

Condensed Consolidated Interim Financial Statements of

**THERMAL ENERGY
INTERNATIONAL INC.**

Quarters ended February 28, 2025 and February 29, 2024

(Unaudited)

THERMAL ENERGY INTERNATIONAL INC.

Condensed Consolidated Interim Statements of Financial Position

As at February 28, 2025 and May 31, 2024
(Expressed in Canadian dollars) (Unaudited)

	February 28, 2025	May 31, 2024
	\$	\$
Assets		
Current assets:		
Cash and cash equivalents (note 5)	5,142,974	6,965,145
Trade and other receivables (note 6)	4,414,180	4,182,566
Current tax receivable	28,077	117,078
Prepaid expenses (note 7)	765,376	1,354,060
Inventory	1,906,646	1,593,207
	12,257,253	14,212,056
Non-current assets:		
Property, plant and equipment (note 8)	433,506	530,424
Right-of-use assets (note 9)	1,058,936	1,279,626
Intangible assets	530,109	626,622
Deferred tax assets	150,099	142,074
	2,172,650	2,578,746
Total assets	14,429,903	16,790,802
Liabilities		
Current liabilities:		
Trade payables and other liabilities (note 10)	3,688,828	4,432,567
Current tax liabilities	47,426	55,347
Pensions and other employer obligations	177,890	257,350
Current portion of long-term debt (note 11)	1,344,738	921,018
Deferred revenue (note 12)	3,801,339	4,344,793
Provisions	389,102	382,813
Current portion of lease obligations (note 13)	430,197	308,996
	9,879,520	10,702,884
Non-current liabilities:		
Long-term debt (note 11)	89,740	1,429,733
Lease obligations (note 13)	943,250	1,234,971
Deferred tax liabilities	851	813
	1,033,841	2,665,517
Total liabilities	10,913,361	13,368,401
Equity		
Capital stock (note 14)	33,298,603	33,247,637
Contributed surplus	4,834,913	4,659,779
Accumulated other comprehensive income	274,208	288,798
Deficit	(34,859,261)	(34,733,899)
Equity attributable to owners of the parent	3,548,463	3,462,315
Non-controlling interest (note 15)	(31,921)	(39,914)
Total equity	3,516,542	3,422,401
Total liabilities and equity	14,429,903	16,790,802

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

On behalf of the Board:

(signed) William Ollerhead

Director

(signed) William Crossland

Director

THERMAL ENERGY INTERNATIONAL INC.

Condensed Consolidated Interim Statements of Comprehensive Income (Loss)

For the three and nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars) (Unaudited)

	Three months ended		Nine months ended	
	February 28	February 29	February 28	February 29
	2025	2024	2025	2024
	\$	\$	\$	\$
Revenue (note 17)	5,815,078	6,063,200	22,955,379	18,351,595
Cost of sales	3,548,021	3,002,181	14,290,439	9,034,997
Gross profit	2,267,057	3,061,019	8,664,940	9,316,598
Expenses (note 18):				
Administration	1,293,849	1,738,128	4,444,284	4,850,287
Selling, marketing and business development	1,223,203	1,158,027	3,795,221	3,304,708
Research and development	75,952	9,085	257,719	35,560
	2,593,004	2,905,240	8,497,224	8,190,555
Operating (loss) income	(325,947)	155,779	167,716	1,126,043
Finance costs (note 19)	(70,211)	(94,213)	(235,657)	(322,116)
Finance revenue	7,962	-	51,900	-
(Loss) income before income taxes	(388,196)	61,566	(16,041)	803,927
Income taxes expense	(14,440)	(17,115)	(49,451)	(112,107)
Net (loss) income for the period	(402,636)	44,451	(65,492)	691,820
Items that may be reclassified subsequently to profit or loss:				
Exchange differences arising on translation of overseas operations	(28,444)	1,465	(8,427)	86,479
Total comprehensive (loss) income for the period	(431,080)	45,916	(73,919)	778,299
Net (loss) income for the period attributable to:				
Owners of the parent	(416,630)	29,011	(125,362)	651,031
Non-controlling interest	13,994	15,440	59,870	40,789
Net (loss) income for the period	(402,636)	44,451	(65,492)	691,820
Total comprehensive (loss) income for the period attributable to:				
Owners of the parent	(448,035)	30,795	(139,952)	734,945
Non-controlling interest	16,955	15,121	66,033	43,354
Total comprehensive (loss) income for the period	(431,080)	45,916	(73,919)	778,299
Net (loss) income per share - basic and diluted	(0.002)	-	(0.001)	0.004

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

THERMAL ENERGY INTERNATIONAL INC.

Condensed Consolidated Interim Statements of Changes in Equity

For the nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars) (Unaudited)

	Capital stock \$	Contributed surplus \$	Deficit \$	Accumulated other comprehensive income \$	Total attributable to owners of the parent \$	Non- controlling interest \$	Total equity \$
Balance at June 1, 2023	32,526,779	4,937,468	(35,663,403)	168,504	1,969,348	(46,358)	1,922,990
Share-based compensation (note 16)	-	171,945	-	-	171,945	-	171,945
Share options excercised (note 14)	698,370	(507,702)	-	-	190,668	-	190,668
Dividends paid (note 15)	-	-	-	-	-	(50,582)	(50,582)
Transactions with owners	698,370	(335,757)	-	-	362,613	(50,582)	312,031
Net income for the period	-	-	651,031	-	651,031	40,789	691,820
Other comprehensive income: exchange differences arising on translation of overseas operations	-	-	-	83,914	83,914	2,565	86,479
Total comprehensive income for the period	-	-	651,031	83,914	734,945	43,354	778,299
Balance at February 29, 2024	33,225,149	4,601,711	(35,012,372)	252,418	3,066,906	(53,586)	3,013,320
Balance at June 1, 2024	33,247,637	4,659,779	(34,733,899)	288,798	3,462,315	(39,914)	3,422,401
Share-based compensation (note 16)	-	192,250	-	-	192,250	-	192,250
Share options excercised (note 14)	50,966	(17,116)	-	-	33,850	-	33,850
Dividends paid (note 15)	-	-	-	-	-	(58,040)	(58,040)
Transactions with owners	50,966	175,134	-	-	226,100	(58,040)	168,060
Net (loss) income for the period	-	-	(125,362)	-	(125,362)	59,870	(65,492)
Other comprehensive (loss) income: exchange differences arising on translation of overseas operations	-	-	-	(14,590)	(14,590)	6,163	(8,427)
Total comprehensive (loss) income for the period	-	-	(125,362)	(14,590)	(139,952)	66,033	(73,919)
Balance at February 28, 2025	33,298,603	4,834,913	(34,859,261)	274,208	3,548,463	(31,921)	3,516,542

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

THERMAL ENERGY INTERNATIONAL INC.

Condensed Consolidated Interim Statements of Cash Flows

For the three and nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars) (Unaudited)

	Three months ended		Nine months ended	
	February 28	February 29	February 28	February 29
	2025	2024	2025	2024
	\$	\$	\$	\$
Operating activities:				
Net (loss) income for the period	(402,636)	44,451	(65,492)	691,820
Add items not involving cash:				
Depreciation of property, plant and equipment (note 8)	59,345	44,370	177,467	99,095
Loss on disposal of assets (note 8)	77	820	255	820
Depreciation of right-of-use assets (note 9)	91,906	90,632	274,564	244,726
Amortization of intangible assets	37,470	56,118	117,460	168,650
Finance costs (note 19)	70,211	94,213	235,657	322,116
Finance revenue	(7,962)	-	(51,900)	-
Share-based compensation (note 16)	61,638	65,307	192,250	171,945
Income taxes expense	14,440	17,115	49,451	112,107
Unrealized foreign exchange and translation adjustments	157,940	24,930	296,761	116,894
Changes in working capital:				
Trade and other receivables ⁽¹⁾	1,710,233	1,351,729	(231,614)	1,577,365
Prepaid expenses ⁽¹⁾	(18,597)	(68,873)	588,684	(277,269)
Inventory	(304,430)	(148,305)	(313,439)	(89,019)
Trade payables and other liabilities	(913,299)	(545,033)	(810,647)	(984,823)
Deferred revenue (note 12)	2,614,264	3,602,648	(655,233)	3,875,737
Income taxes (paid) refund	(57,096)	(5,403)	30,811	(47,447)
Interest paid	(71,008)	(97,481)	(237,530)	(325,679)
Interest received	7,962	-	51,900	-
Net cash provided by (used in) operating activities	3,050,458	4,527,238	(350,595)	5,657,038
Investing activities:				
Additions to property, plant and equipment (note 8)	(29,607)	(48,077)	(62,912)	(344,440)
Net cash used in investing activities	(29,607)	(48,077)	(62,912)	(344,440)
Financing activities:				
Repayment of long-term debt (note 11)	(526,478)	(229,773)	(990,589)	(689,786)
Repayment of lease obligations (note 13)	(79,874)	(73,498)	(234,209)	(212,411)
Stock options exercised (note 14)	-	-	33,850	190,668
Dividends paid (note 15)	-	(50,582)	(58,040)	(50,582)
Net cash used in financing activities	(606,352)	(353,853)	(1,248,988)	(762,111)
Increase (decrease) in cash and cash equivalents for the period	2,414,499	4,125,308	(1,662,495)	4,550,487
Cash and cash equivalents, beginning of period	2,823,168	3,423,696	6,965,145	3,000,607
Exchange differences on cash and cash equivalents	(94,693)	(13,072)	(159,676)	(15,162)
Cash and cash equivalents, end of period	5,142,974	7,535,932	5,142,974	7,535,932

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

⁽¹⁾ Changes in prepayments for the amount of \$68,873 for the three months ended February 29, 2024 and \$277,269 for the nine months ended February 29, 2024 which were previously reported under trade and other receivables, were reclassified to prepaid expenses to conform with the financial statement presentation adopted in the current period.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

1. Nature of operations:

Thermal Energy International Inc. (the “parent”) was incorporated under the Ontario Business Corporations Act on May 22, 1991 and is primarily engaged in the development, engineering and supply of pollution control, heat recovery systems, and condensate return solutions. The parent company’s common shares are listed on the TSX Venture Exchange (“TSX.V”) and OTCQB under the symbol TMG and TMGEF, respectively. The primary office is located at Suite 850, 36 Antares Drive, Ottawa, Ontario, K2E 7W5.

The unaudited condensed consolidated interim financial statements comprise the financial results of the parent and its subsidiaries (collectively known as the “Company”) for the nine months ended February 28, 2025 and February 29, 2024.

2. Basis of presentation:

(a) Statement of compliance:

These unaudited condensed consolidated interim financial statements have been prepared in accordance with International Accounting Standard 34 Interim Financial Reporting as issued by the International Accounting Standards Board (“IASB”). These unaudited condensed consolidated interim financial statements do not include all of the information required for a complete set of financial statements prepared in accordance with International Financial Reporting Standards (“IFRS Accounting Standards”) and should be read in conjunction with the audited consolidated financial statements of the Company for the year ended May 31, 2024. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company’s financial position and performance since the last annual consolidated financial statements for the year ended May 31, 2024.

The policies applied in these unaudited condensed consolidated interim financial statements are based on IFRS Accounting Standards issued and effective as of April 28, 2025, the date the Board of Directors approved the unaudited condensed consolidated interim financial statements.

(b) Significant accounting judgments and estimates:

In preparing these unaudited condensed consolidated interim financial statements, management makes judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

The accounting policies and the significant judgments made by management in applying the Company’s accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended May 31, 2024.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

3. Material accounting policies:

New standards, amendments and interpretations to existing standards:

The Company has adopted the following amended accounting standard:

Amendments to IAS 1

Effective June 1, 2024, the Company adopted Amendments to IAS 1 *Presentation of Financial Statements*. The amendments specify that covenants to be complied with after the reporting date do not affect the classification of debt as current or non-current at the reporting date. Only covenants with which an entity is required to comply on or before the reporting date affect the classification of a liability as current or non-current. The amendment requires a company to disclose information that enables users of financial statements to understand the risk that the liabilities could become repayable within twelve months after the reporting period. Such disclosure includes information about covenants and facts and circumstances, if any, that indicate the entity may have difficulty complying with the covenants.

