowance for doubtful accounts of $116,317 and $1,148 as of June 30, 2026 and December 31, 2025, respectively.

Property and Equipment
Property and equipment are stated at the lower of cost or estimated net recoverable amount. The cost of property, plant and equipment is depreciated using the straight-line method based on the lesser of the estimated useful lives of the assets or the lease term based on the following life expectancy:

Plant	10 years
Machinery and equipment	7 years
Trucks and trailers	5 years
Furniture and fixtures	7 years
Office equipment	5 years
Software	3 years
Leasehold improvements	Life of lease

Repairs and maintenance expenditures are charged to operations as incurred. Major improvements and replacements, which extend the useful life of an asset, are capitalized and depreciated over the remaining estimated useful life of the asset. When assets are retired or sold, the cost and related accumulated depreciation and amortization are eliminated and any resulting gain or loss is reflected in operations.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Oil & Gas Properties
We use the full cost method of accounting for exploration and development activities as defined by the SEC. Under this method of accounting, the costs of unsuccessful, as well as successful, exploration and development activities are capitalized as properties and equipment. This includes any internal costs that are directly related to property acquisition, exploration and development activities but does not include any costs related to production, general corporate overhead or similar activities. Gain or loss on the sale or other disposition of oil and natural gas properties is not recognized, unless accounting for the sale as a reduction of capitalized costs would significantly alter the relationship between capitalized costs and proved reserves.

Oil and natural gas properties include costs that are excluded from costs being depleted or amortized. Costs excluded from depletion or amortization represent investments in unevaluated properties and include non-producing leasehold, geological and geophysical costs associated with leasehold or drilling interests and exploration drilling costs. We exclude these costs until the property has been evaluated. Costs associated with unevaluated properties will be transferred to evaluated properties either (i) ratably over a period of the related field's life, or (ii) upon determination as to whether there are any proved reserves related to the unevaluated properties or the costs are impaired or capital costs associated with the development of these properties will not be available. Unevaluated properties with significant acquisition costs are assessed annually on a property-by-property basis and any impairment in value is charged to expense.

Impairment of Long-Lived Assets
Long-lived assets held and used by the Company are reviewed for possible impairment whenever events or circumstances indicate the carrying amount of an asset may not be recoverable or is impaired. Recoverability is assessed using undiscounted cash flows based upon historical results and current projections of earnings before interest and taxes. Impairment is measured using discounted cash flows of future operating results based upon a rate that corresponds to the cost of capital. Impairments are recognized in operating results to the extent that carrying value exceeds discounted cash flows of future operations.

Our intellectual property is comprised of indefinite-lived brand names and trademarks acquired and have been assigned an indefinite life as we currently anticipate that these brand names will contribute cash flows to the Company perpetually. We evaluate the recoverability of intangible assets periodically by taking into account events or circumstances that may warrant revised estimates of useful lives or that indicate the asset may be impaired.

Asset Retirement Obligations
The Company accounts for its abandonment and restoration liabilities under Financial Accounting Standards Board ("FASB") ASC Topic 410, "Asset Retirement and Environmental Obligations" ("FASB ASC 410"), which requires the Company to record a liability equal to the fair value of the estimated cost to retire an asset upon initial recognition. The asset retirement liability is recorded in the period in which the obligation meets the definition of a liability, which is generally when the asset is placed into service. When the liability is initially recorded, the Company increases the carrying amount of oil and natural gas properties by an amount equal to the original liability. The liability is accreted to its present value each period, and the capitalized cost is depreciated consistent with depletion of reserves. Upon settlement of the liability or the sale of the well, the liability is relieved. These liability amounts may change because of changes in asset lives, estimated costs of abandonment or legal or statutory remediation requirements.

Business Combinations
The Company accounts for its acquisitions that qualify as a business using the acquisition method under FASB ASC Topic 805, "Business Combinations." Under the acquisition method, assets acquired and liabilities assumed are recognized and measured at their fair values. The use of fair value accounting requires the use of significant judgment since some transaction components do not have fair values that are readily determinable. The excess, if any, of the purchase price over the net fair value amounts assigned to assets acquired and liabilities assumed is recognized as goodwill. Conversely, if the fair value of assets acquired exceeds the purchase price, including liabilities assumed, the excess is immediately recognized in earnings as a bargain purchase gain.

Intangible Assets
Intangible assets consist of trademarks and are capitalized when acquired. The determination of fair value involves considerable estimates and judgment. In particular, the fair value of a reporting unit involves, among other things, developing forecasts of future cash flows and determining an appropriate discount rate. Although UNRG believes it has based its impairment testing of its intangible assets on reasonable estimates and assumptions, the use of different estimates and assumptions could result in materially different results. If the current legal and regulatory environment, business or competitive climate worsens, or UNRG's operating companies' strategic initiatives adversely affect their financial performance, the fair value of trademarks and other intangible assets could be impaired in future periods. Trademarks and other intangible assets with indefinite lives are not amortized, but are tested for impairment annually, in the fourth quarter, and more frequently if events and circumstances indicate that the asset might be impaired.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Concentrations of Market, Credit Risk and Other Risks

The future results of the Company's crude oil and natural gas operations will be affected by the market prices of crude oil and natural gas. The availability of a ready market for crude oil and natural gas products in the future will depend on numerous factors beyond the control of the Company, including weather, imports, marketing of competitive fuels, proximity and capacity of crude oil and natural gas pipelines and other transportation facilities, any oversupply or undersupply of crude oil, natural gas and liquid products, economic disruptions resulting from the COVID-19 pandemic, the regulatory environment, the economic environment, and other regional and political events, none of which can be predicted with certainty.

The Company operates in the exploration, development and production sector of the crude oil and natural gas industry. The Company's receivables include amounts due, indirectly via the third-party operators of the wells, from purchasers of its crude oil and natural gas production. While certain of these customers, as well as third-party operators of the wells, are affected by periodic downturns in the economy in general or in their specific segment of the crude oil or natural gas industry, the Company believes that its level of credit-related losses due to such economic fluctuations have been immaterial.

The Company manages and controls market and counterparty credit risk. In the normal course of business, collateral is not required for financial instruments with credit risk. Financial instruments which potentially subject the Company to credit risk consist principally of temporary cash balances and derivative financial instruments. The Company maintains cash and cash equivalents in bank deposit accounts which, at times, may exceed the federally insured limits. The Company has not experienced any significant losses from such investments. The Company attempts to limit the amount of credit exposure to any one financial institution or company. The Company believes the credit quality of its counterparties is generally high. In the normal course of business, letters of credit or parent guarantees may be required for counterparties which management perceives to have a higher credit risk.

