

ORPHEUM PROPERTY, INC.
dba KLMKH, INC.

For the Year ended **March 31, 2021**

Tin: 82-2633612

**Disclosure Statement Pursuant to the Pink Basic Disclosure
Guidelines**

ORPHEUM PROPERTY, INC

dba KLMKH, INC.

2407 Plantation Center Dr. #100A
Matthews, NC 28105

(727) 470-8684
tyoung@klmkh.com

Annual Report
For the Period Ending: March 31, 2021
(the "Reporting Period")

As of March 31, 2021, the number of shares outstanding of our Common Stock was:

467,527,218

As of December 31, 2020 (our last report date) the number of shares outstanding of our Common Stock was:

467,527,218

As of March 31, 2020, (our last fiscal year report) the number of shares outstanding of our Common Stock was:

467,527,218

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Yes: No: **X**

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes: No: **X**

Indicate by check mark whether a Change in Control¹ of the company has occurred over this reporting period:

Yes: No: **X**

1) Name and address(es) of the issuer and its predecessors (if any)

In answering this item, provide the current name of the issuer any names used by predecessor entities, along with the dates of the name changes.

dba KLMKH, Inc. – Pursuant to the merger on January 29, 2021, we added the dba name

Orpheum Property, Inc. (Pacific Land & Coffee Corporation prior to December 10, 2010)

Orpheum Property, Inc. (the “Company”) was organized under the laws of the State of Delaware on February 14, 2003 as Back Channel Investments, Inc.

On May 20, 2003, the Company combined with Back Channel Investments, Inc., in a reverse merger pursuant to an Agreement and Plan of Reorganization. The pre-merger financial statements of Orpheum Property, Inc. are now the historical financial statements of the Company

The state of incorporation or registration of the issuer and of each of its predecessors (if any) during the past five years; Please also include the issuer’s current standing in its state of incorporation (e.g. active, default, inactive):

Delaware

Describe any trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception:

None

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

Pursuant to the January 29, 2021 merger, the Company will be effectuating an increase of authorized shares in order to create available stock to be issued to shareholders from the formerly privately held, KLMKH, Inc. After such issuance, the KLMKH, Inc. former shareholders will control 60% of the combined entity.

The address(es) of the issuer’s principal executive office:

*2407 Plantation Center Dr. #100A
Matthews, NC 28105*

The address(es) of the issuer’s principal place of business:

Check box if principal executive office and principal place of business are the same address:

*2407 Plantation Center Dr. #100A
Matthews, NC 28105*

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes: No:

If this issuer or any of its predecessors have been the subject of such proceedings, please provide additional details in the space below:

N/A

2) Security Information

Trading Symbol: PLFF

Exact title and class of securities outstanding: Common
CUSIP: 687311100 (pending change pursuant to merger)

Par or stated value: \$0.001

Total shares authorized: 500,000,000 as of 03/31/21*

Total shares outstanding: 467,527,218 as of 03/31/21*

Shareholders of Record 403 as of 03/31/21*

Exact title and class of securities outstanding: Preferred

Par or stated value: \$0.001

Total shares authorized: 1,000,000 as of 03/31/21

Total shares outstanding: 40,000 as of 03/31/21

- Subsequent to the year end, we will have increased the authorization to 1,500,000,000 shares, with a total issuance of 1,316,092,905 shares. Preferred stock will have been converted into commons shares.

Transfer Agent

Pacific Stock Transfer
6725 Via Austi Parkway
Suite 300
Las Vegas, NV 89119
[800-785-7782](tel:800-785-7782)
<http://www.pacificstocktransfer.com>
info@pacificstocktransfer.com

Is the Transfer Agent registered under the Exchange Act?² Yes: No:

3) Issuance History

None during the two prior annual periods

A. Changes to the Number of Outstanding Shares

Check this box to indicate there were no changes to the number of outstanding shares within the past two completed fiscal years and any subsequent periods:

B. Debt Securities, Including Promissory and Convertible Notes

Use the chart and additional space below to list and describe all outstanding promissory notes, convertible notes, convertible debentures, or any other debt instruments that may be converted into a class of the issuer's equity securities.

Check this box if there are no outstanding promissory, convertible notes or debt arrangements:

Date of Note Issuance	Outstanding Balance (\$)	Principal Amount at Issuance (\$)	Interest Accrued (\$)	Maturity Date	Conversion Terms (e.g. pricing mechanism for determining conversion of instrument to shares)	Name of Noteholder (entities must have individual with voting / investment control disclosed).	Reason for Issuance (e.g. Loan, Services, etc.)
Jan 21	50,000	50,000	0 <A>	Jan 24	80% of Mkt price based on 5 day average	Matt Hagler	Loan
Mar 21	20,000	20,000	0 <A>	Mar 24	80% of Mkt price based on 5 day average	Brian Bowers	Loan
Mar 21	20,000	20,000	0 <A>	Mar 24	80% of Mkt price based on 5 day average	Barry Hopking	Loan

<A> Each holder of the conversion note has indicated that they waive interest and wish to convert the note as soon as legally possible (awaiting FINRA and OTC approvals).