The adoption of the amendments to IAS 1 did not have a material impact on the condensed consolidated interim financial statements.

New standards and amendments yet to be adopted:

IFRS 18, Presentation and Disclosures of Financial Statements

In April 2024, the IASB issued IFRS 18, Presentation and Disclosures of Financial Statements ("IFRS 18") with the aim of improving companies' reporting of financial performance and giving investors a better basis for analyzing and comparing companies.

IFRS 18 introduces three new sets of requirements:

- Improved comparability in the statements of income which introduces three defined categories for income and expenses: operating, investing and financing. These changes would require all companies to use the same structure of the statements of income and provide new defined subtotals, including operating profit.
- Enhanced transparency of management-defined performance measures which would require companies to disclose explanations of those company specific measures that are related to the income statement.
- More useful grouping of information in the financial statements which provides enhanced guidance on how to organize information and whether to provide it in the primary financial statements or in the notes.

IFRS 18 is effective for annual reporting periods beginning on or after January 1, 2027, which will be June 1, 2027 for the Company, with early adoption permitted.

The Company is currently evaluating the impact of this new standard.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

4. Segment reporting:

Management reporting comprises analysis of revenue and gross profit within two distinct geographical areas. All other items of revenue and expenses are considered on a geographical and/or global basis in making strategic decisions regarding the Company's future. The Company has two operational bases ("reporting units"). One in Ottawa, Canada covering North America, and the other in Bristol, United Kingdom, covering Europe and the rest of the world. These areas are determined by proximity of the region to the reporting unit, plus the location of the contracts in existence with agents and distributors in the respective areas and the historical relationships with those agents and distributors. Corporate costs that cannot easily be attributed to either of the two reporting units are included in reconciling items. The chief operating decision maker focuses on revenues and costs by geographical segments but manages assets and liabilities on a global basis.

Segment information for the quarter ended February 28, 2025 and the comparative period are detailed in the table below.

	Thermal Energy Ottawa		Thermal Energy Bristol		Reconciling Items		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Total revenue from external customers	3,296,225	2,670,616	2,518,853	3,392,584	-	-	5,815,078	6,063,200
Cost of sales	(1,785,180)	(1,356,590)	(1,762,841)	(1,645,591)	-	-	(3,548,021)	(3,002,181)
Gross profit	1,511,045	1,314,026	756,012	1,746,993	-	-	2,267,057	3,061,019
Other expenses	(949,609)	(1,049,205)	(1,439,034)	(1,344,307)	(204,361)	(511,728)	(2,593,004)	(2,905,240)
Finance costs	(21,413)	(22,885)	(7,297)	(10,069)	(41,501)	(61,259)	(70,211)	(94,213)
Finance revenue	7,962	-	-	-	-	-	7,962	-
Income (loss) before taxation	547,985	241,936	(690,319)	392,617	(245,862)	(572,987)	(388,196)	61,566
Tax expense	-	-	(14,440)	(17,115)	-	-	(14,440)	(17,115)
Net income (loss)	547,985	241,936	(704,759)	375,502	(245,862)	(572,987)	(402,636)	44,451
Attributable to:								
Owners of the parent	548,181	241,931	(718,949)	360,067	(245,862)	(572,987)	(416,630)	29,011
Non-controlling interest	(196)	5	14,190	15,435	-	-	13,994	15,440

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

4. Segment reporting (continued):

Segment information for the nine months ended February 28, 2025 and the comparative period are detailed in the table below.

	Thermal Energy Ottawa		Thermal Energy Bristol		Reconciling Items		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Total revenue from external customers	9,966,579	8,565,533	12,988,800	9,786,062	-	-	22,955,379	18,351,595
Cost of sales	(6,099,996)	(4,528,268)	(8,190,443)	(4,506,729)	-	-	(14,290,439)	(9,034,997)
Gross profit	3,866,583	4,037,265	4,798,357	5,279,333	-	-	8,664,940	9,316,598
Other expenses	(3,231,135)	(3,069,034)	(4,251,247)	(3,754,029)	(1,014,842)	(1,367,492)	(8,497,224)	(8,190,555)
Finance costs	(64,812)	(70,433)	(24,361)	(23,599)	(146,484)	(228,084)	(235,657)	(322,116)
Finance revenue	51,900	-	-	-	-	-	51,900	-
Income (loss) before taxation	622,536	897,798	522,749	1,501,705	(1,161,326)	(1,595,576)	(16,041)	803,927
Tax expense	-	-	(49,451)	(112,107)	-	-	(49,451)	(112,107)
Net income (loss)	622,536	897,798	473,298	1,389,598	(1,161,326)	(1,595,576)	(65,492)	691,820
Attributable to:								
Owners of the parent	618,149	897,738	417,815	1,348,869	(1,161,326)	(1,595,576)	(125,362)	651,031
Non-controlling interest	4,387	60	55,483	40,729	-	-	59,870	40,789

Other expenses in reconciling items comprise the following:

	Three months ended February 28 (29)		Nine months ended February 28 (29)	
	2025	2024	2025	2024
	\$	\$	\$	\$
Corporate admin costs	193,549	188,309	575,647	564,310
Stock-based compensation	61,638	65,307	192,250	171,945
Professional fees	40,018	18,712	188,887	156,652
Depreciation of property, plant and equipment	59,345	44,370	177,467	99,095
Amortization of intangible assets	37,470	56,118	117,460	168,650
Foreign exchange (gain) loss	(187,659)	138,912	(236,869)	206,840
Total	204,361	511,728	1,014,842	1,367,492

Corporate administration costs include directors' fees, all costs relating to both the CEO and CFO, directors' and officers' insurance, corporate legal costs, public relations costs, professional fees relating to group tax planning and corporate filing costs as well as the Annual General Meeting.

Finance costs within the reconciling items include interest and deferred financing charge on the long-term debt.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

5. Cash and cash equivalents:

	February 28, 2025	May 31, 2024
Cash	\$ 5,127,581	\$ 6,949,752
Cash equivalents	15,393	15,393
Balance, end of period	\$ 5,142,974	\$ 6,965,145

Cash equivalents consist of excess cash invested in guaranteed investment certificate.

6. Trade and other receivables:

	February 28, 2025	May 31, 2024
Trade receivables, gross	\$ 2,852,959	\$ 3,300,990
Allowance for doubtful accounts	(632)	(12,263)
Trade receivables, net	2,852,327	3,288,727
Unbilled revenue	1,118,750	246,802
Contract assets	261,506	257,989
Sales tax and other miscellaneous receivables	181,597	389,048
Balance, end of period	\$ 4,414,180	\$ 4,182,566

The net carrying value of trade receivables is considered a reasonable approximation of fair value.

At February 28, 2025, \$109,356 (3.8%) of the Company's trade receivables balance was over 90 days past due. \$466 of the past due balance was impaired at February 28, 2025.

At May 31, 2024, \$194,435 (5.9%) of the Company's trade receivables balance was over 90 days past due. \$12,263 of the past due balance was impaired at May 31, 2024.

The Company's trade and other receivables have been reviewed for indicators of impairment. For the nine months ended February 28, 2025, provisions of \$5,248 were made as expected credit losses and recorded under administrative expense on the condensed consolidated interim statements of comprehensive income (\$9,429 – February 29, 2024). For the nine months ended February 28, 2025, \$6,047 (\$1,846 – February 29, 2024) of previously provided credit losses was released due to the collection on the doubtful accounts. The Company wrote off allowance for doubtful accounts in the amount of \$11,450 for the nine months ended February 28, 2025 by removing the amount from trade receivables (\$10,083 – February 29, 2024). Translation loss of \$618 (loss of \$57 – February 29, 2024) was recognized under exchange differences arising on translation of overseas operations.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

7. Prepaid expenses:

	February 28, 2025	May 31, 2024
Prepayments for goods, equipment and projects	\$ 249,190	\$ 738,838
Other prepaid expenses	516,186	615,222
Balance, end of period	\$ 765,376	\$ 1,354,060

8. Property, plant and equipment:

During the nine months ended February 28, 2025, the Company acquired property, plant and equipment of \$62,912 (\$344,440– February 29, 2024) and the Company the Company disposed of depreciated assets with a net book value of \$255 for \$nil proceeds (net book value of \$820 for \$nil proceeds – February 29, 2024). Depreciation expense of \$177,467 (\$99,095 – February 29, 2024) was recognized under administration expense. Translation gain of \$17,892 (gain of \$5,246 – February 29, 2024) was recognized under exchange differences arising on translation of overseas operations.

9. Right-of-use assets:

	Offices	Vehicles	Equipment	Total right-of-use assets
	\$	\$	\$	\$
Balance, June 1, 2024	1,180,389	95,079	4,158	1,279,626
Depreciation	(243,451)	(29,034)	(2,079)	(274,564)
Translation adjustments	50,095	3,779	-	53,874
Balance, February 28, 2025	987,033	69,824	2,079	1,058,936

	Offices	Vehicles	Equipment	Total right-of-use assets
	\$	\$	\$	\$
Balance, June 1, 2023	1,184,520	56,430	6,931	1,247,881
Additions	274,044	86,828	-	360,872
Depreciation	(206,145)	(36,501)	(2,080)	(244,726)
Translation adjustments	(657)	1,331	-	674
Balance, February 29, 2024	1,251,762	108,088	4,851	1,364,701

During the nine months ended February 29, 2024, the Company leased a new facility in the U.K. for 2.5 years and recognized a right-of-use asset for \$274,044.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

10. Trade payables and other liabilities:

Trade payables and other liabilities recognized in the statements of financial position can be summarized as follows:

	February 28, 2025	May 31, 2024
Trade payables	\$ 2,114,920	\$ 2,429,063
Accruals	1,136,651	1,813,981
Other government remittances payable	437,257	189,523
Balance, end of period	\$ 3,688,828	\$ 4,432,567

Included in accruals is \$18,225 due to directors (\$13,500 at May 31, 2024).

All amounts are short-term. The carrying values of trade payables and other liabilities are considered to be a reasonable approximation of fair value.

11. Long-term debt:

	February 28, 2025	May 31, 2024
(a) Term loan (equivalent to USD\$571,960), net of deferred financing costs of \$4,390 (equivalent to USD\$3,040), currently bearing interest at 10.30% (11.40% on May 31, 2024), repayable in monthly principal instalments of \$36,095 (equivalent to USD\$25,000) starting July 1, 2019 and continuing up to the maturity date, with a balloon payment of \$505,330 (equivalent to USD\$350,000) payable on the maturity date, December 1, 2025	\$ 825,796	\$ 1,354,919
(b) Term loan currently bearing interest at 6.20% (8.20% on May 31, 2024), repayable in monthly principal instalments of \$40,000 until April 15, 2023 and in monthly principal installments of \$41,667 starting May 15, 2023 and continuing up to the maturity date, with a balloon payment of \$41,655 payable on the maturity date, April 15, 2026	583,326	958,329
(c) Term loan (equivalent to GBP£13,950), bearing zero interest for the first 12 months and 2.50% thereafter, repayable in monthly principal instalments of \$1,558 (equivalent to GBP£857) starting July 10, 2021 and continuing up to the maturity date, June 10, 2026	25,356	37,503
Total long-term debt	1,434,478	2,350,751
Less: current portion	(1,344,738)	(921,018)
Long term portion	89,740	1,429,733

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

11. Long-term debt (continued):

- a) This loan bears interest at the institution's US dollar floating base rate, plus a variance. The US dollar floating base rate was 8.80% on February 28, 2025 (9.90% on May 31, 2024). The variance is reset annually based on the Company's consolidated total funded debt to EBITDA ratio. As at February 28, 2025, the variance was at 1.50% (1.50% at May 31, 2024). Interest is payable monthly in arrears on the 1st day of the month commencing on August 1st, 2018. On February 24, 2025, the Company repaid an additional portion of its outstanding debt in the amount of \$288,760 (equivalent to USD\$200,000), effectively reducing the balloon payment at December 1, 2025 from \$794,090 (equivalent to USD\$550,000) to \$505,330 (equivalent to USD\$350,000).