Revenue Recognition

The Company recognizes revenue in accordance with ASC 606, Revenue from Contracts with Customers, when the transfer of promised goods or services are delivered to its customers in accordance with the applicable customer contract and we are entitled to be paid by the customer. Revenues are measured as consideration specified in the contract and exclude any sales incentives and amounts collected on behalf of third parties. Revenues from contracts with customers are disaggregated into (*1*) LNG Product (*2*) rental (*3*) service and (*4*) other. Certain contracts may include multiple goods or services such as the usage of equipment and delivery of field support services that are bundled into an all-in price to the customer for each gallon of LNG delivered. Revenue recognition under these contracts requires significant judgment by the Company in order to determine the appropriate accounting for these transactions, including whether performance obligations should be accounted for separately versus together, how the price should be allocated among the performance obligations, and when to recognize revenue for each performance obligation. The Company has determined that these contracts have multiple performance obligations and the Company allocates the contract price to each performance obligation using its best estimates of the respective standalone selling price of each distinct good or service at the time the contract was negotiated.

LNG Product Revenues

LNG product revenues represent the sale of LNG from both produced and purchased sources as well as the transportation performed to deliver the LNG to our customer location. LNG product revenues are recognized upon delivery of the LNG to the customer, at which point the customer controls the product and the Company has an unconditional right to payment. The Company acts as a principal when using third-party transportation companies and therefore recognizes the gross revenue for the supply of LNG. The Company does not differentiate between the revenue from the sale of LNG production and purchased LNG as the criteria for revenue recognition are identical. Some of our contracts contain minimum take-or-pay amounts where a customer has agreed to source a minimum volume of LNG under the contract. Take or pay revenues are only recognized when the customer has failed to take the minimum contracted volumes upon completion of the time period specified within the contract, and the Company has the unconditional right to receive payment for the take or pay amount. Certain of our sales contracts contain provisions that *may* meet the criteria of a derivative in the event delivery is not made. These contracts are accounted for under the normal purchase normal sales exclusion under U.S. GAAP and are not measured at fair value each reporting period. Our LNG contracts are generally one to 24 months in duration.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Rental Revenues
Rental revenues are generated from the rental of cryogenic equipment to our customers. Rental revenues are not dependent upon the gallons delivered but based upon day rates or monthly rates for the use of equipment as specifically established within the contract and are disaggregated from LNG product revenues. Revenues related to rental of equipment are recognized under Topic 606 and not ASC 842: Leases, as the Company maintains control of the equipment that the customer uses and can replace the rented equipment with similar equipment should the rented equipment become inoperable or the Company chooses to replace the equipment for maintenance purposes. Revenue is recognized as the rental period is completed and for periods that cross month end, revenue is recognized for the portion of the rental period that has been completed to date. Performance obligations for rental revenue are considered to be satisfied as the rental period is completed based upon the terms of the related contract. The stated rental rates within each contract are representative of the stand-alone rental rates at the time the contract was negotiated.

Service Revenues
Service revenues are generated from engineering and field support services and represent the human resources provided to the customer to support the use of LNG at the customer's job site. These include support and costs for mobilization and demobilization of equipment at customer sites as well as onsite technical support while customers are consuming LNG. Service revenues are not dependent upon the gallons delivered or rental period but based upon the specific contractual terms and can be based on an event (i.e. mobilization or demobilization) or an hourly rate as specifically established within the contract and are disaggregated from LNG product revenues and rental revenues. Service revenue is recognized as the event is completed or work is done. The stated hourly labor rates in each contract are representative of the stand-alone hourly rates at the time the contract was negotiated.

Oil and Gas Revenues
The Company's traditional oil and gas operations generate revenue primarily from the sale of crude oil, natural gas, and related products. Revenue from these activities is recognized when control of the product transfers to the customer, generally at the point of delivery, in an amount that reflects the consideration the Company expects to receive. Where sales are subject to volume or price adjustments, revenue is recognized based on the best available estimate of the transaction price, with subsequent changes recognized as estimates are updated.

Other Revenues
Other revenues are items that, due to their nature, are disaggregated from the categories mentioned above such as expenses incurred by the Company on behalf of the customer that are contractually rebilled to our customers on a cost-plus basis.

Principal vs. Agent Considerations
The Company evaluates whether it acts as a principal or an agent in transactions involving marketing, transportation, or other services. When the Company controls the good or service prior to transfer to the customer, revenues and related costs are recorded on a gross basis. Otherwise, revenues are recorded on a net basis.

Practical Expedients
The Company applies the practical expedient under ASC 606 to exclude disclosure of remaining performance obligations for contracts with an original expected duration of one year or less. Incremental costs of obtaining contracts are expensed as incurred, as such costs are not significant.

Substantially all of the Company's oil and natural gas leases are within four geographic areas in the United States: Texas, Oklahoma, Kansas, North Dakota and Nevada, and all revenues in the periods presented herein have been generated by the Oklahoma geographic area.

Cost of Revenues
Energy Fulfillment™ costs of revenues include both direct and indirect costs associated with the Company's revenue-generating activities.

Direct costs include costs specifically attributable to individual revenue-producing activities, including natural gas and LNG feedstock and production costs, direct plant labor, transportation labor, field technician labor, equipment utilized in customer service activities and other transaction-specific operating costs.

Indirect costs include shared operating costs necessary to support the Company's integrated Energy Fulfillment platform that are not specifically attributable to an individual customer transaction or revenue stream. Such costs include operations and shop labor, fleet and equipment maintenance, operating facilities, shared field support and other related operating costs.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Cost of Revenues (Continued)
As the Company's personnel, equipment and operating infrastructure frequently support multiple Energy Fulfillment activities, shared operating costs are not allocated among individual Energy Fulfillment revenue categories. Management believes such allocations would not reflect the integrated manner in which the Company manages its operations.

General and administrative expenses consist principally of public-company costs, corporate office expenses and other costs associated with administration of the Company that are not directly or indirectly attributable to revenue-generating activities.

Stock-Based Compensation
The Company accounts for equity instruments issued to employees in accordance with the provisions of ASC 718 Stock Compensation (ASC 718). All transactions in which the consideration provided in exchange for the purchase of goods or services consists of the issuance of equity instruments are accounted for based on the fair value of the consideration received or the fair value of the equity instrument issued, whichever is more reliably measurable. The measurement date of the fair value of the equity instrument issued is the earlier of the date on which the counterparty's performance is complete or the date at which a commitment for performance by the counterparty to earn the equity instruments is reached because of sufficiently large disincentives for nonperformance.

Basic and Diluted Loss Per Share
The basic net loss per common share is computed by dividing the net loss by the weighted average number of common shares outstanding. Diluted net loss per common share is computed by dividing the net loss adjusted on an "as if converted" basis, by the weighted average number of common shares outstanding plus potential dilutive securities. For the six months ended June 30, 2026 and 2025, potential dilutive securities had an anti-dilutive effect and were not included in the calculation of diluted net loss per common share.

Income Taxes
The Company recognizes deferred tax assets and liabilities based on differences between the financial reporting and tax basis of assets and liabilities using the enacted tax rates and laws that are expected to be in effect when the differences are expected to be recovered. The Company provides a valuation allowance for deferred tax assets for which it does not consider realization of such assets to be more likely than not.

Uncertain Tax Positions
In accordance with ASC 740, "Income Taxes" ("ASC 740"), the Company recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be capable of withstanding examination by the taxing authorities based on the technical merits of the position. These standards prescribe a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. These standards also provide guidance on de-recognition, classification, interest and penalties, accounting in interim periods, disclosure, and transition.