4) Financial Statements

A. The following financial statements were prepared in accordance with:

- U.S. GAAP
 IFRS

The financial statements for this reporting period were prepared by (name of individual)³:

Name: Tyrus C Young
Title: CFO/Director
Relationship to Issuer: Officer/Director

The following financial statements are included:

Balance sheets at March 31, 2021 and 2020
Statement of income for the years ended March 31, 2021 and 2020
Statement of cash flows for the years ended March 31, 2021 and 2020
Statement of Retained Earnings (Statement of Changes in Stockholders' Equity) for the two years Ended March 31, 2021
Financial notes for the years ended March 31, 2021 and 2020

5) Issuer's Business, Products and Services

The purpose of this section is to provide a clear description of the issuer's current operations. In answering this item, please include the following:

A. Summarize the issuer's business operations (If the issuer does not have current operations, state "no operations")

The Company is engaged in the drilling and production of oil and natural gas.

B. Please list any subsidiaries, parents, or affiliated companies.

None

C. Describe the issuers' principal products or services

Crude Oil

6) Issuer's Facilities

The company maintains a suite of offices located at 2407 Plantation Center Dr. #100A, Charlotte, NC 28105. Oil and gas properties are located in North Kansas.

Crude Oil

7) Company Insiders (Officers, Directors, and Control Persons)

Name of Officer/Director or Control Person	Affiliation with Company (e.g. Officer/Director/Owner of more than 5%)	Residential Address (City / State Only)	Number of shares owned	Share type/class	Ownership Percentage of Class Outstanding	Note
Dei Vitae Enterprises, LLC	Investor	Charlotte, NC	<A>	<A>	<A>	Beneficial Owner – Susan Burton
Natan Holdings, LLC	Investor (Anthony Melikov – Board Chairman)	Chicago, IL	<A>	<A>	<A>	Beneficial Owner- Anthony Melikov (Chairman)
David N Hunt	Director	Charlotte, NC	<A>	<A>	<A>	
Barry Hopking	Director	Charlotte, NC	<A>	<A>	<A>	
New Era Technologies, LLC	Investor (Randolf F Franklin, CEO)	Atlanta, GA	<A>	<A>	<A>	Beneficial owner – Randolf F Franklin (CEO)
Tyrus C Young	CFO/Director	Charlotte, NC	25,375,417 	Common 	5.43% 	
Andrew L Kramer	Corporate Counsel/ Board Secretary	New Orleans, LA	0 	Common 	0 	
71, Inc	Investor	Wyoming	45,466,675 	Common 	9.72% 	Beneficial Owner – Ronald Blackburn
NOLA Commercial Finance, Inc.	Investor	New Orleans, LA	43,666,670 	Common 	9.34% 	Beneficial Owner – Andrew Reid
Morris Kahn	Investor	New Orleans, LA	35,000,000 	Common 	7.49 % 	
BRW Consulting	Investor	Texas	28,301,275 	Common 	6.05% 	Beneficial Owner – Benjamin Weyand

<A> As of the date of this report, these officer/directors/investors were shareholders in KLMKH, Inc, a private company prior to the January 29, 2021, merger. As of the preparation of these statements, the issuance of all shares has not been finalized, and the actual % of ownership is not fully determined.

 Percentages shown are of the existing stock issued by the Company as of March 31, 2021, and do not reflect the dilution effect of the Merger.

8) Legal/Disciplinary History

1. Please identify whether any of the persons or entities listed above have, in the past 10 years, been the subject of a conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses);

None

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities;

None

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

The beneficial owners of 71, Inc. and Nola Commercial Finance Inc. (Ronald Blackburn and Andrew Reid, respectively, had judgements entered in Federal Court, brought by the SEC with respect to a separate company in the Spring of 2020. The judgement is under appeal at this time. Neither Ronald Blackburn nor Andrew Reid have participated in the management of this entity since February, 2015. Subsequent to the issuance of the new shares from the merger, both will cease to be considered Control persons.

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or security activities.

None

- B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party or of which any of their property is the subject. Include the name of the court or agency in which the proceedings are pending, the date instituted, the principal parties thereto, a description of the factual basis alleged to underlie the proceeding and the relief sought. Include similar information as to any such proceedings known to be contemplated by governmental authorities.

Please refer to Note 14 of the Notes to the Financial Statement.

9) Third Party Providers

Please provide the name, address, telephone number and email address of each of the following outside providers:

Securities Counsel

Name: Steve Mills
Firm: Steve Mills, Attorney at Law
Address 1: PO Box 281077
Address 2: Nashville, TN 37228
Phone: (615) 476-1151
Email: stevemillslaw@gmail.com

Accountant or Auditor

Name: Tyrus C. Young
Firm: Factsco, LLC
Address 1: 2407 Plantation Center Dr #100
Address 2: Matthews, NC 28105
Phone: 727-470-8684
Email: factsco@gmail.com

Investor Relations

None

Other Service Providers

Provide the name of any other service provider(s) that **that assisted, advised, prepared or provided information with respect to this disclosure statement**. This includes counsel, broker-dealer(s), advisor(s) or consultant(s) or provided assistance or services to the issuer during the reporting period.