As collateral security for the fulfilment of all present and future obligations under this loan, the Company granted to the lender a general and continuing security interest in all of the Company's present and after acquired tangible assets and on all present and future assets of the Company related to intellectual property. This security interest shall rank in first position with respect to intellectual property but subordinated in rank to any other security granted. Subsequent to the quarter-end (see note 22), the Company entered a line of credit agreement with another lending institution. As a result, the security interest for this lending institution in all of the Company's present and after acquired tangible assets will rank in second position except intellectual property.

The Company has certain covenants in accordance with this term loan, namely Total Funded Debt to EBITDA ratio and Debt Service Coverage ratio. As at February 28, 2025, the lender waived the covenants for all periods up to June 1, 2025.

- b) On June 9, 2020, the Company entered into a Working Capital – COVID-19 loan with a lending institution for a total amount of \$2,300,000. This loan bears interest at the institution's floating base rate less a variance of 1.10%. The institution's floating base rate was 7.30% on February 28, 2025 (9.30% on May 31, 2024). Interest is payable monthly in arrears on the 15th day of the month. A financing cost of \$3,000 was charged by the lending institution. The amount advanced under the financing was expected to support internal working capital needs related to operations.
- c) On June 10, 2020, the Company entered into a COVID-19 bounce back fixed rate loan with a UK lending institution for a total amount of GBP£50,000 (equivalent to \$85,760 on June 10, 2020). This loan bears zero interest for the first 12 months and 2.50% thereafter and is repayable over 6 years.

THERMAL ENERGY INTERNATIONAL INC.

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Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

12. Deferred revenue:

	Deferred revenue relating to contracts for heat recovery projects	Deferred revenue relating to sales of goods, equipment and services	Total deferred revenue
Balance, June 1, 2024	\$ 3,572,966	\$ 771,827	\$ 4,344,793
Increase from payments received	11,741,330	1,444,558	13,185,888
Decrease from revenue recognized	(12,400,356)	(1,440,765)	(13,841,121)
Translation adjustments	38,521	73,258	111,779
Balance, February 28, 2025	\$ 2,952,461	\$ 848,878	\$ 3,801,339

	Deferred revenue relating to contracts for heat recovery projects	Deferred revenue relating to sales of goods, equipment and services	Total deferred revenue
Balance, June 1, 2023	\$ 1,369,539	\$ 719,337	\$ 2,088,876
Increase from payments received	9,652,697	2,661,975	12,314,672
Decrease from revenue recognized	(6,110,751)	(2,328,184)	(8,438,935)
Translation adjustments	20,324	6,907	27,231
Balance, February 29, 2024	\$ 4,931,809	\$ 1,060,035	\$ 5,991,844

All amounts are short-term and will be settled within the next reporting year.

13. Lease obligations:

The following table presents the contractual undiscounted cash flows for lease obligations:

	February 28, 2025	May 31, 2024
Less than one year	\$ 528,984	\$ 422,806
One to five years	965,809	1,163,437
Six to ten years	166,371	320,224
Total undiscounted lease obligations	1,661,164	1,906,467
Less: impact of present value	(287,717)	(362,500)
Less: current portion	(430,197)	(308,996)
Long term portion	\$ 943,250	\$ 1,234,971

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

13. Lease obligations (continued):

During the nine months ended February 28, 2025, the interest expense on lease obligations was \$89,174 and total cash outflow for leases was \$361,715, including \$38,332 for short-term leases.

During the nine months ended February 29, 2024, the interest expense on lease obligations was \$94,031 and total cash outflow for leases was \$327,981, including \$21,539 for short-term leases.

For the nine months ended February 28, 2025 and February 29, 2024, expenses for leases of low-dollar value items are not material. Extension options are included in the measurement of lease obligations when the Company is reasonably certain to exercise that option.

14. Capital stock:

Authorized:

Unlimited number of Class A common shares, no par value.

Unlimited number of Series 1 preferred shares, voting only in the case of dissolution of the Company, redeemable at the option of the Company, at \$0.01 per share and convertible to common shares on a 1 to 1 basis at the rate of 20% of the number originally issued per year.

Outstanding:

	Nine months ended February 28, 2025		Year ended May 31, 2024	
	# Shares	\$	# Shares	\$
Class A Common shares issued				
Balance, beginning of period	172,734,305	33,247,637	164,477,606	32,526,779
Stock options exercised (note 16) ⁽¹⁾	380,000	50,966	8,256,699	720,858
Balance, end of period	173,114,305	33,298,603	172,734,305	33,247,637

(1) For the nine months ended February 28, 2025, the Company issued total 380,000 shares following the exercise of 380,000 stock options for cash proceeds of \$33,850, resulting in an increase to capital stock of \$50,966 and a reduction in contributed surplus of \$17,116.

For the nine months ended February 29, 2024, the Company issued total 8,101,699 shares following the exercise of 11,427,587 stock options. Out of 8,101,699 shares issued, 2,383,339 shares were issued upon the exercise of 2,383,339 options for cash proceeds of \$190,668, resulting in an increase to capital stock of \$294,104 and a reduction in contributed surplus of \$103,436. In addition, 5,718,360 shares were issued upon the exercise of 9,044,248 options using the net exercise method with no cash proceeds, resulting in an increase of capital stock of \$404,266 and a reduction in contributed surplus of the same amount.

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Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

15. Non-controlling interest in subsidiaries:

During the nine months ended February 28, 2025, a subsidiary of the Company, which has a non-controlling interest of 33%, distributed dividends to its shareholders. The portion of the dividends attributable to the non-controlling interests (33%) amounted to \$58,040 (February 29, 2024: \$50,582). This amount has been recorded as a reduction in the non-controlling interest's equity.

16. Share-based compensation:

Activity in stock options was as follows:

	Three months ended February 28, 2025		Three months ended February 29, 2024	
	# Options	Weighted Average Exercise Price \$	# Options	Weighted Average Exercise Price \$
Outstanding, beginning of period	15,495,302	0.15	18,514,150	0.13
Forfeited	(35,000)	0.20	(85,000)	0.13
Exercised	-	-	(5,189,248)	0.09
Outstanding, end of period	15,460,302	0.15	13,239,902	0.14
Options exercisable, end of period	8,939,707	0.13	5,691,648	0.11

	Nine months ended February 28, 2025		Nine months ended February 29, 2024	
	# Options	Weighted Average Exercise Price \$	# Options	Weighted Average Exercise Price \$
Outstanding, beginning of period	12,985,902	0.14	21,592,089	0.10
Granted	2,930,400	0.20	3,560,400	0.20
Forfeited	(76,000)	0.18	(485,000)	0.10
Exercised	(380,000)	0.09	(11,427,587)	0.09
Outstanding, end of period	15,460,302	0.15	13,239,902	0.14
Options exercisable, end of period	8,939,707	0.13	5,691,648	0.11

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

16. Share-based compensation (continued):

The following tables summarize information about stock options outstanding at February 28, 2025:

Range of exercise prices	Options outstanding			Options exercisable	
	Number outstanding February 28, 2025	Weighted average remaining contractual life	Weighted average exercise price	Number exercisable at February 28, 2025	Weighted average exercise price
0.08 - 0.10	2,065,000	0.74	0.09	2,065,000	0.09
0.11 - 0.15	7,005,502	2.26	0.13	5,709,908	0.13
0.16 - 0.20	6,389,800	4.21	0.20	1,164,799	0.20
	15,460,302	2.86	0.15	8,939,707	0.13

The following tables summarize information about stock options outstanding at February 29, 2024:

Range of exercise prices	Options outstanding			Options exercisable	
	Number outstanding February 29, 2024	Weighted average remaining contractual life	Weighted average exercise price	Number exercisable at February 29, 2024	Weighted average exercise price
0.08 - 0.10	2,525,000	1.65	0.09	2,525,000	0.09
0.11 - 0.15	7,154,502	3.26	0.13	3,166,648	0.13
0.16 - 0.20	3,560,400	4.76	0.20	-	-
	13,239,902	3.36	0.14	5,691,648	0.11

The fair value of services received in return for share options granted is based on the fair value of share options granted, measured using the Black-Scholes model.

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

16. Share-based compensation (continued):

The following inputs were used in the measurement of the fair values at grant date of the share-based payment plans:

	30-Nov-24	26-Nov-23
Grant date share price (\$) ⁽¹⁾	0.20	0.20
Exercise price (\$)	0.20	0.20
Expected volatility (%) ⁽²⁾	64.42	66.19
Expected life (years)	4.00	4.00
Expected dividend yield (%)	0.00	0.00
Risk-free interest rate (%)	2.93	3.64
Forfeiture rate (%)	22.00	22.39

(1) The closing market price of the shares on the TSX Venture Exchange on the day immediately preceding the date of grant or the last day of trading preceding the date of grant if no shares traded on the day immediately preceding the date of grant.

(2) The expected volatility was based on historical volatility of the Company over a period of time that is commensurate with the expected life of the options.

Stock-based compensation expense related to the issuance of stock options is included in administration, selling, marketing and business development expenses and is broken down as follows:

	Three months ended February 28, 2025	Three months ended February 29, 2024
Administration	\$ 51,699	\$ 51,487
Selling, marketing and business development	9,939	13,820
	\$ 61,638	\$ 65,307

	Nine months ended February 28, 2025	Nine months ended February 29, 2024
Administration	\$ 154,672	\$ 137,996
Selling, marketing and business development	37,578	33,949
	\$ 192,250	\$ 171,945

THERMAL ENERGY INTERNATIONAL INC.

Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

17. Revenue:

	Three months ended February 28, 2025	Three months ended February 29, 2024
Sale of goods and equipment	\$ 2,900,702	\$ 2,600,249
Services	553,056	456,576
Contracts for heat recovery projects	2,361,320	3,006,375
	\$ 5,815,078	\$ 6,063,200
	Nine months ended February 28, 2025	Nine months ended February 29, 2024
Sale of goods and equipment	\$ 8,938,822	\$ 10,592,919
Services	1,595,487	1,511,413
Contracts for heat recovery projects	12,421,070	6,247,263
	\$ 22,955,379	\$ 18,351,595

Sales of goods and equipment include sales of heat recovery equipment, GEM product and related service (e.g. installation, surveys, etc.).

Services include engineering design, after-sales maintenance, and professional water treatment service.

Contracts for heat recovery projects include long-term heat recovery projects and related project development service.

18. Other significant expenses:

Other significant expenses included in administration expense are as follows:

	Three months ended February 28, 2025	Three months ended February 29, 2024
Depreciation of property, plant and equipment (note 8)	\$ 59,345	\$ 44,370
Depreciation of right-of-use assets (note 9)	91,906	90,632
Amortization of intangible assets	37,470	56,118
Foreign exchange (gain) loss	(187,659)	138,912
	Nine months ended February 28, 2025	Nine months ended February 29, 2024
Depreciation of property, plant and equipment (note 8)	\$ 177,467	\$ 99,095
Depreciation of right-of-use assets (note 9)	274,564	244,726
Amortization of intangible assets	117,460	168,650
Foreign exchange (gain) loss	(236,869)	206,840

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Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

19. Finance costs:

	Three months ended February 28, 2025	Three months ended February 29, 2024
Interest on indebtedness	\$ 41,499	\$ 61,260
Interest on leases (note 13)	28,712	32,953
	\$ 70,211	\$ 94,213
	Nine months ended February 28, 2025	Nine months ended February 29, 2024
Interest on indebtedness	\$ 146,483	\$ 228,085
Interest on leases (note 13)	89,174	94,031
	\$ 235,657	\$ 322,116

20. Financial instruments:

The fair values of the following financial instrument assets and liabilities are not measured at fair value, but fair value disclosures are required: cash and cash equivalents, trade and other receivables, trade payables and other liabilities, and long-term debt.

The carrying values of cash and cash equivalents, trade and other receivables, trade payables and other liabilities approximate their fair values due to their short-term to maturity.

The carrying values of long-term debt is different from its fair value. The fair values of long-term debt, except the COVID-19 bounce back fixed rate loan, are subject to market interest rate. Fair value increases with lower market interest rates, incremental borrowing rates and decreases with higher market interest rates and incremental borrowing rates.