Various taxing authorities periodically audit the Company's income tax returns. These audits include questions regarding the Company's tax filing positions, including the timing and amount of deductions and the allocation of income to various tax jurisdictions. In evaluating the exposures connected with these various tax filing positions, including state and local taxes, the Company records allowances for probable exposures. A number of years may elapse before a particular matter, for which an allowance has been established, is audited and fully resolved. The Company has not yet undergone an examination by any taxing authorities.

The assessment of the Company's tax position relies on the judgment of management to estimate the exposures associated with the Company's various filing positions.

Adoption of New Accounting Standards and Recently Issued Accounting Pronouncements
From time to time, new accounting pronouncements are issued by the FASB that are adopted by the Company as of the specified effective date. If not discussed, management believes that the impact of recently issued standards, which are not yet effective, will not have a material impact on the Company's financial statements upon adoption.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Recently Adopted Accounting Standards

In July 2025, the FASB issued ASU 2025-05, *Financial Instruments—Credit Losses*, which provides a practical expedient (for all entities) related to the estimation of expected credit losses for current accounts receivable and current contract assets that arise from transactions accounted for under ASC 606. The Company adopted ASU No. 2025-05 on January 1, 2026. Adoption of this guidance did not have a material effect on the Company's Consolidated Financial Statements.

Accounting Standards Not Yet Adopted

In December 2025, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2025-11, *Interim Reporting—Narrow Scope Improvement*s, to provide clarity and navigability of interim reporting requirements, requiring entities to provide interim financial statements and notes in accordance with U.S. GAAP and added a comprehensive list of interim disclosures required by U.S. GAAP. The new standard is effective for interim periods within annual periods beginning after December 15, 2027, with early adoption permitted. The Company is currently evaluating the impact of this ASU on its financial statements and expects to adopt the new guidance in the first quarter of 2028.

In November 2025, the FASB issued ASU 2025-09, *Derivatives and Hedging—Hedge Accounting Improvements*. The ASU aims to better align Hedge Accounting with Risk Management. The update relaxes similar-risk requirements for grouped cash flow hedges, introduces an optional model for choose-your-rate debt, expands cash flow hedge eligibility for nonfinancial forecasts, clarifies the net written option test, and adjusts effectiveness assessment for dual foreign-currency debt hedges by excluding basis adjustments. The new standard is effective for interim periods within annual periods beginning after December 15, 2026, with early adoption permitted. The Company is currently evaluating the impact of this ASU on its financial statements and expects to adopt the new guidance in the first quarter of 2027.

ASU 2024-03 and 2025-01, *Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures*: In November 2024, the FASB issued a new accounting standard requiring a public business entity to provide disaggregated disclosures, in the notes to the financial statements, of certain categories of expenses that are included in expense line items on the face of the income statement. The annual reporting requirements of the new standard are effective for interim periods within annual periods beginning after December 15, 2027, with early adoption permitted. The Company is currently assessing the effect that adoption of this guidance will have on its Consolidated Financial Statements and expects to adopt the new guidance in the first quarter of 2028.

In November 2024, the FASB issued ASU 2024-03*, Income Statement - Reporting Comprehensive Income - Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses*, which requires companies to disclose disaggregated information about certain costs and expenses in the notes to the financial statements. ASU *2024-03* is effective for companies for annual reporting periods beginning after December 15, 2026. The requirements can be applied either prospectively or retrospectively. Although early adoption is permitted, the Company intends to adopt the pronouncement when the pronouncement becomes effective on January 1, 2027. The Company does not expect the adoption of ASU 2024-03 to have a significant impact on its consolidated financial statements.

We have reviewed all accounting pronouncements recently issued by the FASB and the SEC. The authoritative pronouncements that we have already adopted did not have a material effect on our financial condition, results of operations, cash flows or reporting thereof, and except as otherwise noted above, we do not believe that any of the authoritative pronouncements that we have not yet adopted will have a material effect upon our financial condition, results of operations, cash flows or reporting thereof.

Note 2 – Going Concern

As shown in the accompanying consolidated financial statements, the Company has incurred recurring losses from operations resulting in an accumulated deficit of $22,224,548, negative working capital of $2,027,119 and as of June 30, 2026, the Company's cash on hand may not be sufficient to sustain operations. These factors raise substantial doubt about the Company's ability to continue as a going concern. Management is actively pursuing new customers to increase revenues. In addition, the Company is currently seeking additional sources of capital to fund short term operations. Management believes these factors will contribute toward achieving profitability. The accompanying consolidated financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

The consolidated financial statements do not include any adjustments that might result from the outcome of any uncertainty as to the Company's ability to continue as a going concern. These financial statements also do not include any adjustments relating to the recoverability and classification of recorded asset amounts, or amounts and classifications of liabilities that might be necessary should the Company be unable to continue as a going concern.

Note 3 – Related Parties

The Company entered into a Collateral Loan Agreement with Gateway Resources, USA, on July 25, 2022, whereby the Company agreed to make current and future loans to Gateway as needed for operating and administrative purposes. Gateway Resources, USA is an oil and company that operates production leases and natural gas pipeline in northeastern Oklahoma and southeastern Kansas that operates the Company's producing wells. The Company made advances of $-0- and $106,886 under this agreement during the six months ended June 30, 2026 and 2025, respectively.

Collectability of the notes receivable, described above, could not be reasonably assured, therefore the advances and debts acquired were fully allowed for, resulting in bad debts expense of $-0- and $106,886 during the six months ended June 30, 2026 and 2025, respectively.

The Company had accounts payable of $31,342 and a $330 prepayment of lease operating expenses for production costs on the Company's wells that Gateway Resources USA operates at June 30, 2026 and December 31, 2025, respectively.

The Company paid a total of $124,150 and $121,000 of compensation to the Company's CEO, Brian Guinn, during the six months ended June 30, 2026 and 2025, respectively.

Note 4 – Major Customers and Accounts Receivable

For the six months ended June 30, 2026 and 2025, the Company derived 55% and 100% of its revenues from four and one customers, respectively. These revenues were generated primarily from the Company's LNG operations and oil and gas operations for the six months ended June 30, 2026 and 2025, respectively.

Accounts receivable from these customers represented approximately 60% and 100% of total accounts receivable as of June 30, 2026 and December 31, 2025, respectively. The Company believes that the credit risk associated with this customer is mitigated due to their financial condition, contractual arrangements, and payment history; however, the loss of either customer could have a material adverse effect on the Company's results of operations and cash flows.

Note 5 – Business Combination

On April 28, 2026, United Energy Corporation, through its wholly owned subsidiary UE Holdings LLC (formerly United Energy LNG LLC), completed the acquisition of Alkane Modus Vis Inc. pursuant to a Stock Purchase Agreement. Following the acquisition, AMVI was renamed UE Operating Inc. The acquisition was accounted for as a business combination in accordance with ASC Topic 805, *Business Combinations*.