None

10) Issuer Certification

Principal Executive Officer:

I, Randolph F Franklin certify that:

1. I have reviewed this annual disclosure statement of KLMKH, Inc.;
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

6/18/21

/s/ Randolph F Franklin
Randolph F Franklin, CEO

Principal Financial Officer:

I, Tyrus C. Young certify that:

1. I have reviewed this annual disclosure statement of KLMKH, Inc.;
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

06/18/21

/s/ Tyrus C. Young
Tyrus C. Young, CFO/Director



2407 Plantation Center Drive Suite 100
Matthews NC 28105
704-579-6771

Greetings All,

I am Randolph F. Franklin, following the January 29, 2021 merger between Orpheum Property Inc., and KLMKH Inc., I have the honor of being the Chief Executive Officer (CEO) of what is now Orpheum Property Inc. dba KLMKH Inc. It is important to note that the company will be applying to the applicable regulatory agency for a permanent name change to KLMKH Inc.

Transitioning from a private company to a public reporting company has been somewhat challenging during the last few months. However, our company's future is bright and I am excited to be a part of its ongoing growth and success. The Balance Sheet with the period ending March 31, 2021, depicts our company as having a solid foundation, good equity and manageable liabilities. In compliance with SEC guidelines we reported in the Supplemental Schedule our oil and gas holdings and reserves.

LOOKING AHEAD IN 2021-2022:

- * Further installation of a new internally designed extraction system that increases production, while reducing lease operating expenses. We currently have implemented this system on a limited basis and have achieved promising results.
- * Installation of a SOLAR FARM
- * Construction of a Fuel Blending Facility
- * Production of CLEAN DIESEL and other GREEN ALTERNATIVES for the energy sector

I thank you for your support and consideration.

Best Regards,

Randolph F. Franklin
CEO
KLMKH Inc.

Forward-Looking Statements:

Statements herein express management's beliefs and expectations regarding future performance and are forward-looking and involve risks and uncertainties, including, but not limited to, raising working capital and securing other financing, responding to competition and other risks. Actual results may differ materially from such forward-looking statements.

ORPHEUM PROPERTY, INC.
dba KLMKH, INC
BALANCE SHEETS

ASSETS

	March 31, 2021 <u>(Unaudited)</u>	March 31, 2020 <u>(Unaudited)</u>
Current Assets		
Cash in Bank	\$ 2,577	\$ -
Reimbursement receivable	3,737	-
Employee receivable	1,949	-
Drilling escrow	325,069	-
Note Receivable - Related party	<u>563,376</u>	<u>-</u>
Total Current Assets	<u>896,708</u>	<u>-</u>
Fixed Assets, Net of DDA		
Field equipment	2,030,927	-
Office furniture	4,576	-
Vehicles	29,213	-
Proved, Producing assets		
Asset retirement costs	52,000	-
Capitalized production costs	1,002,173	-
Production equipment, wells, pipelines	17,257,792	-
Unimproved real estate	<u>234,878</u>	<u>234,878</u>
Total Fixed Assets	<u>20,611,559</u>	<u>234,878</u>
Other Assets		
Loan fees	149,585	-
Investment - Baja Coastal	<u>-</u>	<u>30,000</u>
Total Other Assets	<u>149,585</u>	<u>30,000</u>
TOTAL ASSETS	<u>\$ 21,657,852</u>	<u>\$ 264,878</u>

The accompanying notes are an integral part of the financial statements

LIABILITIES & STOCKHOLDER'S EQUITY

	March 31, 2021 <hr style="border-top: 1px solid black;"/> (Unaudited)	March 31, 2020 <hr style="border-top: 1px solid black;"/> (Unaudited)
Current Liabilities		
Accounts Payable	\$ 193,505	\$ -
Accrued expenses	15,705	-
Due to Related parties	750,939	-
Convertible debt instruments	90,000	-
Current portion of VPP note	<u>1,203,614</u>	<u>179,000</u>
Total Current Liabilities	<u>2,253,763</u>	<u>179,000</u>
Long Term Liabilities		
Asset Retirement Liability	52,000	-
VPP Liability, net of current portion	1,777,233	-
Equipment loan	10,100	-
Note receivable	245,000	-
TCA loan judgement	<u>678,173</u>	<u>678,173</u>
Total Long Term Liabilities	<u>2,762,506</u>	<u>678,173</u>
Total Liabilities	<u>5,016,269</u>	<u>857,173</u>
Stockholder's Equity		
Preferred Stock - 1,000,000 shares authorized;		
Par value of \$.001, Convertible, Dividend		
producing: 40,000 and 40,000 shares outstanding at		
March 31, 2021 and March 31, 2020, respectively	40	40
Common Stock - 500,000,000 shares authorized;		
Par value of \$.001 per share; 467,527,218 and		
467,527,218 shares issued and outstanding at		
March 31, 2021 and March 31, 2020, respectively	467,527	467,527
Stock to be issued	25,900	8,000
Stock to be cancelled	(41,031)	(41,031)
Capital in Excess of Par	53,290,490	34,046,067
Retained Earnings	<u>(37,101,343)</u>	<u>(35,072,898)</u>
Total Stockholders' Equity	<u>16,641,583</u>	<u>(592,295)</u>
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	<u>\$ 21,657,852</u>	<u>\$ 264,878</u>