21. Related party transactions:

Related parties include the members of the Board of Directors and key management personnel, as well as close family members and enterprises that are controlled by these individuals and shareholders.

Transactions with key management personnel

Key management personnel of the Company include members of the Company's Board of Directors as well as members of the Company's senior management team. Key management personnel remuneration includes the following expenses:

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Notes to the Unaudited Condensed Consolidated Interim Financial Statements

Nine months ended February 28, 2025 and February 29, 2024

(Expressed in Canadian dollars except share amounts)

21. Related party transactions (Continued):

	Three months ended February 28, 2025	Three months ended February 29, 2024
Salaries and other short-term employee benefits	\$ 251,820	\$ 269,069
Share-based payments	22,203	24,921
	\$ 274,023	\$ 293,990
	Nine months ended February 28, 2025	Nine months ended February 29, 2024
Salaries and other short-term employee benefits	\$ 757,504	\$ 708,650
Share-based payments	72,045	61,605
	\$ 829,549	\$ 770,255

Salaries and other short-term employee benefits include cash payments for base salaries and related social security costs and employee benefits, as well as payments made into defined contribution pension plans of the Company's UK based subsidiary, amounts expensed in the period as due to key management personnel under the Company's employee incentive plan, and Directors' fees including meeting fees, committee chairman fees and retainers. Share-based payments include the fair value of equity settled share-based payment arrangements expensed during the period.

22. Subsequent event:

In April 2025, subsequent to the quarter-end, the Company entered into a line of credit agreement with a lending institution for a total amount of \$2,000,000. The line of credit bears interest at the institution's floating base rate plus a variance of 3.51%. The line of credit is expected to support internal working capital needs related to operations.

The Company granted to the lending institution a general security agreement as collateral for the fulfilment of all present and future obligations under this agreement. This security agreement shall rank in first position with respect to all personal property of the Company except intellectual property.

The Company will have a covenant in accordance with this line of credit, namely Debt Service Coverage ratio.



MANAGEMENT'S DISCUSSION & ANALYSIS

For the Quarter Ended February 28, 2025

Introduction

This Management Discussion and Analysis (MD&A) explains the material changes in Thermal Energy International Inc.'s ("Thermal Energy" or the "Company") financial position and financial performance for the third quarter of Fiscal Year 2025 ended February 28, 2025 (or "Q3 2025"), and compares the Q3 2025 financial results to the previous quarter ended February 29, 2024 (or "Q3 2024"). The unaudited condensed consolidated interim financial statements and accompanying notes constitute an integral part of the discussion and should be read in conjunction with this MD&A. Unless otherwise indicated, all comparisons to the third quarter of FY 2025 are against the third quarter of FY 2024. Additional information relating to the Company is available on SEDAR+ at www.sedarplus.ca.

Currency

All financial information in this report is stated in Canadian Dollars, which is both the presentation and functional currency of the Company. Approximately 50% of our operations, assets and liabilities are denominated in British Pounds and 21% in US Dollars. As such, foreign currency fluctuations affect the reported values of individual lines on our statement of financial position and income statement. When the Canadian dollar strengthens, the reported values decrease, and the opposite occurs when the Canadian dollar weakens.

Review and Approval by the Board of Directors

The Board of Directors, on recommendation of the Audit Committee, approved the content of this MD&A on April 28, 2025. Disclosure contained in this document is current to April 28, 2025, unless otherwise stated.

Forward-Looking Statements

This MD&A may include statements that are forward-looking. These statements are not guarantees of future performance and are subject to risks and uncertainties that could cause actual results to differ materially from those in the forward-looking statements. We discuss the principal risks of our business in Section 8 of this MD&A. We cannot provide any assurance that forecasted financial or operational performance will actually be achieved. If it is achieved, we cannot provide assurance that it will result in an increase in our share price. See Section 9 entitled "Forward-Looking Information".

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1. Our Business

1.1 Company Overview

Thermal Energy, established in 1991, is a global provider of proprietary and proven energy and water efficiency and emission reduction products and solutions to the industrial, commercial, and institutional markets. The Company is headquartered in Ottawa, Canada, with offices in the U.K., Italy, Germany, and the U.S.

Thermal Energy engages clients through a unique mix of process, energy, environmental and financial expertise to save our customers money and improve their bottom lines by reducing their fuel use and carbon emissions. The Company's award-winning products have an excellent track record of longevity, proven reliability and performance and have been shown to provide: significant energy savings; improved water efficiency; reduced greenhouse gas emissions; lowered maintenance costs; improved product quality; and increased production efficiency. Thermal Energy's products are effective in a wide range of industries and applications.

More information on Thermal Energy can be found at www.thermalenergy.com. **GEM™**, **FLU-ACE®**, **THERMALONox™** and **DRY-REX™** are trademarks of Thermal Energy.

1.2 Core Businesses

The Company operates primarily in North America and Europe but also sells its products and services through representative agents throughout the rest of the world. The Company markets, sells, engineers, fabricates, constructs, installs and supports two technology lines – heat recovery solutions, including direct contact heat recovery solutions (e.g. **FLU-ACE®**), indirect contact heat recovery solutions (**HEATSPONGE** and **SIDEKICK**), and condensate return system solutions (**GEM™** steam traps). The Company is also developing several other technology lines, including low temperature biomass drying systems (**DRY-REX™**).

In 2008, the Company acquired Gardner Energy Management Limited, which owned, manufactured and sold the GEM™ steam traps throughout the world. As part of this transaction, the Company also acquired the 67% share of GEMchem Ltd, a UK-based water treatment company providing services within the UK only. In 2018, the Company acquired Boilerroom Equipment Inc., a company based in the U.S., which owned, manufactured and sold HEATSPONGE and SIDEKICK indirect contact heat recovery units. In 2021, the Company acquired technology from Sofame Technologies Inc., a company based in Montreal, Quebec. The acquisition of Sofame technology has provided Thermal Energy with an expanded portfolio of complementary energy efficiency and carbon emission reduction solutions.

The Company has two primary operational bases of operation, one in Ottawa, Canada covering North America ("Thermal Energy Ottawa"), and the other in Bristol, United Kingdom, covering Europe and the rest of the world ("Thermal Energy Bristol"). Although Thermal Energy Ottawa is considered to be the center of excellence for heat recovery engineering and technical support, and Thermal Energy Bristol the center of excellence for GEM™ steam traps and condensate return systems engineering and technical support, continuous cross-training means that both Ottawa and Bristol have expertise across both major product lines.

Although the Company markets its products throughout the world, most sales are from within North America and Europe where the Company has direct sales and engineering staff. While North American and European markets continue to be the Company's strategic focus, the Company also continues to look for new agents and distributors in other regions deemed to have potential.

1.3 Strategy

The Company's mission is to be a best-in-class provider of return on investment-driven thermal energy efficiency technology and solutions to the industrial, institutional, and commercial sectors, helping our clients around the world improve their bottom line, move towards sustainable operations and reduce their environmental and carbon footprint. The Company's products and services are "best-in-class" with world-wide application in a broad range of sectors.

The Company has representation in more than thirty countries around the world with a current focus on the key markets of North America and Europe. Thermal Energy's penetration in these markets remains low and therefore the Company plans to continue growing its sales and distribution capabilities in these markets, while at the same time, build its business in other energy-intensive markets around the world.

We have sold our proprietary and proven products to hundreds of companies and institutions, including approximately 50 large companies in the pharmaceutical, food and beverage, pulp and paper, chemical and petrochemical sectors.

With an established global sales and distribution network, the Company is looking to develop and/or acquire additional complementary products and services that can be distributed through its existing network.

2. Performance Measures

The Company believes the following performance measures provide useful information to both management and investors to better understand the financial performance and financial position of the Company.

2.1 EBITDA

Management believes that EBITDA (earnings before interest, taxation, depreciation, amortization, impairment of intangible assets, and share-based compensation expense) is a useful performance measure as it approximates cash generated from operations, before tax, capital expenditures and changes in working capital, and excludes impairment of intangible assets. EBITDA also assists comparison among companies as it eliminates the differences in earnings due to how a company is financed. EBITDA does not have a standardized meaning prescribed by International Financial Reporting Standards ("IFRS Accounting Standards" or "IFRS") and therefore may not be comparable to similar measures presented by other companies. There is no direct comparable IFRS measure for EBITDA. A reconciliation of net income to EBITDA is shown below.

A reconciliation of net (loss) income to EBITDA is shown below.

	Three months ended		Nine months ended	
	Feb 28, 2025 \$	Feb 29, 2024 \$	Feb 28, 2025 \$	Feb 29, 2024 \$
Total net (loss) income attributable to owners of the parent	(416,630)	29,011	(125,362)	651,031
Total net income attributable to non-controlling interest	13,994	15,440	59,870	40,789
Interest charge	70,211	94,213	235,657	322,116
Interest revenue	(7,962)	-	(51,900)	-
Income tax expense	14,440	17,115	49,451	112,107
Depreciation and amortization	96,815	100,488	294,927	267,745
Share based compensation	61,638	65,307	192,250	171,945
EBITDA	(167,494)	321,574	654,893	1,565,733

2.2 Order Backlog

Order backlog is a useful performance measure that Management uses as an indicator of the short-term future revenue of our Company resulting from already recognized orders. The Company includes in "order backlog" any purchase orders that have been received by the Company but have not yet been reflected as revenue in the Company's published financial statements. It is important to note that once an order or partial order is recorded as revenue, the order backlog is reduced by the amount of the newly reported revenue. Order backlog does not have a standardized meaning prescribed by IFRS Accounting Standards and therefore may not be comparable to similar measures presented by other companies.

The Company's order backlog as at February 28, 2025 was approximately \$14.8 million. As at April 28, 2025, the Company had an order backlog of approximately \$17.1 million.

	2025 \$ million	2024 \$ million	2023 \$ million
Order backlog as at February 28/29/28	14.8	20.4	16.2
Order backlog as at April reporting date	17.1	22.9	18.5

3. Performance

3.1 Quarterly Financial Information (unaudited)

For the most recent eight quarters ended:

Quarter ended	31-May-24 \$	31-Aug-24 \$	30-Nov-24 \$	28-Feb-25 \$
Revenue	7,528,602	8,469,390	8,670,911	5,815,078
Gross profit	3,135,711	3,524,946	2,872,937	2,267,057
Gross profit percentage	41.7%	41.6%	33.1%	39.0%
EBITDA ⁽¹⁾	422,472	552,641	269,746	(167,494)
Total net income (loss)	290,348	309,472	27,672	(402,636)
Income (loss) per share, basic and diluted	0.002	0.002	-	(0.002)

Quarter ended	31-May-23 \$	31-Aug-23 \$	30-Nov-23 \$	29-Feb-24 \$
Revenue	8,207,116	5,183,123	7,105,272	6,063,200
Gross profit	3,832,141	2,766,908	3,488,671	3,061,019
Gross profit percentage	46.7%	53.4%	49.1%	50.5%
EBITDA ⁽¹⁾	1,170,154	414,329	829,830	321,574
Total net income	971,402	161,830	485,539	44,451
Income per share, basic and diluted	0.006	0.001	0.003	-

(1) EBITDA represents earnings before interest, taxation, depreciation, amortization, impairment of intangible assets, and share-based compensation expense.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

3.2 Summary of Third Quarter Results

	Q3 2025	Q3 2024
	\$	\$
Revenue	5,815,078	6,063,200
Cost of sales	3,548,021	3,002,181
Gross profit	2,267,057	3,061,019
Expenses:		
Administration, selling, marketing and business development	2,517,052	2,896,155
Research and development	75,952	9,085
	2,593,004	2,905,240
Operating (loss) income	(325,947)	155,779
Finance costs	(70,211)	(94,213)
Finance revenue	7,962	-
(Loss) Income before income taxes	(388,196)	61,566
Income taxes expense	(14,440)	(17,115)
Net (loss) income for the period	(402,636)	44,451
Exchange differences on translation of overseas operations	(28,444)	1,465
Total comprehensive (loss) income for the period	(431,080)	45,916
EBITDA for the period ^{1 2}	(167,494)	321,574
Order backlog as at February 28/29 ³	14.8 million	20.4 million
Order backlog as at reporting date ³	17.1 million	22.9 million

1. A reconciliation of net income to EBITDA is shown in section 2.1 Performance Measures - EBITDA.
2. EBITDA represents earnings before interest, taxation, depreciation, amortization, impairment of intangible assets, and share-based compensation expense.
3. Order backlog represents any purchase orders that have been received by the Company but have not yet been reflected as revenue in the Company's published financial statements. See section 5 Business Outlook for more details.