UE Operating provides integrated Energy Fulfillment™ solutions encompassing natural gas and liquefied natural gas ("LNG") supply, LNG production, transportation and logistics, on-site storage and regasification, distributed and behind-the-meter power generation, equipment deployment, monitoring, maintenance and related field services. UE Operating serves customers across data center, aerospace, aggregates, industrial and oil and gas markets, including remote and grid-constrained applications where continuity of energy supply and rapid deployment are critical operating requirements.

The acquisition substantially expanded the nature and scale of the Company's operations by adding an established operating platform spanning multiple components of the natural gas and distributed-energy value chain. The acquisition was accounted for as a business combination in accordance with ASC Topic 805, *Business Combinations*.

<u>Purchase Consideration</u>
Aggregate consideration transferred in the acquisition was approximately $496,625, consisting of $200,000 in cash and 8,750,000 shares of the Company's common stock.

The shares issued in connection with the acquisition had an aggregate acquisition-date fair value of approximately $296,625, based on the closing market price of the Company's common stock on April 28, 2026.

Following the closing of the acquisition, the seller separately advanced $200,000 to AMVI on an interest-free basis. The advance is expected to be repaid when the Company has sufficient funds available for repayment.

Note 5 – Business Combination (Continued)

Preliminary Acquisition Accounting and Purchase Price Allocation
The acquisition-date accounting for the business combination has not been completed. Based on information available as of June 30, 2026, the Company has provisionally recorded identifiable net assets acquired of approximately $371,089 and goodwill of approximately $125,536, resulting in total preliminary purchase consideration of approximately $496,625.

Subsequent to June 30, 2026, the Company received an independent fair-value appraisal of certain assets acquired in the transaction. The Company is evaluating the appraisal and other acquisition-date information to determine the appropriate identification, classification and fair values of the tangible and intangible assets acquired and liabilities assumed in accordance with ASC Topic 805 and other applicable U.S. GAAP.

The Company is also continuing to evaluate the accounting treatment of certain contractual arrangements acquired or entered into in connection with the transaction. These analyses include, among other matters, whether certain arrangements give rise to right-of-use assets and corresponding lease liabilities under ASC Topic 842, *Leases*, and the effect of those conclusions on the acquisition-date balance sheet and purchase price allocation.

The Company has not yet completed its evaluation of potential identifiable intangible assets, including customer relationships, contractual rights, trade names and other assets that may qualify for recognition separately from goodwill. Accordingly, the amounts currently assigned to identifiable net assets and goodwill are provisional and may change materially as the Company completes its acquisition-date accounting analysis.

Goodwill currently represents the excess of consideration transferred over the provisional fair value of identifiable net assets acquired. The amount and composition of goodwill may change upon completion of the purchase price allocation and related accounting analysis. The Company is also evaluating the tax treatment and deductibility of any goodwill ultimately recognized.

Measurement-period adjustments resulting from information regarding facts and circumstances that existed as of the acquisition date will be recognized in accordance with ASC Topic 805. The measurement period will not exceed one year from the acquisition date.

Post-Acquisition Operations
UE Operating's results of operations have been included in the Company's consolidated financial statements beginning April 30, 2026. Operations between the April 28, 2026 acquisition date and April 30, 2026 were immaterial to the Company's consolidated financial statements.

The seller remained with the Company following the acquisition and continues to serve in a key management capacity. Amounts attributable to services provided by the seller following the acquisition are recognized as compensation expense as earned and are not included in consideration transferred in the business combination.

Certain acquisition-related measurements, classifications and disclosures contemplated by ASC Topic 805 and other applicable U.S. GAAP have not yet been completed as of the date these financial statements were issued. The Company is continuing its analysis of the acquisition, including the valuation and classification of identifiable assets acquired and liabilities assumed, the accounting treatment of certain contractual and lease arrangements, and completion of the related purchase price allocation.

Due to the complexity of the transaction and the related acquisition-date accounting analysis is still in progress, the Company has not yet completed the supplemental pro forma revenue and earnings information contemplated by ASC Topic 805. The Company expects to complete the applicable accounting analyses and provide any required supplemental disclosures in a subsequent filing within the measurement period permitted under ASC Topic 805.

Note 6 – Fair Value of Financial Instruments

Under FASB ASC 820-10-5, fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (an exit price). The standard outlines a valuation framework and creates a fair value hierarchy in order to increase the consistency and comparability of fair value measurements and the related disclosures. Under GAAP, certain assets and liabilities must be measured at fair value, and FASB ASC 820-10-50 details the disclosures that are required for items measured at fair value.

The Company has cash and cash equivalents, oil and gas properties, a convertible note receivable and convertible notes payable that must be measured under the fair value standard. The Company's financial assets and liabilities are measured using inputs from the three levels of the fair value hierarchy. The three levels are as follows:

Level 1 – Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.

Level 2 – Inputs include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability (e.g., interest rates, yield curves, etc.), and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

Level 3 – Unobservable inputs that reflect our assumptions about the assumptions that market participants would use in pricing the asset or liability.

The following schedule summarizes the valuation of financial instruments at fair value on a recurring basis in the balances sheet as of June 30, 2026 and December 31, 2025:

	Fair Value Measurements at June 30, 2026		
	Level 1	Level 2	Level 3
Assets			
Cash	$ 296,707	$ -	$ -
Oil and natural gas properties, proved properties, net of depletion	349,586	-	-
Total assets	646,293	-	-
Liabilities			
Asset retirement obligations	-	2,090,900	-
Notes payable, net of $115,942 of debt discounts	-	-	3,124,283
Total liabilities	-	2,090,900	3,124,283
	$ 646,293	$ (2,090,900)	$ (3,124,283)

	Fair Value Measurements at December 31, 2025		
	Level 1	Level 2	Level 3
Assets			
Cash	$ 43,057	$ -	$ -
Oil and natural gas properties, proved properties, net of depletion	353,884	-	-
Total assets	396,941	-	-
Liabilities			
Asset retirement obligations	-	2,540,448	-
Convertible notes payable	-	-	727,369
Notes payable	-	-	248,582
Total liabilities	-	2,540,448	975,951
	$ 396,941	$ (2,540,448)	$ (975,951)

There were no transfers of financial assets or liabilities between Level 1 and Level 2 inputs for the six months ended June 30, 2026 or the year ended December 31, 2025.

Note 7 – Property and Equipment

Property and equipment at June 30, 2026 and December 31, 2025, consisted of the following:

	June 30, 2026	December 31, 2025
Oil and gas properties, full cost method:		
Evaluated costs	$ 2,473,313	$ 2,473,313
Unevaluated costs, not subject to amortization or ceiling test	-	-
	2,473,313	2,473,313
Other property and equipment	30,439,506	-
Construction in progress	268,972	-
	33,181,791	2,473,313
Less: Accumulated depreciation, amortization, depletion and impairments	(2,904,507)	(2,119,429)
Total property and equipment, net	$ 30,277,284	$ 353,884

The following table shows depreciation, depletion, and amortization expense by type of asset:

	Six Months Ended June 30, 2026	Six Months Ended June 30, 2025
Depletion of costs for evaluated oil and gas properties	$ 4,298	$ 12,859
Depreciation and amortization of other property and equipment	780,780	-
Total depreciation, amortization and depletion	$ 785,078	$ 12,859

Note 8 – Proved Oil and Gas Properties

The Company's oil and gas properties consist of all acreage acquisition costs (including cash expenditures and the value of stock consideration), drilling costs and other associated capitalized costs, located in Texas, Oklahoma, Kansas, North Dakota and Nevada.