The accompanying notes are an integral part of the financial statement

ORPHEUM PROPERTY, INC
dba KLMKH, INC.
Statements of Operation

	For the Year Ended	
	March 31,	
	2021	2020
Revenues	\$ 705,432	\$ -
Cost of Sales	<u>598,445</u>	<u>-</u>
Total Gross Profit	<u>106,987</u>	<u>-</u>
General & Administrative Expense	<u>813,894</u>	<u>72,238</u>
Net Profit (Loss) from Operations	<u>(706,907)</u>	<u>(72,238)</u>
Other Income (Expense)		
Interest income	71,229	-
Interest expense	(36,485)	-
Amortization & Depreciation expense	<u>(527,704)</u>	<u>-</u>
Total Other Income (Expense)	<u>(492,960)</u>	<u>-</u>
 NET PROFIT (LOSS)	 <u>\$ (1,199,867)</u>	 <u>\$ (72,238)</u>

The accompanying notes are an integral part of these financial statements

ORPHEUM PROPERTY, INC.
dba KLMKH, INC.
STATEMENTS OF CASH FLOWS

	For the Year Ended	
	March 31,	
	2021	2020
Cash Flows from Operating Activities		
Net Profit (Loss)	\$ (1,199,867)	\$ (72,238)
Amortization & depreciation expense	527,704	-
Adjustments to reconcile net loss to net used by operating activities		
(Increase) Decrease in:		
Account Receivables	10,680	-
Employee receivable	(1,949)	
Drilling escrow	(31,618)	
Related party receivable	189,788	
Increase (Decrease) in:		
Accounts Payable	189,165	-
Accrued expenses	15,705	-
Related party payables	-	71,500
Net Cash Provided (Used) by Operations	(300,392)	(738)
Cash Flows from Investing Activities		
Investment in Capitalized costs	(881,064)	
Purchase of Production equipment	(270,351)	
Purchase of other furniture & equipment	(39,644)	
Purchase of KLM Exploration	(1,510,000)	-
Net Cash Provided (Used) by Investing Activities	(2,701,059)	-
Cash Flows from Financing Activities		
Sale of convertible debt Instruments	90,000	
Related party note proceeds	750,939	
Contributions to Capital in Excess of Par	1,918,089	
Note payable proceeds	245,000	-
Net Cash Provided (Used) by Investing Activities	3,004,028	-
Net Increase (Decrease) in Cash	2,577	(738)
Beginning Cash Balance	-	738
Ending Cash Balance	\$ 2,577	\$ -

ORPHEUM PROPERTY, INC.

dba KLMKH, INC.

STATEMENT OF CHANGES IN SHAREHOLDER EQUITY

	Common Stock		Preferred Stock		Stock	Stock	Capital	Retained	Net
	Shares	Par Value	Shares	Par Value	To Be	To Be	in Excess	Earnings	Shareholders'
					Issued	Cancelled	of Par	Deficit	Equity
As of March 31, 2019	467,527,218	\$ 467,527	40,000	\$ 40	\$ 8,000	\$ (41,031)	\$ 34,046,067	\$ (35,000,660)	\$ (520,057)
Loss from Operations								(72,238)	(72,238)
Balance - March 31, 2020	467,527,218	467,527	40,000	40	8,000	(41,031)	34,046,067	(35,072,898)	(592,295)
Conversion of realted party debt to Common Stock					17,900		161,100		179,000
Merger with KLMKH, Inc							19,083,323	(828,578)	18,254,745
Loss from Operations								(1,199,867)	(1,199,867)
Balance - March 31, 2021	467,527,218	\$ 467,527	40,000	\$ 40	\$ 25,900	\$ (41,031)	\$ 53,290,490	\$ (37,101,343)	\$ 16,641,583

The accompanying notes are an integral part of the financial statements

**ORPHEUM PROPERTY, INC.
dba KLMKH, INC.**

Notes to Condensed Financial Statements

March 31, 2020

Note 1 Organization and Summary of Significant Accounting Policies

Organization

On January 29, 2021, KLMKH, Inc. (the “Company”) merged with Orpheum Property, Inc. and in accordance with the Definitive Merger Agreement, changed the Company name to KLMKH, Inc. Until such time as the revised name is properly approved by FINRA, the Company will operate as Orpheum Property, Inc., dba KLMKH, Inc.

Orpheum Property, Inc. was organized under the laws of the State of Delaware on February 14, 2003 as Back Channel Investments, Inc. The Company has elected a fiscal year end of March 31st. The Company was originally organized for the purpose of the research and development of tropical plantation plants, to own and sell real and personal property and to sell products. Currently, the Company owns several pieces of real estate and is pursuing projects to generate operating income.

On May 20, 2003, the Company combined with Back Channel Investments, Inc., in a reverse merger pursuant to an Agreement and Plan of Reorganization. Back Channel acquired all the outstanding shares of common stock of the Company in exchange for 7,000,000 shares of Back Channel’s common stock. The surviving entity was the Company. Upon completion of the reverse merger, the combined Company was re-capitalized to have 10,000,000 shares outstanding. No change in net book value or goodwill was recognized. Subsequently, in August, 2007, these shares were reduced to 3,333,332 shares through a reverse stock split. The pre-merger financial statements of Orpheum Property, Inc. are now the historical financial statements of the Company.