Revenue and Gross Profit

Revenues were \$5,815,078 in the quarter ended February 28, 2025, representing a decrease of \$248,122, or 4.1%, compared to \$6,063,200 in the quarter ended February 29, 2024. The decrease in revenue in the third quarter of FY 2025 was mainly due to the decreased revenue from heat recovery projects as several projects were close to completion but newly initiated projects remained in their mobilization stage.

The gross profit of \$2,267,057 achieved in the quarter ended February 28, 2025, represented a decrease of \$793,962, or 25.9%, from \$3,061,019 achieved in the quarter ended February 29, 2024. The decrease in gross profit was mainly due to decreased revenue and margin from heat recovery projects. The gross profit expressed as a percentage of revenue was 39.0% in the third quarter of FY 2025 compared to 50.5% in the same quarter of FY 2024. The decrease of gross profit as a percentage of revenue was mainly due to the decreased gross margin on heat recovery projects. During the quarter, a few heat recovery projects incurred higher than expected costs which caused the decreased margin in heat recovery projects.

Expenses

Administration, selling, marketing and business development expenses (“Operating Expenses”) in the quarter ended February 28, 2025, totaled \$2,517,052, compared to \$2,896,155 in the quarter ended February 29, 2024, a decrease of \$379,103, or 13.1%. The decrease of Operating Expenses was mainly due to the increased foreign exchange gains compared to the same quarter of last year.

Research and development (“R&D”) related to expenditures on various research and development programs. The Company receives tax credits and government funding on various research programs related to product development. The tax credits and government funding are accounted as a reduction to research and development expenses when claims are earned. The research and development expenses increased by \$66,867 in the third quarter of FY 2025 mainly due to a higher amount of R&D activities engaged compared to the same quarter of the previous year.

Finance costs include interest expense on the long-term debt, amortization of deferred financing cost, and interest accretion on lease obligations. The Company incurred finance costs of \$70,211 in the third quarter of FY 2025, a decrease of \$24,002. The decrease was mainly due to the lower interest rate on long-term debts which are based on floating interest rate and the reduced balance on long-term debts resulting from monthly repayments and prepayment made. In February 2025, the Company prepaid a portion of its outstanding debt in the amount of \$288,760, effectively reducing the balloon payment at December 1, 2025 from \$794,090 to \$505,330.

Finance revenue includes interest revenue from the short-term deposit that generated finance revenue of \$7,962 in the third quarter of FY 2025. The Company allocated funds to the short-term deposit to benefit from the excess liquidity.

Loss before income taxes for the quarter ended February 28, 2025 was \$388,196, compared to net income before income taxes of \$61,566 in the same quarter of the previous year. Income before income taxes decreased by \$449,762 mainly due to the decrease in gross profit of \$793,962 as a result of decreased revenues and decreased margin from heat recovery projects, offset by the decrease in operating expenses of \$379,103 as a result of the increased foreign exchange gains.

Income taxes expense in the third quarter of FY 2025 was \$14,440, as compared to \$17,115 in the third quarter of FY 2024, a decrease of \$2,675.

Net Loss for the third quarter of FY 2025 was \$402,636, compared to net income of \$44,451 in the same quarter of the previous year, representing a decrease of \$447,087. The decrease in net income was mainly due to the decrease in gross profit of \$793,962 as mentioned above, offset by the decrease in Operating Expenses of \$379,103 as mentioned above.

Comprehensive loss was \$431,080 for the third quarter of FY 2025, compared to comprehensive income of \$45,916 for the third quarter of FY 2024. The decrease of \$476,996 of comprehensive income was mainly due to the decrease of net income in the amount of \$447,087 as mentioned above and the decrease in exchange gains arising on translation of overseas operations of \$29,909.

EBITDA was negative \$167,494 for the third quarter of FY 2025, compared to positive \$321,574 for the same quarter of the previous year, representing a decrease of \$489,068. The decrease was mainly due to the decrease in income before taxes of \$449,762 as mentioned above. A reconciliation of net income to EBITDA is shown in section 2.1 Performance Measures - EBITDA.

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3.3 Summary of Year-to-Date Results

	Nine months ended Feb 28, 2025	Nine months ended Feb 29, 2024
	\$	\$
Revenue	22,955,379	18,351,595
Cost of sales	14,290,439	9,034,997
Gross profit	8,664,940	9,316,598
Expenses:		
Administration, selling, marketing and business development	8,239,505	8,154,995
Research and development	257,719	35,560
	8,497,224	8,190,555
Operating income	167,716	1,126,043
Finance costs	(235,657)	(322,116)
Finance revenue	51,900	-
(Loss) Income before income taxes	(16,041)	803,927
Income taxes expense	(49,451)	(112,107)
Net (loss) income for the period	(65,492)	691,820
Exchange differences on translation of overseas operations	(8,427)	86,479
Total comprehensive (loss) income for the period	(73,919)	778,299
EBITDA for the period ^{1 2}	654,893	1,565,733
Order backlog as at February 28/29 ³	14.8 million	20.4 million
Order backlog as at reporting date ³	17.1 million	22.9 million

1. A reconciliation of net income to EBITDA is shown in section 2.1 Performance Measures - EBITDA.
2. EBITDA represents earnings before interest, taxation, depreciation, amortization, impairment of intangible assets, and share-based compensation expense.
3. Order backlog represents any purchase orders that have been received by the Company but have not yet been reflected as revenue in the Company's published financial statements. See section 5 Business Outlook for more details.

Revenue and Gross Profit

Revenues were \$22,955,379 in the nine months ended February 28, 2025, representing an increase of \$4,603,784, or 25.1%, from \$18,351,595 recognized in the nine months ended February 29, 2024. The increase in revenues was mainly due to increased revenues from heat recovery projects and indirect contact heat recovery equipment -HEATSPONGE, offset by decreased revenues from GEM traps. In the previous year, the Company delivered a large GEM order to a repeat customer. There is no GEM order received in the current year in similar size.

In spite of the increased revenue, the gross profit of \$8,664,940 in the nine months ended February 28, 2025, represented a decrease of \$651,658, or 7%, from \$9,316,598 achieved in the nine months ended February 29, 2024. The decrease in gross profit was mainly due to lower gross profit from GEM due to lower revenues achieved from GEM, offset by the increased gross profit from heat recovery projects and HEATSPONGE. Overall, gross profit expressed as a percentage of revenue was 37.7% compared with 50.8% achieved in the same period of the previous year. The decrease in gross profit as a percentage of revenue was mainly due to the change in product mix and the decrease in gross margin from heat recovery projects.

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Expenses

Administration, selling, marketing and business development expenses (“Operating Expenses”) in the nine months ended February 28, 2025 totaled \$8,239,505, compared to \$8,154,995 in the nine months ended February 29, 2024, representing an increase of \$84,510, or 1%. Around \$529 thousand of the increase was related to the growth of headcount, increased travelling and business development costs, and inflationary increases on regular operating costs and salaries. The increase was partially offset by \$444 thousand increase in foreign exchange gains compared to the same period of last year.

Research and development (“R&D”) related to expenditures on various research and development programs. The Company receives tax credits and government funding on various research programs related to product development. The tax credits and government funding are accounted as a reduction of research and development expenses. The Company’s R&D expense was \$257,719 in the nine months ended February 28, 2025, compared to \$35,560 in the nine months ended February 29, 2024, an increase of \$ 222,159. The increase was due to a higher amount of R&D activities conducted.

Finance costs include interest expense on the long-term debt, amortization of deferred financing cost, and interest accretion on lease obligations. Finance costs decreased by \$86,459 from \$322,116 to \$235,657 for the nine months ended February 28, 2025. The decrease was mainly due to the decreased interest rate on long-term debts which are based on floating interest rate and the reduced balance on long-term debts resulting from monthly repayments and prepayment made. As mentioned earlier, in February 2025, the Company prepaid a portion of its outstanding debt in the amount of \$288,760, effectively reducing the balloon payment at December 1, 2025 from \$794,090 to \$505,330.

Finance revenue includes interest revenue from the short-term deposit that generated finance revenue of \$51,900 for the nine months ended February 28, 2025. The Company allocated funds to the short-term deposit to benefit from the excess liquidity.

Loss before income taxes for the nine months ended February 28, 2025 was \$16,041 compared to net income of \$803,927 in the same period of the previous year, representing a decrease of \$819,968. The decrease in income before income taxes was mainly due to the decrease in gross profit of \$651,658 as a result of decreased GEM revenue and decreased margin on heat recovery projects. The decrease in income was also due to the increase in Operating Expenses of \$84,510 and the increase in R&D expense of \$222,159, offset by the decrease in finance costs of \$86,459 and the finance revenue earned of \$51,900.

Income taxes expense in the nine months ended February 28, 2025 was \$49,451, compared to \$112,107 in the same period of previous year, a decrease of \$62,656. The Company’s U.K. and U.S. entities are subject to tax charges. Fluctuations in the tax charges are the result of changing profitability in those entities. For the first three quarters of the previous year, the Company recorded higher income tax expense due to higher amount of taxable income earned by one of the Company’s U.K. entities.

Net loss for the nine months ended February 28, 2025 was \$65,492, compared to net income of \$691,820 in the nine months ended February 29, 2024, representing a decrease of \$757,312. The decrease in net income was mainly due to the increase in loss before income taxes of \$819,968 as mentioned earlier, offset by the decrease in income taxes expense of \$62,656.

Comprehensive loss was \$73,919 for the nine months ended February 28, 2025, compared to comprehensive income of \$778,299 for the nine months ended February 29, 2024, representing a decrease of \$852,218. The decrease in comprehensive income was mainly due to the decrease in net income of \$757,312 as mentioned earlier, and the decrease in foreign exchange gains of \$94,906 from translation of overseas operations. The Company recognized foreign exchange loss arising on translation of overseas operations of \$8,427 in the nine months ended February 28, 2025 as compared to foreign exchange gain of \$86,479 recognized in the same period of the previous year.

EBITDA was \$654,893 for the nine months ended February 28, 2025 compared to \$1,565,733 for the same period of the previous year, representing a decrease of \$910,840. The decrease was mainly due to the

Management Discussion and Analysis for the Quarter Ended February 28, 2025

decrease in income before taxes of \$819,968 as mentioned above. A reconciliation of net income to EBITDA is shown in section 2.1 Performance Measures - EBITDA.

3.4 Liquidity & Capital Resources

Current assets decreased by \$1,954,803 to \$12,257,253 at February 28, 2025, compared to \$14,212,056 at May 31, 2024. This decrease was mainly due to the decrease in cash and cash equivalents of \$1,822,171, prepaid expenses of \$588,684, current tax receivable of \$89,001, offset by the increase in inventory of \$313,439 and trade and other receivables of \$231,614. Current liabilities decreased by \$823,364 to \$9,879,520, mainly due to the decrease in trade payables and other liabilities of \$743,739, decrease in deferred revenue of \$543,454, decrease in pensions and other employer obligations of \$79,460, offset by the increase in current portion of long-term debt of \$423,720 and current portion of lease obligations of \$121,201.

Working capital decreased by \$1,131,439 to \$2,377,733 at February 28, 2025, compared to \$3,509,172 at May 31, 2024. The decrease in working capital was primarily due to a net loss of \$65,492 incurred during the nine-month period ended February 28, 2025, and additional repayments on long-term debt, which reduced the Company's overall long-term liabilities.

The Company's working capital position over the last eight quarters can be summarized as follows:

	May 31, 2023 \$	Aug 31, 2023 \$	Nov 30, 2023 \$	Feb 29, 2024 \$	May 31, 2024 \$	Aug 31, 2024 \$	Nov 30, 2024 \$	Feb 28, 2025 \$
Current Assets	11,028,858	9,741,660	11,414,589	14,392,481	14,212,056	12,845,479	11,323,820	12,257,253
Current Liabilities	7,993,912	6,678,212	7,923,055	11,014,267	10,702,884	9,046,946	7,636,188	9,879,520
Working Capital ¹	3,034,946	3,063,448	3,491,534	3,378,214	3,509,172	3,798,533	3,687,632	2,377,733

¹ Working capital represents the difference between the Company's current assets and current liabilities.