There were no purchases of oil and gas properties during the six months ended June 30, 2026. There were also no divestitures of oil and gas properties for the six months ended June 30, 2026.

Note 9 – Notes Receivable

On July 1, 2025, the Company acquired a Promissory Note Receivable with a contractual face amount of $728,453, and a balance due of $531,560. The note was acquired on July 1, 2025 in the Arris Resources, LLC transaction for a total purchase price of $291,700, consisting of $36,700 in the Company's common stock (measured at fair value on the acquisition date), a $250,000 promissory note payable to the seller, and $5,000 of transaction costs. The note is collateralized by natural gas gathering systems, pipelines, compression stations, easements and rights-of-way, and oil and gas leases located in Kansas and Oklahoma. The Promissory Note Receivable was in default at the time of acquisition and were determined to be purchased credit-deteriorated ("PCD") financial assets in accordance with ASC 326, Financial Instruments – Credit Losses. An allowance for doubtful accounts was recognized on the $291,700 purchase price on December 31, 2025. Arris has not yet petitioned to foreclose on the notes to obtain the collateral.

In accordance with ASC 326, the Company evaluates its note receivable on a quarterly basis to estimate expected credit losses over the contractual life of the instruments. The allowance for credit losses is based on management's judgment and considers, among other factors, the creditworthiness of the borrower, the status and timing of foreclosure proceedings, the estimated fair value of the underlying collateral, historical loss experience, and reasonable and supportable forecasts of future economic conditions.

Because repayment of the notes is primarily dependent on recovery through foreclosure and liquidation of collateral, the Company considers these notes to be collateral-dependent financial assets. Expected credit losses are therefore measured based on the fair value of the collateral, less estimated costs to sell, to the extent such fair value is lower than the amortized cost basis of the notes.

The allowance for credit losses represents management's estimate of expected credit losses on the Company's note receivable in accordance with ASC 326, Financial Instruments – Credit Losses. The allowance is evaluated at least quarterly and adjusted through earnings for changes in expected credit losses.

Note 9 – Notes Receivable (Continued)

As the note receivable is collateral-dependent and in default, expected credit losses are measured based on the fair value of the underlying collateral, less estimated costs to sell, to the extent such amount is lower than the amortized cost basis of the note receivable. Changes in the allowance during the period were primarily driven by changes in estimated collateral values / updates to foreclosure timelines / changes in market conditions.

No recoveries or write-offs were recorded during the period as foreclosure proceedings remained ongoing as of June 30, 2026. The Company has continued to pursue foreclosure proceedings related to the note receivable, and no final judgment or transfer of title to the collateral had occurred as of June 30, 2026.

Note 10 – Leases

On October 1, 2021, the Company entered into a compressor site lease for approximately two (2) acres of real property located in Washington County, Oklahoma under a commercial lease in which the Company intends to construct, maintain and operate a gas compression station and all equipment and appurtenances related thereto, including without limitation, installation and construction of below ground piping over through and across the premises for suction and discharge headers and any other necessary pipelines. The initial lease term covers a period of five (5) years, and includes four (4) successive five (5) year renewal terms, which the Company does not expect to exercise, subject to a $9,000 early termination fee. Monthly rents are equal to the greater of a) $1,000 or, b) The calculated value of 2.5% of the net proceeds, defined as the total gross sales less amounts paid to mineral owners, received by the Company for all natural gas and/or other products processed and sold through the premises' facilities to the first arm's length purchase by a purchaser unaffiliated to the Company as evidenced by the actual net amount received by Lessee for said natural gas and/or other products from its purchaser during the rental month stated.

In conjunction with the Cobbs Ranch lease, the Company also entered into a compressor site lease agreement that went into effect on October 1, 2025. The Initial Term of the lease is for five (5) years, and from year to year thereafter until written notice to terminate is provided by either party. At the end of the Initial Term, the Company shall have the option to extend the lease for three (3) additional five (5) year terms. The lease payments required an initial $7,500 payment, and monthly payments of $1,500 in arrears for the first year. Monthly lease payments increase to $2,000 for the second year, annually thereafter by the greater of the Consumer Price Index ("CPI"), or three percent (3%). Any lease payment not paid when due shall bear interest at a rate of twelve percent (12%) per annum until paid.

The components of lease expense were as follows:

	For the Six Months Ended June 30, 2026	For the Six Months Ended June 30, 2025
Operating lease cost:		
Amortization of right-of-use assets	$ 8,340	$ 4,769
Interest on lease liabilities	13,368	1,231
Total operating lease cost	$ 21,708	$ 6,000

Supplemental balance sheet information related to leases was as follows:

	June 30, 2026	December 31, 2025
Operating lease:		
Operating lease assets	$ 174,704	$ 183,044
Current portion of operating lease liabilities	$ 1,077	15,051
Noncurrent operating lease liabilities	176,188	163,847
Noncurrent Acquired capital lease liabilities	26,323,166	-
Total operating lease liability	$26,500,431	$ 178,898
Weighted average remaining lease term:		
Operating leases	9.75 years	10.25 years
Weighted average discount rate:		
Operating lease	15.00%	15.00%

Note 10 – Leases (Continued)

Supplemental cash flow and other information related to operating leases was as follows:

	For the Six Months Ended June 30, 2026	For the Six Months Ended June 30, 2025
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows used for operating leases	$ 15,000	$ 6,000

Note 11 – Convertible Notes Payable

Convertible notes payable consists of the following at June 30, 2026 and 2025, respectively:

	June 30, 2026	December 31, 2025
On October 24, 2022, the Company entered into a securities purchase agreement and convertible debt financing of up to $5 million with Leonite Fund I, LP ("Leonite"). The secured financing of up to $5 million was through a Senior Secured Convertible Note ("the Note"). If elected, the Note was convertible into UNRG's Common Stock at a conversion price of $0.10 per share. It could be issued in tranches, and was a senior secured obligation that would accrue interest at a rate equal to the Prime Rate plus 9.0% per annum, with a minimum rate of 15% per annum payable monthly. The Note carried an Original Issue Discount ("OID") of $555,556, on a pro-rata basis for each tranche. The securities purchase agreement also provided for the issuance of two series of warrants exercisable at $0.20 and $0.30 per share. Each warrant consisted of the issuance of 375,000 shares of common stock, fully vested and exercisable over a five-year term. In addition, the Company paid a commitment fee to Leonite in the form of 5,000,000 shares of the Company's common stock ("Commitment Fee Shares") in connection with the issuance of the $5 million debt commitment. The shares were issued on a pro rata basis equal to the amount of the proceeds received on the loan. The maturity date for each tranche advanced was twelve (12) months from the closing of each tranche. The Company received one tranche for $277,778 on October 24, 2022, and the second tranche of $277,777 on November 29, 2022 ("Tranche"). Pursuant to the terms of the Note, the Company was required to pay the principal amount of each Tranche in six (6) equal monthly installments beginning on the date that was seven (7) months after the Advance Date and continuing each month thereafter (the "Principal Payments"). On May 24, 2023, the Company and Leonite amended the Note to extend the commencement of the Principal Payment due dates to August 24, 2023, and continuing each month thereafter. As consideration for the extension, the principal balance of the Note was increased by $45,000, and the Company awarded Leonite 125,000 shares of common stock, with a fair market value of $6,125, and modified its award of Series A Warrants and Series B Warrants, each previously exercisable for 375,000 Common Shares, exercisable at $0.20 and $0.30 per share, respectively, until November 29, 2027, were increased to be exercisable into 562,500 shares each. The warrants were subsequently adjusted due to anti-dilution provisions and both series are now exercisable at $0.02 per share, with 9,375,000 and 14,062,500 Series A and B Warrants outstanding, respectively. The $45,793 aggregate fair value of the modification of the warrants and $6,125 of common stock was expensed during the year ended December 31, 2023. In addition, a total of $121,813 of liquidated damages were added to the loan principal. The Company further entered into a forbearance agreement on May 1, 2025, whereby $5,000 of principal was added to the loan, the warrants were extended until April 30, 2030, and the debt conversion price was amended to be convertible at $0.025 per share if the Company's stock trades at, or above, $0.05 per share for ten consecutive trading days ("Tier-1"), or $0.04 per share if the Company's stock trades at, or above, $0.10 per share for ten consecutive trading days ("Tier-2"). The modification of the debts and warrants resulted in a loss of $505,427, including $5,000 of legal fees, during the year ended December 31, 2025. On May 29, 2026, the Notes were settled with the payment of $500,000 and the final conversion of 16,666,667 shares of common stock. The shares have not yet been issued, and was presented as a subscription payable in the amount of $250,000 as of June 30, 2026, accordingly.	$ -	$ 727,369

Note 11 – Convertible Notes Payable (Continued)

The Company recorded interest expense on the convertible notes as follows:

	June 30, 2026	June 30, 2025
Accrued interest at stated rates	$ 119,581	$ 163,720
Monthly monitoring fee pursuant to default provisions	40,000	40,000
Debt conversion fee	-	4,500
Total interest expense	$ 159,581	$ 208,220

Note 12 – Notes Payable

Notes payable consists of the following at June 30, 2026 and December 31, 2025, respectively:

	June 30, 2026	December 31, 2025
In connection with the Alkane acquisition, UE Operating Inc. entered into an equipment financing agreement with Alkane Tioga LLC with an original principal balance of $1,113,685. The note is secured by certain operating assets, equipment and inventory associated with the Company's LNG operations. The financing provides for monthly interest payments and originally required a balloon payment of the outstanding principal on June 30, 2026. The maturity date was subsequently extended to provide additional time for the Company to complete its planned long-term refinancing, including its USDA-supported financing process. The outstanding principal balance was $1,113,685 as of June 30, 2026.	$ 1,113,685	$ -
In connection with the Alkane acquisition, United Forge LLC assumed or entered into financing arrangements associated with power generation and transportation equipment. The financing arrangements consist primarily of equipment financing agreements with Northpoint Capital Partners, LLC secured by specified natural gas power generation equipment, together with certain vehicle loans assumed in the acquisition. The vehicle loans are amortizing in the ordinary course and are expected to be repaid during 2026. The Northpoint financing arrangements originally required balloon payments on June 30, 2026, which were subsequently extended to provide additional time for the Company to complete its planned long-term refinancing, including its USDA-supported financing process. The aggregate outstanding principal balance of the United Forge notes was $1,417,458 as of June 30, 2026.	1,417,458	-
In connection with the Alkane acquisition, United Ground LLC entered into an equipment financing agreement with Alkane Tioga LLC with an original principal balance of $217,500. The note is secured by certain infrastructure and site equipment associated with the Company's Seminole, Texas LNG facility. The financing provides for monthly interest payments and originally required a balloon payment of the outstanding principal on June 30, 2026. The maturity date was subsequently extended to provide additional time for the Company to complete its planned long-term refinancing, including its USDA-supported financing process. The outstanding principal balance was $217,500 as of June 30, 2026.	217,500	-
On June 15, 2026, the Company received proceeds in the amount of $125,000 in exchange for an unsecured promissory note, maturing on August 15, 2026 ("the First Jenkins Note"). A total of 1,250,000 shares of the Company's common stock was issued in lieu of interest. The fair value of the shares, based on the closing traded price on the date of grant, was $76,875, which is being amortized as a debt discount over the life of the loan. The Company recognized $18,904 of interest expense on the amortization of the debt discount during the six months ended June 30, 2026.	125,000	-

Note 12 – Notes Payable (Continued)

Notes payable consists of the following at June 30, 2026 and December 31, 2025, respectively:

	June 30, 2026	December 31, 2025
On June 15, 2026, the Company received proceeds in the amount of $125,000 in exchange for an unsecured promissory note, maturing on August 15, 2026 ("the Second Jenkins Note"). A total of 1,250,000 shares of the Company's common stock was issued in lieu of interest. The fair value of the shares, based on the closing traded price on the date of grant, was $76,875, which is being amortized as a debt discount over the life of the loan. The Company recognized $18,904 of interest expense on the amortization of the debt discount during the six months ended June 30, 2026.	125,000	-
On July 1, 2025, the Company issued a promissory note in the amount of $250,000 pursuant to an acquisition of Arris Resources, LLC ("the Arris Note"). The promissory note, bearing interest at 8% per annum, maturing on July 1, 2029, requires three (3) monthly installment payments of $1,667 of interest from August to October 2025, and $6,449 monthly payments of principal and interest thereafter.	241,582	248,582
Total notes payable	3,240,225	248,582
Less: debt discounts	115,942	-
Less: current maturities	227,494	68,420
Notes payable	$ 2,896,789	$ 180,162

The Company recorded interest expense on the notes payable as follows:

	June 30, 2026	June 30, 2025
Accrued interest at stated rates	$ 372,415	$ 615
Imputed interest	-	4,165
Amortization of debt discounts on common stock	97,808	-
Total interest expense	$ 629,804	$ 4,780

Note 13 – Asset Retirement Obligations

The Company has asset retirement obligations associated with the future plugging and abandonment of proved properties and related facilities. Under the provisions of FASB ASC 410-20-25, the fair value of a liability for an asset retirement obligation is recorded in the period in which it is incurred and a corresponding increase in the carrying amount of the related long-lived asset. The liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. If the liability is settled for an amount other than the recorded amount, a gain or loss is recognized. The Company has no assets that are legally restricted for purposes of settling asset retirement obligations.