Seeking to redirect its activities, on June 28, 2010, the Company acquired 129 University Place whose sole asset was the Orpheum Theater with the intention of restoring the historic commercial property. The transaction involved the issuance of 42,260 shares of a new class of Preferred Stock (B) with a par value of \$2.00 per share and convertible into 2,000 shares of common stock for each share of preferred. The purchase price of the property was \$6,172,360 with the Company assuming an existing liability on the property of \$2,698,360 and an obligation to issue Company stock valued at \$3,474,000. In June, 2013, the company settled with debenture holders and the property was returned to their ownership.

Having established a foundation of several real estate properties, the Company again redirected their focus on investing in established business operations. In March, 2013, the Company reacquired Coscina Brothers Coffee, LLC, whose operations include wholesale coffee, pancake and waffle sales. Its operations include Hawaii, the U.S. mainland, and several Far East countries. In April, 2013, the Company also invested in Rare Cuts Gourmet Foods, Inc., a purveyor of prime meat products. As of March 31, 2018, the Company has divested itself of both operations.

Basis of Presentation

The accompanying unaudited financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States of America and the rules of the Security and Exchange Commission (“SEC”) and should be read in conjunction with the audited financial statements and notes thereto contained in the Company’s Annual Report filed with the SEC on Form 10K (for the annual period ended March 31, 2012). In the opinion of management all adjustments (which include normal recurring adjustments) necessary to present fairly the financial position and the results of operations and cash flows presented have been reflected herein.

Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. It is suggested that these condensed financial statements be read in conjunction with the financial statements and notes thereto included in the Company's March 31, 2012 audited financial statements.

Income Taxes

The Company applies the provisions of FASB ASC Topic 740, *Income Taxes*. Topic 740 requires an asset and liability approach for financial accounting and reporting for income taxes, and the recognition of deferred tax assets and liabilities for the temporary differences between the financial reporting basis and tax basis of the Company's assets and liabilities at enacted tax rates expected to be in effect when such amounts are realized or settled. Due to a loss from inception, the Company has no tax liability. Deferred income tax assets and liabilities are reflected at currently enacted income tax rates applicable to the period in which the deferred tax assets and liabilities are expected to be realized or settled. As changes in tax laws or rates are enacted, deferred tax assets and liabilities are adjusted through the provision for income taxes.

Use of Estimates in Preparation of Financial Statements

The preparation of financial statements in conformity with Accounting Principles Generally Accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Basic Loss per Common Share

The Company computes basic loss per common share in accordance with FASB ASC Topic 260-10, *Earnings Per Share*. Net loss is divided by the weighted-average number of common shares outstanding during the period. Diluted earnings per share is computed using weighted average number of common shares plus dilutive common shares equivalents outstanding during the period using the treasury stock method. Because the Company incurred losses for the years ended March 31, 2020 and 2019, the effect of any equivalent shares for each period would be excluded from the loss per share computation since the impact would be antidilutive. There were no common stock equivalents outstanding as March 31, 2020 and 2019.

Revenue Recognition

Revenues of the Company are recognized as earned in accordance with the nature of the income as it occurs. Anticipated revenues in future periods is expected from sales at the coffee company, operating income from commercial properties invested into, and gains from the sale of properties that may be purchased. Revenues will not be recognized until such time as the service has been completed or escrows have closed.

Property and Equipment

Property and equipment are stated at cost. Depreciation is provided using the straight-line method over the useful lives of the related assets. Expenditures for maintenance and repairs are charged to expenses as incurred.

Impairment of Long-lived Assets

Long-lived tangible assets, including property, plant and equipment, and finite-lived intangible assets are reviewed for impairment whenever events or changes in circumstances indicate that the book value of the asset or asset groups may not be recoverable. The Company evaluates, regularly, whether events and circumstances have occurred that indicate possible impairment and relies on a number of factors, including operating results, business plans, economic projections, and anticipated future cash flows. The Company uses an estimate of the future undiscounted net cash flows of the related asset or asset group over the remaining life in measuring whether the assets are recoverable. Measurement of the amount of impairment, if any, is based upon the difference between the asset's carrying value and estimated fair value.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid investments purchased with a maturity of three months or less to be cash equivalents.

Recently Issued Accounting Standards

In June 2009, the FASB changed the accounting guidance for the consolidation of variable interest entities. The current quantitative-based risks and rewards calculation for determining which enterprise is the primary beneficiary of the variable interest entity will be replaced with an approach focused on identifying which enterprise has the power to direct the activities of a variable interest entity and the obligation to absorb losses of the entity or the right to receive benefits from the entity. The new guidance became effective for the Company on April 1, 2010 with no impact on its financial statements.

In June 2009, the FASB changed the accounting guidance for transfers of financial assets. The new guidance increases the information that a reporting entity provides in its financial reports about a transfer of financial assets; the effects of a transfer on its statement of financial condition, financial performance and cash flows; and a continuing interest in transferred financial assets. In addition, the guidance amends various concepts associated with the accounting for transfers and servicing of financial assets and extinguishments of liabilities including removing the concept of qualified special purpose entities. This new guidance was adopted by the Company on April 1, 2010 with no impact on its financial statements.