The Company's cash position was \$5,142,974 as at February 28, 2025, compared to \$6,965,145 at May 31, 2024, representing a decrease of \$1,822,171. The decrease was mainly due to net cash used in operating activities of \$350,595, financing activities of \$1,248,988, and investing activities of \$62,912.

The net cash used in the operating activities for the nine months ended February 28, 2025 was \$350,595, which included the net loss of \$65,492, the addbacks of non-cash items of \$1,291,965, the negative change in working capital of \$1,422,249, the income tax refund received in the amount of \$30,811, the interest paid on long-term debt and lease obligations of \$237,530, and the interest received of \$51,900. The negative change in working capital was mainly due to the timing difference between cash collections from customers and cash payments to vendors on long-term heat recovery projects. The Company first collects upfront deposit from a customer at the start of a project. The amount collected is recognized as a deferred revenue first. When the project progresses, the Company uses the cash collected to make purchases and pay vendors. Revenue is then recognized while the deferred revenue decreases. For the nine months ended February 28, 2025, the change in deferred revenue was negative \$655,233 as a result of the progression of heat recovery projects that started in the previous years. The change in trade payables and other liabilities was \$810,647 as a result of payment made to vendors as heat recovery projects neared completion and the change in trade and other receivables was negative \$231,614 due to work invoiced but not yet collected from customers.

The net cash used in investing activities was \$62,912 for the nine months ended February 28, 2025, which related to purchase of property, plant and equipment.

The net cash paid in financing activities was \$1,248,988, which included repayments of long-term debt of \$990,589, repayments on lease obligations of \$234,209 and the dividends paid to a minority interest of \$58,040 offset by cash collected as a result of stock options exercised of \$33,850.

At February 28, 2025, \$109,356 (3.8%) of the Company's trade receivables balance was over 90 days past due. \$466 of the past due balance was impaired at February 28, 2025.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

At May 31, 2024, \$194,435 (5.9%) of the Company's trade receivables balance was over 90 days past due. \$12,263 of the past due balance was impaired at May 31, 2024.

The Company's trade and other receivables have been reviewed for indicators of impairment. For the nine months ended February 28, 2025, provisions of \$5,248 were made as expected credit losses and recorded under administrative expense on the condensed consolidated interim statements of comprehensive income (\$9,429 – February 29, 2024). For the nine months ended February 28, 2025, \$6,047 (\$1,846 – February 29, 2024) of previously provided credit losses was released due to the collection on the doubtful accounts. The company wrote off allowance for doubtful accounts in the amount of \$11,450 for the nine months ended February 28, 2025 by removing the amount from trade receivables (\$10,083 – February 29, 2024). Translation loss of \$618 (loss of \$57 – February 29, 2024) was recognized under exchange differences arising on translation of overseas operations.

The following table presents the contractual undiscounted cash flows for lease obligations:

	February 28, 2025	May 31, 2024
Less than one year	\$ 528,984	\$ 422,806
One to five years	965,809	1,163,437
Six to ten years	166,371	320,224
Total undiscounted lease obligations	1,661,164	1,906,467

The Company's ability to realize its assets and discharge its liabilities depends on its ability to generate sufficient cash from operations or its ability to arrange debt or equity financing.

Management is of the opinion that there is sufficient cash to support the Company's operations for the next 12 months.

3.5 Segmentation Information

In FY 2025 and FY 2024, the Company operated in the energy efficiency industry in North America, Europe and Rest of the World. The Company markets, sells, engineers, fabricates, constructs, installs and supports three main technology lines – direct contact heat recovery solutions, condensate return system solutions, and indirect contact heat recovery solutions. Assets are mainly located in Canada, the US and the UK.

Management reporting comprises analysis of revenue and gross profit within two distinct geographical areas. All other items of revenue and expenses are considered on a geographical and/or global basis in making strategic decisions regarding the Company's future. The Company has two operational bases ("reporting units"), one in Ottawa, Canada covering North America, and the other in Bristol, UK, covering Europe and the rest of the world. These areas are determined by proximity of the region to the reporting unit, plus the location of the contracts in existence with agents and distributors in the respective areas and the historical relationships with those agents and distributors. Corporate costs that cannot easily be attributed to either of the two reporting units are included in reconciling items. The chief operating decision maker focuses on revenues and costs by geographical segments, but manages assets and liabilities on a global basis.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

Segment information for the quarter ended February 28, 2025 and the comparative year are detailed in the table below:

	Thermal Energy Ottawa		Thermal Energy Bristol		Reconciling Items		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Total revenue	3,296,225	2,670,616	2,518,853	3,392,584	-	-	5,815,078	6,063,200
Cost of sales	(1,785,180)	(1,356,590)	(1,762,841)	(1,645,591)	-	-	(3,548,021)	(3,002,181)
Gross profit	1,511,045	1,314,026	756,012	1,746,993	-	-	2,267,057	3,061,019
Other expenses	(949,609)	(1,049,205)	(1,439,034)	(1,344,307)	(204,361)	(511,728)	(2,593,004)	(2,905,240)
Finance costs	(21,413)	(22,885)	(7,297)	(10,069)	(41,501)	(61,259)	(70,211)	(94,213)
Finance revenue	7,962	-	-	-	-	-	7,962	-
Income (loss) before taxation	547,985	241,936	(690,319)	392,617	(245,862)	(572,987)	(388,196)	61,566
Tax expense	-	-	(14,440)	(17,115)	-	-	(14,440)	(17,115)
Net income (loss)	547,985	241,936	(704,759)	375,502	(245,862)	(572,987)	(402,636)	44,451
Attributable to:								
Owners of the parent	548,181	241,931	(718,949)	360,067	(245,862)	(572,987)	(416,630)	29,011
Non-controlling interest	(196)	5	14,190	15,435	-	-	13,994	15,440

Segment information for the nine months ended February 28, 2025 and the comparative period are detailed in the table below:

	Thermal Energy Ottawa		Thermal Energy Bristol		Reconciling Items		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Total revenue	9,966,579	8,565,533	12,988,800	9,786,062	-	-	22,955,379	18,351,595
Cost of sales	(6,099,996)	(4,528,268)	(8,190,443)	(4,506,729)	-	-	(14,290,439)	(9,034,997)
Gross profit	3,866,583	4,037,265	4,798,357	5,279,333	-	-	8,664,940	9,316,598
Other expenses	(3,231,135)	(3,069,034)	(4,251,247)	(3,754,029)	(1,014,842)	(1,367,492)	(8,497,224)	(8,190,555)
Finance costs	(64,812)	(70,433)	(24,361)	(23,599)	(146,484)	(228,084)	(235,657)	(322,116)
Finance revenue	51,900	-	-	-	-	-	51,900	-
Income (loss) before taxation	622,536	897,798	522,749	1,501,705	(1,161,326)	(1,595,576)	(16,041)	803,927
Tax expense	-	-	(49,451)	(112,107)	-	-	(49,451)	(112,107)
Net income (loss)	622,536	897,798	473,298	1,389,598	(1,161,326)	(1,595,576)	(65,492)	691,820
Attributable to:								
Owners of the parent	618,149	897,738	417,815	1,348,869	(1,161,326)	(1,595,576)	(125,362)	651,031
Non-controlling interest	4,387	60	55,483	40,729	-	-	59,870	40,789

Other expenses in Reconciling Items comprise the following:

	Three months ended February 28 (29)		Nine months ended February 28 (29)	
	2025	2024	2025	2024
	\$	\$	\$	\$
Corporate admin costs	193,549	188,309	575,647	564,310
Stock-based compensation	61,638	65,307	192,250	171,945
Professional fees	40,018	18,712	188,887	156,652
Depreciation of property, plant and equipment	59,345	44,370	177,467	99,095
Amortization of intangible assets	37,470	56,118	117,460	168,650
Foreign exchange (gain) loss	(187,659)	138,912	(236,869)	206,840
Total	204,361	511,728	1,014,842	1,367,492

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Corporate administration costs include Directors' fees, all costs relating to both the CEO and CFO, Directors' and Officers' insurance, corporate legal costs, public relations costs, professional fees relating to group tax planning and corporate filing costs as well as the Annual General Meeting.

Finance costs within the reconciling items include interest and deferred financing charge on the long-term debt.

Material Segmentation Variances

Thermal Energy Ottawa:

For the quarter ended February 28, 2025, revenue was \$3,296,225, representing an increase of \$625,609, or 23.4%, from the revenue of \$2,670,616 achieved in the same quarter of the previous year. The increase was mainly due to increased revenue from heat recovery projects and indirect contact heat recovery equipment sales, offset by decreased revenue from GEM.

Revenue for the nine months ended February 28, 2025 of \$9,966,579, represented an increase of \$1,401,046, or 16.4%, from \$8,565,533 achieved in the same period of the previous year. The increase was mainly due to the increased revenues from heat recovery projects and indirect contact heat recovery equipment sales, offset by decreased revenue from GEM.

Gross profit increased by \$197,019, or 15%, compared to the same quarter of the previous year. Gross profit for the nine months ended February 28, 2025 decreased by \$170,682, or 4.2%, over the same period of last year. The decrease in gross profit was mainly due to the decreased revenues from GEM, offset by the increased revenues from heat recovery projects and indirect contact heat recovery equipment sales. The gross profit as a percentage of revenue for the quarter and nine months ended February 28, 2025 was 45.8% and 38.8%, respectively, as compared to 49.2% and 47.1% achieved in the same period of the previous year. The decrease of gross profit as a percentage of revenue was mainly due to the change in product mix.

During the quarter ended February 28, 2025, other operating expenses decreased by \$99,596, or 9.5%, mainly due to the lower incentive expense recognized based on the quarterly financial results as compared to the same quarter of prior year. During the nine months ended February 28, 2025, other operating expenses increased by \$162,101 mainly due to the increase in salary expense resulting from increased headcount.

The finance costs, mainly the interest accretion on lease obligations, decreased by \$1,472 and \$5,621 as a result of decreased lease obligation balance for this segment for the three months and nine months ended February 28, 2025, respectively. The Company earned finance revenue of \$7,962 and \$51,900 from this segment for the quarter and nine months ended February 28, 2025, respectively. As a result, the net finance costs decreased by \$9,434 and \$57,521 for the three months and nine months ended February 28, 2025, respectively, compared to the same period of the previous year.

Income before taxation for the quarter was \$547,985, compared to \$241,936 in the same quarter of the previous year, an increase of \$306,049. The increase was mainly due to the increased revenue from heat recovery projects and indirect contact heat recovery equipment, which resulted in \$197,019 higher gross profit. In addition, this segment incurred \$99,596 lower operating expenses compared to the same quarter of prior year.

Income before taxation for the nine months ended February 28, 2025 was \$622,536 as compared to \$897,798 earned in the same period of the previous year, a decrease of \$275,262. The decrease of income before taxation for nine months was mainly due to decreased gross profit of \$170,682 as a result of the change in product mix. For the nine months ended February 28, 2025, the revenue from GEM decreased because the Company delivered a large GEM order in the previous year and there was no GEM order in similar size in the current year. GEM carries a higher gross margin than other product lines. As a result, gross profit decreased despite the increased revenue. In addition, the other expenses increased by \$162,101 due to increased headcounts.

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Thermal Energy Bristol:

Revenue was \$2,518,853, representing a decrease of \$873,731, or 25.8%, from \$3,392,584 achieved in the same quarter of the previous year. The decrease was mainly due to lower revenues recorded from heat recovery projects. Revenue recognition on heat recovery projects is based the percentage of completion method. During the quarter, there was no material progress in percentage of completion from major projects which slowed down the revenue recognition. For the nine months ended February 28, 2025, revenue was \$12,988,800, representing an increase of \$3,202,738, or 32.7%, from \$9,786,062 achieved in the same period of the previous year. The increase was mainly driven by higher revenues from heat recovery projects. Since the revenue from heat recovery projects is recognized based on percentage of completion, the timing of major deliverables, such as delivery of equipment, completion of installation, commissioning, sign-off on completion certificate, etc., affects the timing of revenue recognition.