The following table summarizes the Company's asset retirement obligation transactions recorded in accordance with the provisions of FASB ASC 410-20-25 during the six months ended June 30, 2026 and 2025:

	For the Six Months Ended June 30,	
	2026	2025
Beginning asset retirement obligation	$ 2,089,575	$ 1,266,889
Liabilities incurred for new wells placed in production	-	373,913
Accretion of discount on asset retirement obligations	1,325	1,799
Ending asset retirement obligation	$ 2,090,900	$ 1,642,601

Note 14 – Commitments and Contingencies

Legal Matters
From time to time, the Company may be a party to various legal matters, threatened claims, or proceedings in the normal course of business. Legal fees and other costs associated with such actions are expensed as incurred. The Company assesses, in conjunction with its legal counsel, the need to record a liability for litigation and contingencies. Legal accruals are recorded when and if it is determined that a loss related to a certain matter is both probable and reasonably estimable.

The Keegan LLC v Derrick Resources LLC et al
The Company was involved in a legal proceeding arising in the ordinary course of business. The matter was subsequently settled on July 23, 2026, for $15,000, which was recognized as a liability recorded to accounts payable pursuant to the settlement.

Winchester v. United Energy Corp.
The Company is involved in a legal proceeding arising in the ordinary course of business. The court has this matter before it. The plaintiff seeks monetary damages; however, the ultimate outcome of this matter is uncertain.

At this time, the Company is unable to determine the likelihood of an unfavorable outcome and, accordingly, has not recorded a liability related to this matter in the accompanying financial statements. Based on information currently available, management cannot reasonably estimate that the potential loss, if any. The Company intends to vigorously defend itself in this matter.

While the Company believes the resolution of these proceeding will not have a material adverse effect on its financial position, results of operations, or cash flows, litigation is inherently uncertain, and an adverse outcome could differ from management's current expectations.

Note 15 – Stockholders' Equity (Deficit)

Preferred Stock
The Company has 75,000,000 authorized shares of $0.0001 par value preferred stock, 5,000,000 of which, is designated as Series A Preferred Stock and 70,000,000 of which is designated as Series B Preferred. Each share of Series A Preferred Stock carries preferential voting rights of 500 to 1 over common stock. Series A Preferred Stock cannot be converted into common stock and does not receive a dividend. The Company has a total of 5,000,000 shares of Series A Preferred shares issued and outstanding. Samuel Smith was the sole shareholder of the 5,000,000 shares until May 5, 2021 when they were transferred to the Company's new CEO, Brian Guinn. Series B Preferred Stock is convertible into 1.5 shares of common stock. There is no Series B Preferred Stock issued and outstanding.

Common Stock
The Company has 850,000,000 authorized shares of $0.001 par value common stock. As of June 30, 2026, a total of 600,436,935 shares of common stock have been issued.

Debt Financing
On June 15, 2026, the Company received aggregate proceeds in the amount of $250,000 from two accredited investors in exchange for unsecured promissory notes, maturing on August 15, 2026 ("the First Jenkins Trust Notes"). A total of 2,500,000 shares of the Company's common stock was issued in lieu of interest. The fair value of the shares, based on the closing traded price on the date of grant, was $153,750, which is being amortized as a debt discount over the life of the loan.

On February 20, 2026, the Company received proceeds in the amount of $100,000 from an accredited investor in exchange for an unsecured promissory note, maturing on May 15, 2026 ("the Fifth Beazley Note"). A total of 2,500,000 shares of the Company's common stock was issued in lieu of interest. The fair value of the shares, based on the closing traded price on the date of grant, was $60,000, which is being amortized as a debt discount over the life of the loan.

Debt Settlement
On May 29, 2026, the Company repaid $500,000 on the Leonite convertible debt and entered into a settlement agreement for the conversion of the remaining balance of $250,000 into a total of 16,666,667 shares at a fixed conversion price of $0.015 per share, which will settle the outstanding convertible debt in full. As of the date of this filing, the shares have not yet been issued.

Note 15 – Stockholders' Equity (Deficit) (Continued)

Common Stock Issued Pursuant to Anti-Dilution Provisions
On February 9, 2026, the Company issued 577,495 shares of common stock in settlement of a subscriptions payable outstanding at December 31, 2025 to an individual pursuant to the anti-dilution provisions within a subscription agreement, dated August 10, 2023, sold to an accredited investor that require quarterly adjustments that entitle the investor to maintain a 4.34% interest in the outstanding common stock of the Company, calculated on a fully-diluted basis over the following two-year period. The aggregate fair value of the common stock was $16,690, based on the closing traded price of the common stock on the date of grant. This issuance was the final issuance pursuant to the terms of the agreement.

Common Stock Issued Pursuant to Debt Conversions
On April 15, 2026, the Company issued 13,774,795 shares of common stock to Leonite pursuant to the conversion of $206,622 of interest on its senior secured convertible note, including $2,250 of conversion fees, at a conversion rate of $0.015 per share. The debt was converted in accordance with the terms of the note; therefore, no gain or loss was recognized on the conversion.

On April 13, 2026, the Company issued 15,700,000 shares of common stock to Leonite pursuant to the conversion of $235,500 of interest on its senior secured convertible note, including $2,250 of conversion fees, at a conversion rate of $0.015 per share. The debt was converted in accordance with the terms of the note; therefore, no gain or loss was recognized on the conversion.

Common Stock Sales
On June 15, 2026, the Company sold an aggregate 2,500,000 shares of its common stock to two accredited investors at $0.04 per share in exchange for total proceeds of $100,000.

On May 13, 2026, the Company sold 1,315,789 shares of its common stock at $0.038 per share in exchange for proceeds of $50,000.

On May 5, 2026, the Company sold 5,000,000 shares of its common stock at $0.04 per share in exchange for proceeds of $200,000. The shares were subsequently issued in August of 2026.

On April 30, 2026, the Company sold 2,500,000 shares of its common stock at $0.04 per share in exchange for proceeds of $100,000.

On April 30, 2026, the Company sold 5,000,000 shares of its common stock at $0.04 per share in exchange for proceeds of $200,000.

On April 28, 2026, the Company sold 5,625,000 shares of its common stock at $0.04 per share in exchange for proceeds of $225,000.

On February 26, 2026, the Company sold 1,000,000 units, consisting of 1,000,000 shares of its common stock and an equal number of warrants, exercisable at $0.02 per share over a thirty-six-month period, in exchange for total proceeds of $20,000. The proceeds received were allocated between the common stock and warrants on a relative fair value basis.

On February 13, 2026, the Company sold 200,000 units, consisting of 200,000 shares of its common stock and an equal number of warrants, exercisable at $0.02 per share over a thirty-six-month period, in exchange for total proceeds of $4,000. The proceeds received were allocated between the common stock and warrants on a relative fair value basis.

Common Stock Sales (Continued)
On February 12, 2026, the Company sold an aggregate 1,900,000 units, consisting of 1,900,000 shares of its common stock and an equal number of warrants, exercisable at $0.02 per share over a thirty-six-month period, in exchange for total proceeds of $38,000. The proceeds received were allocated between the common stock and warrants on a relative fair value basis.

On February 11, 2026, the Company sold 1,250,000 units, consisting of 1,250,000 shares of its common stock and an equal number of warrants, exercisable at $0.02 per share over a thirty-six-month period, in exchange for total proceeds of $25,000. The proceeds received were allocated between the common stock and warrants on a relative fair value basis.