In January 2010, the FASB issued ASU 2010-06, "*Fair Value Measurements and Disclosures*" (Topic 820) that requires new disclosures related to fair value measurements and clarifies existing disclosure requirements about the level of disaggregation, inputs and valuation techniques. Specifically, reporting entities now must disclose separately the amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements and describe the reasons for the transfers. In addition, in the reconciliation for Level 3 fair value measurements, a reporting entity needs to use judgment in determining the appropriate classes of assets and liabilities for disclosure of fair value measurement, considering the level of disaggregated information required by other applicable U.S. GAAP guidance and should also provide disclosures about the valuation techniques and inputs used to measure fair value for each class of assets and liabilities. The guidance was effective for financial statements issued for periods ending after December 15, 2009, except for disclosures about purchases, sales, issuances and settlements in reconciliation for Level 3 fair value measurements, which was effective for fiscal years beginning after December 15, 2010. The adoption of this guidance affects only the disclosure requirements and had no impact on the Company's statements of operations and condition.

In December 2010, the FASB issued authoritative guidance that modified Step 1 of the goodwill impairment test for reporting units with zero or negative carrying amounts. For those reporting units, an entity is required to perform Step 2 of the goodwill impairment test if it is more likely than not that a goodwill impairment exists. In determining whether it is more likely than not that a goodwill impairment exists, an entity should consider whether there are any adverse qualitative factors indicating that an impairment may exist such as if an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying amount. This new authoritative guidance was effective April 1, 2011 and did not have any impact on the Company's financial statements.

In April 2011, the FASB issued ASU 2011-02, which amends the guidance for evaluating whether the restructuring of a receivable by a creditor is a troubled debt restructuring (TDR). In evaluating whether a restructuring constitutes a TDR both for purposes of recording an impairment loss and for disclosure purposes, a creditor must separately conclude that both of the following exist: (a) the restructuring constitutes a concession; and (b) the debtor is experiencing financial difficulties. For public companies, the new guidance is effective for interim and annual periods beginning on or after June 15, 2011, and applies retrospectively to restructurings occurring on or after the beginning of the annual period of adoption. However, an entity should apply prospectively changes in the method used to calculate impairment. At the same time a public entity adopts ASU 2011-02, it is required to disclose the activity based information that was previously deferred by ASU No. 2011-01. The adoption of this ASU is not expected to have a material impact on Company's financial statements.

In May 2011, the FASB issued ASU 2011-04, "*Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs*". The ASU contains guidance on the application of the highest and best use and valuation premise concepts, the measurement of fair values of instruments classified in shareholders' equity, the measurement of fair values of financial instruments that are managed within a portfolio, and the application of premiums and discounts in a fair value measurement. It also requires additional disclosures about fair value measurements, including information about the unobservable inputs used in fair value

measurements within Level 3 of the fair value hierarchy, the sensitivity of recurring fair value measurements within Level 3 to changes in unobservable inputs and the interrelationships between those inputs, and the categorization by level of the fair value hierarchy for items that are not measured at fair value but for which the fair value is required to be disclosed. These amendments are to be applied prospectively for interim and annual periods beginning after December 15, 2011. The adoption of this guidance is not expected to have a significant effect on the Company's financial statements.

In June 2011, the FASB issued ASU 2011-05, "*Presentation of Comprehensive Income*". The ASU increases the prominence of other comprehensive income in financial statements by requiring comprehensive income to be reported in either a single statement or in two consecutive statements which report both net income and other comprehensive income. It eliminates the option to report other comprehensive income and its components in the statement of changes in equity. The ASU is effective for periods beginning after December 15, 2011 and requires retrospective application. The ASU does not change the components of other comprehensive income, the timing of items reclassified to net income, or the net income basis for income per share calculations. As this ASU is disclosure related only, the adoption of this ASU will not impact reported financial position or results of operations.

In September 2011, the FASB amended guidance pertaining to goodwill impairment testing. The amendments permit an entity to first assess qualitative factors to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount as a basis for determining whether it is necessary to perform the two-step goodwill impairment test. An entity is not required to calculate the fair value of a reporting unit unless the entity determines that it is more likely than not that its fair value is less than its carrying amount. The guidance is effective January 1, 2012 with no significant impact expected on the Company's financial statements.

In December 2011, the FASB issued guidance which relates to deconsolidation events. Under this amendment, when a parent (reporting entity) ceases to have a controlling financial interest in a subsidiary that is in substance real estate resulting from the default on the subsidiary's nonrecourse debt, the reporting entity should apply the guidance in Subtopic 360-20, *Property, Plant and Equipment - Real Estate Sales*, to determine whether it should derecognize the in substance real estate. This guidance is effective for the fiscal year ending December 31, 2013 and is not expected to have a significant impact on the Company's financial statements.

Also, in December 2011, The FASB issued authoritative guidance to provide enhanced disclosures in the financial statements about offsetting and netting arrangements. The new guidance requires entities to disclose both gross information and net information about both instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement. This guidance was issued to facilitate comparison between financial statements prepared on a U.S. GAAP and IFRS reporting. The new guidance will be effective January 1, 2013 and is not expected to have a significant impact on the Company's financial statements.