Gross profit decreased by \$990,981, or 56.7%, from \$1,746,993 to \$756,012 for the quarter ended February 28, 2025. The decrease in gross profit was mainly due to decreased revenue and margin from heat recovery projects. The gross profit as a percentage of revenue was 30% for Q3 2025, as compared to 51.5% for Q3 2024. The decrease in gross profit as a percentage of revenue was mainly due to decreased margin from heat recovery projects.

For the nine months ended February 28, 2025, gross profit decreased by \$480,976, or 9.1%, from \$5,279,333 to \$4,798,357. The decrease in gross profit was mainly due to decreased margins from heat recovery projects. The gross profit as a percentage of revenue was 36.9% for the first three quarters of 2025 as compared to 53.9% for the first three quarters of 2024. The decrease in gross profit as a percentage of revenue was mainly due to the change in product mix and decrease in heat recovery project margins.

Other expenses for the three months ended February 28, 2025 were \$1,439,034, an increase of \$94,727 or 7%, compared to \$1,344,307 of prior year. Other expenses for the nine months ended February 28, 2025 were \$4,251,247, an increase of \$497,218, or 13.2%, compared to \$3,754,029 of prior year. The Company hired more technical and sales staff in this segment in order to support and to develop more businesses in the European market. As a result of the increased headcount, salary expense increased compared to the same period of the previous year. In addition, this segment incurred higher R&D costs in the current year as compared to the same period of the previous year.

Finance costs were \$7,297, a decrease of \$2,772, from \$10,069 of the same quarter from the previous year. Finance costs increased by \$762 for the nine months ended February 28, 2025 as compared to the same period of the previous year. Finance costs related to interest accretion on lease obligations.

Loss before taxes for the three months ended February 28, 2025 was \$690,319 as compared to income of \$392,617 for the same quarter of the previous year, a decrease of \$1,082,936. The decrease was mainly due to the decrease in gross profit of \$990,981 as a result of decreased revenues and margins from heat recovery projects, and the increase in other operating expenses of \$94,727 due to increased headcount.

Income before taxes for the nine months ended February 28, 2025 was \$522,749 as compared to \$1,501,705 for the same period of the previous year, a decrease of \$978,956. The decrease was mainly due to the decrease in gross profit of \$480,976 as a result of decreased margins on heat recovery projects, the increase in other operating expenses of \$497,218 due to increased headcount and higher amount of R&D costs incurred in the period.

Other expenses in Reconciling Items:

Other expenses within Reconciling Items, which incorporates all costs not specifically attributable to either regional operational center. The other expenses within reconciling items decreased from \$511,728 to \$204,361, a decrease of \$307,367, compared to the same quarter of the previous year. This decrease was mainly driven by the increase of \$326,571 in foreign exchange gains.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

For the nine months ended February 28, 2025, the other expense within Reconciling Items decreased from \$1,367,492 to \$1,014,842, a decrease of \$352,650. The decrease was mainly due to the increase in foreign exchange gain of \$443,709, offset by the increase in depreciation of property, plant and equipment of \$78,372. The Company recognized additions to property, plant and equipment due to the leasehold improvement work performed at a new facility in FY 2024. As a result, the depreciation expense increased in FY 2025.

4. Related Party Transactions

Directors and Senior Management Compensation

During the quarter ended February 28, 2025 compensation arrangements for Directors were as follows:

\$13,500 per annum per Director plus an additional \$8,100 per annum payable to the Chair of the Board, \$5,400 per annum payable to the Chair of the Audit Committee, \$5,400 per annum payable to the Chair of the Ethics, Governance and Compliance Committee, and \$1,000 payable for each in-person meeting.

During the quarter ended February 28, 2025, Directors fees paid were \$13,500. Fees to the Chair of the Audit Committee were \$1,350; fees to the Chair of the Ethics, Governance and Compliance Committee were \$1,350; fees paid to the Chair of the Board were \$2,025. No in-person meetings were held during the quarter.

Compensation paid to Directors and Officers during the quarter ended February 28, 2025 (inclusive of the amounts described above but excluding share-based compensation) was as follows:

	Salaries and fees		Incentives		Other short-term benefits		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Directors								
W. White	5,400	6,400	-	-	-	-	5,400	6,400
W. Ollerhead	4,725	5,725	-	-	-	-	4,725	5,725
D. Spagnolo	4,725	5,725	-	-	-	-	4,725	5,725
M. Williams	3,375	4,375	-	-	-	-	3,375	4,375
Total	18,225	22,225	-	-	-	-	18,225	22,225
Senior Management								
W. Crossland	68,128	66,144	-	-	2,725	-	70,853	66,144
R. Triebe	53,949	57,366	-	-	3,473	1,116	57,422	58,482
S. Mawby ⁽¹⁾	55,763	68,677	-	-	7,657	7,640	63,420	76,317
J. Zhang	39,032	44,785	-	-	2,868	1,116	41,900	45,901
Total	216,872	236,972	-	-	16,723	9,872	233,595	246,844
Total Related Party Transactions	235,097	259,197	-	-	16,723	9,872	251,820	269,069

(1) Mr. Mawby is compensated in UK Pound Sterling. Average exchange rate to Canadian dollar was 1.7901 and 1.7031 in Q3 2025 and Q3 2024, respectively.

Other short-term benefits include cash payments for social security costs, employee benefits, and payments made into defined contribution pension plans of the Company's U.K. based subsidiaries.

Options outstanding for Directors (excluding the CEO) as at February 28, 2025 were 1,000,000, of which 666,666 were exercisable. There were no warrants outstanding for Directors.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

Options outstanding for Senior Management (including the CEO) as at February 28, 2025 were 5,429,000, of which 3,349,664 were exercisable. There were no warrants outstanding for Senior Management.

5. Business Outlook

Governments around the world are taking unprecedented action, including increasing regulations, to reduce carbon emissions. Energy efficiency can make the transition toward a clean energy economy faster and cheaper than other initiatives, and therefore is an important element in energy policies around the world. As such, the industrial sector has begun to feel the pressing need to adopt measures that can improve the energy efficiency of internal processes and operations, thus contributing to an increased demand for energy efficiency products, solutions and services globally.

Other than our order backlog, we do not provide specific financial performance guidance. However, we believe that we are well positioned to benefit from this increased demand, particularly in our key markets of North America, the United Kingdom, and the European Union. As mentioned in Section 2.2 earlier, Management uses order backlog as an indicator of the short-term future revenue of our Company resulting from already recognized orders. Order backlog represents any purchase orders that have been received by the Company but have not yet been reflected as revenue in the Company's published financial statements.

The Company's order backlog as at February 28, 2025 was approximately \$14.8 million. As at April 28, 2025, the Company had an order backlog of approximately \$17.1 million.

	2025 \$ million	2024 \$ million	2023 \$ million
Order backlog as at February 28/29/28	14.8	20.4	16.2
Order backlog as at April reporting date	17.1	22.9	18.5

- On April 16, 2025, the Company announced that it had received an order from one of its largest customers to expand the existing heat recovery system installed by the Company in 2019. This turn-key heat recovery expansion project is valued at approximately \$1 million. This project includes the design, construction, startup commissioning and training for the complete system including all mechanical, electrical and controls required for a fully functional heat recovery and distribution system. The expansion project is expected to result in a further 14,500 MMBtu reduction in natural gas consumption and an estimated reduction of 767 tons of CO₂ emissions per year. The project is expected to be completed and revenue earned within 12 months.
- On February 11, 2025, the Company announced that it had received an order from one of the world's largest multinational pharmaceutical companies to provide detailed engineering services for a potential heat recovery project at one of the pharmaceutical company's sites valued at approximately \$500,000. Typically, customers prefer detailed engineering to be part of a total Turn-key fixed-priced project agreement but in this case the customer's preference is to approve the project in stages. This is also a lower risk option for Thermal Energy because firm pricing will not be provided until the detailed engineering is completed. The project was about 3% complete at the quarter end.
- On December 16, 2024, the Company announced that it had received an order for a heat recovery and heat pump project valued at approximately \$2.8 million from a leading multinational pharmaceutical company, the third heat recovery project under global master services agreement within the last 15 months. The turn-key project includes both indirect contact HeatSponge®, a direct contact FLU-ACE® heat recovery system, as well as an integrated heat pump. The project is expected to deliver approximately 93% boiler efficiency. Additionally, the anticipated reduction in natural gas consumption is estimated to cut CO₂ emissions by 728 tons per year, representing an estimated 11% reduction in site CO₂ emissions. The project was about 1% complete at the quarter end.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

- On November 11, 2024, the Company announced that its subsidiary, Boilerroom Equipment Inc. ("BEI") had received three orders totaling just over \$1 million. Among the orders was an order from one of the world's largest multinational beverage companies for three identical two-stage boiler economizers, representing BEI's second largest purchase order and largest two-stage economizer order to date. In addition, BEI's representative in Colombia purchased nine single stage economizers for an animal feedlot operation, and its Quebec representative purchased two boiler economizers, one single stage and one two-stage, for the Canadian government. The orders were about 62% complete at the quarter end.
- On October 28, 2024, the Company announced that it had received an order for a heat recovery project valued at approximately \$1.5 million from a multinational confectionary company. This turn-key project includes installing a Flu-Ace® heat recovery system and replacing two OEM economizers with two of our HeatSponge® economizers. This project is expected to reduce the site's natural gas consumption and related CO₂ emissions by 16%. The project was about 3% complete at the quarter end.
- On September 23, 2024, the Company announced that it had received an order valued at approximately \$2.2 million from a leading multinational pharmaceutical company. This \$2.2 million turn-key project is expected to deliver close to \$1 million in annual fuel savings, while the expected reduction in natural gas consumption would reduce CO₂ emissions by 1,199 tons per year, representing an estimated 14% reduction in site CO₂ emissions. The project was about 9% complete at the quarter end.
- On May 6, 2024, the Company announced that it had received an order valued at approximately \$1.9 million from a global materials company. This \$1.9 million turn-key project is expected to save the customer over \$980,000 annually on its energy bill, reduce CO₂ emissions by 977 tonnes per year and improve pollution prevention and control. The project was about 91% complete at the quarter end.
- On December 7, 2023, the Company announced that it had received an order for a turn-key heat recovery project valued at approximately \$3.7 million from one of Europe's largest food and drink producers. The project is expected to provide annual natural gas savings of approximately \$1.3 million while reducing CO₂ emissions by 3,078 tonnes, resulting in additional financial savings of about \$313 thousand per year based on approximately \$102 tonnes per year. The project is expected to provide a payback of approximately 2.3 years, or 1.6 years after receipt of IETF grant funding. The project is expected to be completed and revenue earned within 12 months from the quarter-end. The project was about 95% complete at the quarter end.
- On October 10, 2023, the Company announced that it had received an order for a turn-key heat recovery project valued at approximately \$1.9 million from a global nutrition company. The project is expected to reduce natural gas use by the site's steam boilers by 75%, CO₂ emissions by 1,587 tonnes annually, and the emission of particulate matter and acid gases such as SO₂ by 50% - 90%. The project is expected to result in a payback of approximately 1.2 years. The project was about 80% complete at the quarter end.

6. Summary of Outstanding Shares and Dilutive Instruments

As at February 28, 2025, the Company had the following shares and dilutive instruments outstanding:

Shares:

173,114,305 class A common shares.

Options:

Range of exercise prices	Options outstanding			Options exercisable	
	Number outstanding February 28, 2025	Weighted average remaining contractual life	Weighted average exercise price	Number exercisable at February 28, 2025	Weighted average exercise price
0.08-0.10	2,065,000	0.74	0.09	2,065,000	0.09
0.11-0.15	7,005,502	2.26	0.13	5,709,908	0.13
0.16-0.20	6,389,800	4.21	0.20	1,164,799	0.20
	15,460,302	2.86	0.15	8,939,707	0.13

7. Critical Accounting Estimates and Changes in Accounting Standards

Critical Accounting Estimates

The preparation of financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. The judgements, estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of the valuation of assets and liabilities that are not readily apparent from other sources. The judgements, estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates and assumptions are recognized in the year in which they are revised and in any future periods affected. Actual results may differ from these estimates, judgements and assumptions.