Common Stock Issued for Services
On April 25, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $10,875, based on the closing traded price of the common stock on the date of grant.

On April 1, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $4,750, based on the closing traded price of the common stock on the date of grant.

Note 15 – Stockholders' Equity (Deficit) (Continued)

Common Stock Issued for Services (Continued)
On January 25, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $5,000, based on the closing traded price of the common stock on the date of grant.

On January 1, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $5,500, based on the closing traded price of the common stock on the date of grant.

Note 16 – Common Stock Options

Stock Incentive Plan
The Company does not currently have an equity incentive plan in place, and there were no options outstanding at June 30, 2026 or December 31, 2025.

Note 17 – Common Stock Warrants

Outstanding Warrants
Warrants to purchase an aggregate total of 75,600,000 shares of common stock at a weighted average exercise price of $0.034 per share, exercisable over a weighted average remaining life of 3.2 years were outstanding as of June 30, 2026, as retrospectively adjusted for antidilution effects discussed below.

Anti-Dilution Provisions
All of the Company's currently outstanding warrants include anti-dilution provisions, which cause the number of shares and the exercise price to adjust when the Company sells or grants any option to purchase or sell or grants any right to reprice, or otherwise disposes of or issues, any common share or other securities convertible into, exercisable for or otherwise entitled any person or entity the right to acquire common shares at an effective price per share that is lower than the then Exercise Price (such lower price, the "Base Exercise Price" and such issuances, collectively, a "Dilutive Issuance") (it being agreed that if the holder of the Common Share or other securities so issued shall at any time, whether by operation of purchase price adjustments, reset provisions, floating conversion, exercise or exchange prices or otherwise, or due to warrants, options or rights per share which are issued in connection with such issuance, be entitled to receive common shares at an effective price per share that is lower than the Exercise Price, such issuance shall be deemed to have occurred for less than the Exercise Price on such date of the Dilutive Issuance), then (i) the Exercise Price shall be reduced to a price equal the Base Exercise Price, and (ii) the number of Warrant Shares issuable shall be increased such that the aggregate Exercise Price payable, after taking into account the decrease in the Exercise Price, shall be equal to the aggregate Exercise Price prior to such adjustment.

Warrants granted
On May 1, 2026, in connection with entering equipment lease agreements, the Company agreed to issue to the lessors warrants to purchase up to 40,000,000 shares of the Company's common stock at an exercise price of $0.05 per share. The warrants expire on April 30, 2029. The estimated fair value using the Black-Scholes Pricing Model, based on a volatility rate of 165%, risk-free interest rate of 3.91% and a call option value of $0.0334 was $1,337,897 and is being amortized using the effective interest method over the life of the leases, which also mature on April 30, 2029. The fair value of the warrants was allocated between the leases and equity based on the relative fair values at the time of issuance. The fair value of $1,337,897 is presented as a down payment on the lease liability and is being amortized over the life of the leases.

As disclosed in Note 15, above, the Company issued warrants, exercisable at $0.02 per share over a thirty-six-month period, in exchange for total proceeds of $87,000 pursuant to unit sales from February 11, 2026 through February 26, 2026. The warrants expire on various dates from February 10, 2029 through February 25, 2029. The estimated fair value using the Black-Scholes Pricing Model, based on a volatility rate of 156%, risk-free interest rates between 3.43% and 3.55% and call option values between $0.0191 and $0.0242. The proceeds received were allocated between the common stock and warrants on a relative fair value basis.

No warrants were granted, exercised, cancelled or expired during the six months ended June 30, 2025.

Note 18 – Segment Reporting

The Company evaluates operating segments in accordance with ASC 280, *Segment Reporting*. Operating segments are components of an enterprise for which discrete financial information is available and is regularly reviewed by the chief operating decision maker ("CODM") in assessing performance and allocating resources. The Company's Chief Executive Officer is the Company's CODM.

Following the acquisition of UE Operating, the Company's operations include natural gas and LNG services, transportation and logistics, distributed power generation, related field services and legacy oil and natural gas activities.

The Company's CODM reviews financial information and operational forecasts presented on a consolidated basis for the purpose of making operating decisions and assessing financial performance. The Company's CODM assesses performance for the Company's single reportable segment based on the Company's net income (loss) as reported on the consolidated statements of operations.

Note 19 – Revenues

The Company's revenues are derived principally from its Energy Fulfillment™ operations and legacy oil and natural gas activities.

Energy Fulfillment revenue consists of natural gas and LNG services, distributed power generation services, transportation and integration services, and related field services. Certain customer arrangements may utilize multiple components of the Company's integrated Energy Fulfillment platform.

The Company's revenues for the six months ended June 30, 2026 were comprised of the following:

	For the Six Months Ended June 30, 2026
Natural gas and LNG Services	$ 1,149,524
Power generation services	787,601
Transportation and integration services	455,630
Customer discounts and other	446
Total Energy Fulfillment revenues	2,393,201
Oil and gas sales	17,193
Total revenues	$ 2,410,394

The acquisition of UE Operating occurred during the second quarter of 2026, therefore the amounts above include approximately two months of Energy Fulfillment operations.

The Company's Energy Fulfillment personnel, equipment and operating infrastructure frequently support multiple revenue-generating activities. Accordingly, shared operating costs are not allocated among the individual Energy Fulfillment revenue categories presented above.

Note 20 – Income Taxes

The Company accounts for income taxes under FASB ASC 740-10, which requires use of the liability method. FASB ASC 740-10-25 provides that deferred tax assets and liabilities are recorded based on the differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes, referred to as temporary differences.

The Company recorded no income tax expense for the nine months ended December 31, 2025 and 2024. The Company incurred net operating losses during each period, which generated deferred tax assets related primarily to net operating loss carryforwards. Deferred tax assets and liabilities are recognized for temporary differences between the financial reporting and tax bases of assets and liabilities using enacted tax rates expected to apply in the periods in which such differences reverse.

Due to cumulative losses and uncertainties surrounding the Company's ability to generate future taxable income, management has determined that it is more likely than not that the deferred tax assets will not be realized. Accordingly, the Company has recorded a full valuation allowance against its deferred tax assets as of June 30, 2026. The effective income tax rate is not meaningful for the interim period.

In accordance with FASB ASC 740, the Company has evaluated its tax positions and determined there are no uncertain tax positions.

Note 21 – Subsequent Events

The Company evaluates events that have occurred after the balance sheet date through the date hereof, which these financial statements were issued. No events occurred of a material nature that would have required adjustments to or disclosure in these financial statements except as follows:

Common Stock Issued for Services
On July 25, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $10,000, based on the closing traded price of the common stock on the date of grant.

On July 14, 2026, the Company issued 970,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $37,830, based on the closing traded price of the common stock on the date of grant.

On July 1, 2026, the Company issued 250,000 shares of common stock to an individual for services rendered. The aggregate fair value of the common stock was $12,225, based on the closing traded price of the common stock on the date of grant.

Common Stock Issued on Subscription Payables
On August 5, 2026, the Company issued 5,000,000 shares of common stock to pursuant to the May 5, 2026 stock sale in exchange for proceeds of $200,000.