Note 2 Going Concern

The Company has limited operating capital with limited revenue from operations. Realization of a major portion of the assets is dependent upon the Company's ability to meet its future financing requirements, and the success of future operations. These factors raise substantial doubt about the Company's ability to continue as a going concern. The financial statements do not include any adjustment that might result from the outcome of this uncertainty.

The merger with KLMKH, Inc. provides the Company with resources that should negate this concern, provided structured financing and production are required to occur to overcome the historical position.

Note 3 - Crude Oil and Natural Gas Properties

The following information presents information on the Crude Oil and Natural Gas Properties of KLMKH, Inc. for the years ended March 31, 2021 and 2020, despite KLMKH, Inc. and Orpheum Property, Inc. not having merged until January 29, 2021. This presentation is made for the purpose of informing the reader of the historical basis for properties now included in these financial statements.

The book value of the Company's crude oil and natural gas properties consists of all acquisition costs (including cash expenditures, notes and the value of any stock considerations), drilling costs and other associated capitalized costs. Acquisitions are accounted for as purchases and, accordingly, the results of operations are included in the accompanying statements of operations from the closing date of the acquisition. Acquired assets and liabilities assumed are recorded based on their estimated fair value at the time of the acquisition. Acquisitions have been funded with internal cash flow, bank borrowings and the issuance of the debt and equity securities. Development capital expenditures and purchases of properties that were in accounts payable and not yet paid in cash at March 31, 2021 and 2020 were approximately \$ 0 and \$ 0, respectively.

FYE March 31, 2021 Acquisitions

On May 15, 2020, the Company completed its acquisition of the certain oil and gas properties and interests from KLM Exploration (KLMX). At closing, the acquired assets consisted of approximately -0- net producing wells and 80 net wells in process, as well as approximately 22,800 net acres in Kansas. The acquisition was completed pursuant to the purchase and sale agreement between the Company and KLM Exploration dated as of April 25, 2020.

The total consideration paid by the Company was \$1.5 million dollars, paid from proceeds from the contract agreement with ARC (Note 7). The Company incurred \$ 50,000 of transaction costs in connection with the acquisition, which are included in general and administrative expense in the statement of operations.

During September 2020, the Company acquired the Vanguard Pipeline for \$ 261,000. The pipeline is located on property that we own, and allowed us to connect to existing pipelines that we already owned and controlled.

Separately, the Company paid cash for additional wells, pipeline, and drilling pumps totaling \$16,755, during the year ended March 31, 2021.

The following table reflects the fair values of the net assets and liabilities as of the date of acquisition.

Fair value of net assets

Proved oil and natural gas properties	
KLMX acquisition	\$ 795,722
Vanguard Pipeline	261,000
Misc. property acquisitions	16,755
Asset retirement cost	52,000
Total Assets Acquired	1,125,477
Asset retirement obligations	(52,000)
Net assets acquired	<u>\$ 1,073,477</u>

Fair value of consideration paid for net assets

Cash consideration	<u>\$ 1,073,477</u>
Total fair value of consideration transferred	<u>\$ 1,073,477</u>

FYE March 31, 2020 Acquisitions

On September 1, 2019 the initial investors of the Company donated 9 wells to the Company. The acquired assets consisted of -0- net producing wells and 9 net wells in process, as well as approximately 568 net acres in Kansas. In addition to the contribution of the oil and gas properties, field equipment and vehicles were also provided.

The fair market value, as determined by a certified tax opinion prior to the contribution, was \$16.8 million dollars and the equipment valued at \$1.8 million for a total FMV of \$18.6 million. The donation was booked to the Equity accounts of the donors.

The following table reflects the fair values of the net assets and liabilities as of the date of acquisition.

Fair value of net assets

Proved oil and natural gas properties	
9 Kansas Wells	\$ 16,801,963
Total Assets Acquired	16,801,963
Asset retirement obligations	-
Net assets acquired	<u>\$ 16,801,963</u>

Fair value of consideration paid for net assets

Capital Contribution	\$ 16,801,963
Total fair value of consideration transferred	<u>\$ 16,801,963</u>

Pro Forma Information

The following summarized unaudited pro forma statement of operations information for the years ended March 31, 2021 and 2020, assumes that both the FYE March 31, 2021 and 2020 existed as of the initial start date of the Oil and Gas operations (September 1, 2019). The Company prepared the following summarized unaudited pro forma financial results for comparative purposes only. The summarized unaudited pro forma information may not be indicative of the results that would have occurred had the Company completed these acquisitions on the date indicated, or that would be attained in the future.

Divestitures

From time-to-time the Company may divest assets. In addition, the Company may trade leasehold interest with operators to balance working interest in spacing units to facilitate and encourage a more expedited development of the Company's acreage.

Unproved Properties

As of March 31, 2021 and 2020, the Company did not have any Unproved Oil and Gas Properties.

Note 4 – Investment in Unimproved Properties

On June 20, 2011, the Company purchased undeveloped property in Arkansas for \$19,200 by issuing 80,000 shares of common stock.