The following components of the financial statements depend most heavily on such management estimates, assumptions and judgment, and any changes in which may have a material impact on the Company's financial condition or results of operations. For more information about certain assumptions and risks that may affect these estimates, assumptions and judgments, please see the "Forward Looking Information" Section 9 of this MD&A.

Valuation of intangible assets and asset impairment

Intangible assets are tested annually for impairment, or earlier if circumstances indicate an impairment.

An impairment loss is recognized for the amount by which an asset's or cash-generating unit's carrying amount exceeds its recoverable amount. To determine the recoverable amount, management estimates expected future cash flows from each asset and determines a suitable discount rate in order to calculate the present value of those cash flows. In the process of measuring expected future cash flows, management makes assumptions about future expected cash flows, and determines an applicable royalty rate. These assumptions relate to future events and circumstances. The actual results may vary and may cause significant adjustments to the Company's assets within the next financial year.

In most cases, determining the applicable discount rate involves estimating the appropriate adjustment to market risk and the appropriate adjustment to asset-specific risk factors.

Assumptions used in the Black-Scholes fair value calculations

The estimation of share-based payment expense requires the selection of an appropriate valuation model and consideration as to the inputs necessary for the valuation model chosen. In calculating the share-based payment expense, key estimates such as the rate of forfeiture of options granted, the expected life of the option, the volatility of the Company's stock price, and the risk-free interest rate are used.

Expected credit loss

The valuation of allowances for uncollectable trade receivables requires assumptions including estimated credit losses based on the Company's knowledge of the financial conditions of its customers, historical experience, and general economic conditions.

Revenue recognition

Contracts with customers often include promises to deliver multiple goods and services. Judgement is applied in determining whether the goods and services are distinct, and should be accounted for as separate performance obligations, or together as a combined performance obligation. In allocating the consideration received among the multiple elements of a revenue arrangement, management must make estimates in determining the standalone selling prices ("SSP") for distinct performance obligations. The Company uses specific parameters to estimate SSP for distinct sales of goods and rendering of services.

Revenue from contracts for heat recovery projects

Revenue from contracts for heat recovery projects, which are fixed priced contracts, is recognized over time based on the stage of completion. The stage of completion is determined by reference to the costs incurred relative to estimated costs to complete ("input" method). Changes to these estimated costs may result in different estimates of completion of performance obligations and timing of revenue recognition. When a percentage of completion estimate is used, estimates related to cost to complete are routinely revised based on changes of the facts relating to each contract.

The stage of completion of contracts for heat recovery projects is assessed by management by taking into consideration all information available at the reporting date. To determine the stage of completion, significant estimates are made about estimated costs to complete which includes materials, subcontractors and labour costs.

In other instances, the stage of completion is determined by the expected level of service we will provide over the term of the contract to determine the extent of progress towards completion ("output" method).

Deferred tax assets

Deferred tax assets are recognized for unused tax losses, tax credits, and deductible temporary differences, to the extent that it is probable that future taxable income will be available against which they can be utilized. These estimates are reviewed at every reporting date. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of the reversal of existing differences, future taxable income, and future tax planning strategies.

Changes in Accounting Standards

At the date of approval of the accompanying consolidated financial statements, certain new standards, amendments and interpretations to existing standards have been published but are not yet effective, and have not been adopted early by the Company. These standards will be adopted at the effective date.

Management anticipates that all of the pronouncements will be adopted in the Company's accounting policy for the first period beginning after the effective date of the pronouncement. Information on new standards,

Management Discussion and Analysis for the Quarter Ended February 28, 2025

amendments and interpretations that are expected to be relevant to the Company's consolidated financial statements is provided below.

The Company has adopted the following amended accounting standard:

Amendments to IAS 1

Effective June 1, 2024, the Company adopted Amendments to IAS 1 *Presentation of Financial Statements*. The amendments specify that covenants to be complied with after the reporting date do not affect the classification of debt as current or non-current at the reporting date. Only covenants with which an entity is required to comply on or before the reporting date affect the classification of a liability as current or non-current. The amendment requires a company to disclose information that enables users of financial statements to understand the risk that the liabilities could become repayable within twelve months after the reporting period. Such disclosure includes information about covenants and facts and circumstances, if any, that indicate the entity may have difficulty complying with the covenants.

The adoption of the amendments to IAS 1 did not have a material impact on the condensed consolidated interim financial statements.

New standards and amendments yet to be adopted:

IFRS 18, Presentation and Disclosures of Financial Statements

In April 2024, the IASB issued IFRS 18, Presentation and Disclosures of Financial Statements ("IFRS 18") with the aim of improving companies' reporting of financial performance and giving investors a better basis for analyzing and comparing companies.

IFRS 18 introduces three new sets of requirements:

- Improved comparability in the statements of income which introduces three defined categories for income and expenses: operating, investing and financing. These changes would require all companies to use the same structure of the statements of income and provide new defined subtotals, including operating profit.
- Enhanced transparency of management-defined performance measures which would require companies to disclose explanations of those company specific measures that are related to the income statement.
- More useful grouping of information in the financial statements which provides enhanced guidance on how to organize information and whether to provide it in the primary financial statements or in the notes.

IFRS 18 is effective for annual reporting periods beginning on or after January 1, 2027, which will be June 1, 2027 for the Company, with early adoption permitted. The Company is currently evaluating the impact of this new standard.

8. Risk Factors and Risk Management

Management is confident about our long-term prospects, but does recognize that the Company is exposed to a number of risks in the normal course of business that could negatively impact the financial condition of the Company.

Operational risks of the Company include the ability to continue to secure and implement sales contracts for its **GEM™**, indirect contact heat recovery solutions (**HEATSPONGE** and **SIDEKICK**), and **FLU-ACE®** technology solutions.

Financial risks and uncertainties of the Company include:

- The Company's history of operating losses and uncertainty of future profitability;
- The ability to grow sales through the establishment of new cooperative partnerships and strategic alliances;
- The ability to grow sales through the licensing of the corporation's technologies;
- The ability to secure and maintain the required outside working capital financing;
- The ability to achieve profitable operations through increased sales;
- Reliance on third party collaborations and license arrangements;
- Reliance on proprietary technology;
- Competition in the energy conservation and environmental compliance solutions;
- Product liability claims and insurance;
- Reliance on key personnel;
- The ongoing litigation with its former President & CEO;
- The ability to control costs and achieve a positive gross margin on projects;
- The effect of a continuing prolonged recession in Canada, U.S. and Europe to the financial markets in securing project financing and in particular to industrial and commercial customers in committing capital to projects;
- The effect of new tariffs and duties;
- Financial impact due to exchange rate fluctuations, or foreign exchange risk;
- The impact of wars and conflicts;
- The impact of inflation; and
- The impact of major global pandemics.

Management's addressing of the risks:

In FY 2022, the Company incurred a loss of \$1,837,971. Cash balance decreased by \$1,609,312. The loss was mainly caused by the decreased revenues from heat recovery projects as customers were delaying their purchase decisions on these projects in the light of uncertainties resulting from COVID. The loss was also caused by the increased Operating Expenses. Despite the loss, the Company maintained its staff levels and its full production and project development capabilities anticipating order intake to return to pre-pandemic levels in the following fiscal year. The Company applied for subsidies from government agencies and received \$340,566 in FY 2022. The Company also applied for and received the second tranche of COVID loan in the amount of \$1,300,000 in FY 2022 to support the Company's operations. In FY 2023, the order intake levels returned and exceeded pre-pandemic levels. The Company received \$27.3 million of orders in total in FY 2023. As a result, the Company's revenue returned to the pre-pandemic level and achieved a net income of \$720,449. In FY2024, the Company continued to see increase in total order intake. As a result, the Company recognized revenue of \$25,880,197 and net income of \$982,168 in FY2024. In addition, the Company generated cash from operating activities in the amount of \$5,398,368 and paid back long-term debt of \$921,281.

The Company actively protects its proprietary technology through registered trademarks and confidentiality agreements.

Management Discussion and Analysis for the Quarter Ended February 28, 2025

The Company maintains adequate forms of general liability insurance including product liability and errors and omission coverage.

Management still believes that competition against its core technologies is limited at this time and believes that the marketplace is sufficiently large enough to mitigate the risk of stronger competition in the future.

In January 2025, the U.S. government announced plans to implement significant tariffs affecting key U.S. trading partners including Canada, Mexico, the UK, and the member states of the European Union. The Company is actively assessing the potential impacts of these tariffs on its operations, supply chains, and financial performance. The Company's supply chain is both diverse and adaptable. With most of its manufacturing outsourced, the Company is able to partner with manufacturers located in multiple jurisdictions and usually within the same country as its projects. While the tariff landscape continues to evolve, the Company will continue monitoring developments closely and adapting its strategies as necessary to mitigate any potential impacts to its business. At this time, the Company believes that the tariffs currently announced are unlikely to have a material impact on Thermal Energy.

Controlling foreign exchange risk is essential for our business because we operate in international markets. Our primary strategy is natural hedging, where we align our revenues and expenses in the same foreign currencies to offset exposure. In addition, we diversify our supply chain across multiple countries to minimize reliance on any single currency. We also strategically time payments and receipts, adjusting them based on currency trends to further mitigate foreign exchange risk.

Inflation rates had been rising since the start of the global pandemic, and the wave of inflation was driven by a range of factors including supply chain issues and shortages of intermediate goods and labour. The surge in inflation had resulted in higher costs of sales for the Company's product lines. The Company has been coping with the inflation impact by implementing new measures, including implementing price increases where warranted, making bulk purchases to increase its purchasing power and to lock in on purchase prices for raw materials, securing supplies by increasing inventory level to avoid ordering sporadically, and negotiating with customers to cover additional costs caused by inflation on long-term projects.

Management continues to focus on strengthening relationships with key customers, as well as securing new relationships with multi-site organizations, which is anticipated to provide repeat business into the foreseeable future. Management continually monitors costs and cash flow to ensure that the Company has sufficient funds for operations while providing for future growth.

9. Forward-Looking Information

This MD&A contains certain "forward-looking statements." All statements, other than statements of historical fact, that address activities, events or developments that the Company believes, expects or anticipates will or may occur in the future (including, without limitation, statements regarding financial and business prospects and financial outlook) are forward looking statements. These forward-looking statements reflect the current expectations or beliefs of Management, based on information currently available to the Company. Forward-looking statements are subject to a number of risks, uncertainties and assumptions that may cause the actual results of the Company to differ materially from those discussed in the forward-looking statements and, even if such actual results are realized or substantially realized, there can be no assurance that they will have the expected consequences to, or effects on the Company. Factors that could cause actual results or events to differ materially from current expectations include, among other things, changes in general economic and market conditions, changes to regulations affecting the Company's activities, and uncertainties relating to the availability and costs of financing needed in the future. Any forward-looking statement speaks only as at the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking statement, whether as a result of new information, future events or results or otherwise. Although Management believes that the assumptions inherent in the forward-looking statements are reasonable, forward-looking statements are not guarantees of future performance and, accordingly, undue reliance should not be put on such statements due to the inherent uncertainty therein.

10. Management's Responsibility for Financial Reporting

In compliance with the Canadian Securities Administrators' National Instrument 52-109 ("NI 52-109"), the Company has filed with applicable Canadian securities regulatory authorities, certificates signed by its Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO") that, among other things, report on the design and effectiveness of disclosure controls and procedures, and the design of internal controls over financial reporting.

Under the supervision of the CEO and CFO, the Company maintains systems of internal accounting and administrative controls to provide reasonable assurance that the financial information is relevant, reliable, and accurate, and that transactions are authorized, assets are safeguarded, and proper records are maintained. Internal controls over financial reporting, no matter how well designed, have inherent limitations, and may not prevent or detect all misstatements. There were no changes to the Company's internal control over financial reporting during the quarter ended February 28, 2025 that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

The Board of Directors is responsible for ensuring that management fulfills its responsibility principally through its Audit Committee.