On July 26, 2011, the Company issued 14,596,153 shares of common stock for the purchase of two undeveloped land parcels appraised at \$3,795,000 located in California and Nevada. In early 2017, the Company questioned the original appraisals and determined that the combined properties were more likely valued at \$130,000. As such, we have written down the valuation on these statements. During 2017, the Nevada property had its title transferred as the result of an unaddressed default judgement. The remaining valuation of \$80,000 was written off as of December 31, 2017.

On November 14, 2011, the Company issued 1,066,667 shares of common stock for the purchase of ten (10) undeveloped land parcels in Hot Springs, Arkansas. Total purchase price, including closing costs was \$164,878.

Note 5 Investments in Other assets – Written down

In 2011, the Company invested \$6,000,000 (with stock) for a 50% share in Baja Coastal Properties, which included 2 parcels of land in Baja, Mexico and a Concession to sell decorative pebbles from one of the properties (expected to gross \$37,000,000). Subsequent to the purchase, the purchased investment had title problems on the two parcels and lost the concession rights. Efforts to sell our portion were unsuccessful until just recently (2021). We have recorded the write down from \$6,368,141 to \$30,000, the amount we eventually realized.

In 2014, the Company invested \$124,825 into Treaty Energy Corporation. By the end of 2015, that company was considered worthless, and subsequent efforts to revive it have proved unsuccessful. As such, the Company has written off the investment on the 2017 statements.

Note 6 Business Purchases

On March 19, 2013, the Company acquired a 100% interest in Coscina Brothers Coffee, LLC with the issuance of 26,666,667 shares of common stock valued at \$0.10 per share. Coscina Brothers Coffee, LLC roasts and wholesales specialty coffee, pancake and waffle mixes throughout the state of Hawaii and many Asian countries in the Far East. The sellers were Rampant Leon Financial Corporation, a related company partially owned by our then Chairman of the Board Andrew Reid and our then Chief Financial Officer, Tyrus C. Young. As part of the purchase arrangement the Company assumed a promissory note in the amount of \$31,507 due from the purchase of Coscina Brothers Coffee, LLC from its original owner.

On March 26, 2013, the Company acquired a 100% interest in NOLA Body Care, LLC with the issuance of 450,000 shares of common stock valued at \$0.10 per share. NOLA Body Care, LLC manufactured a limited number of soaps and body lotions in the New Orleans area. Due to a lack of personnel that remained with the operation, we closed the operation and impaired the assets at March 31, 2013.

On April 19, 2013, the Company acquired the assets of Rare Cuts, LLC, and placed them into a 100% Company owned subsidiary named Rare Cuts Gourmet Foods, Inc. with the issuance of 8,000,000 shares of common stock valued at \$0.10 per share. Rare Cuts Gourmet Foods, Inc., retails gourmet food products, primarily prime meat products. They also offer private fine dining experiences for groups of 6 to 30 persons. The sale of the location of the retail store by a developer necessitated the moving of operations in July, 2014. The new location did not draw enough interest and in April, 2016, the operation was closed.

Note 7 VPP - ARC

In February 2020, KLMKH, Inc. entered into a Volumetric Payment Program (VPP) with Appalachian Royalty Company (ARC) whereby the Company was to provide 150,000 bbls. of crude oil to ARC over a 5 year payment period in return for their advancing us \$3,425,000. Receipt of the funds is recorded as a deferred revenue, primarily classed in Long Term Liabilities. A current portion is provided for the scheduled and expected amounts to be delivered in the ensuing year. Between February, 2020 and October, 2020, the company delivered a total of 12,968 bbl of oil on behalf of ARC, and recognized a revenue for the current year of \$444,154.

As this is a “swap” agreement, KLMKH, Inc. is required to buy back the oil at the current market price. During the year ended March 31, 2021, KLMKH repurchased the oil at a cost of \$ 473,313.

Note 8 Common Stock

No stock has been issued during the two year period ended March 31, 2021.

Note 9 Preferred Stock

On June 6, 2011, the Company issued 40,000 shares of its Preferred Stock as compensation to a consultant that was owed \$200,000.

Note 10 Stock To Be Issued

On April 18, 2018, the Company authorized 3,000,000 shares to its CEO for accrued fees and reimbursement of expenses. On the same date, the Company issued three directors 1,000,000 shares each for their services rendered on behalf of the Company. As of this report date those shares have not been issued.

On January 28, 2021, in preparation for the merger, the Board authorized the issuance of stock to eliminate the \$179,000 payable due to two officers of Orpheum Property, Inc. (\$17,900 par value).

Note 11 Stock To Be Cancelled

As part of the severance agreement with a former CEO, the Company returned the tax consulting contracts that had been sold to the Company for stock, as well as, return of ownership of the French Quarter Park building. Per the agreement, Mr. Kahn returned 35,000,000 shares of common stock. As of the report date, these shares have not been cancelled by the transfer agent.

Pursuant to the settlement of our lawsuit against the former owner of Coscina Brothers Coffee Company, he agreed to return the 6,030,540 shares that he held. Once received, the stock will be cancelled.

Note 12 Effect of Merger on Prior Year Statements

The attached financial statements reflect full operations of the merged companies for the year ended March 31, 2021, however the presentation for the year ended March 31, 2020, presents only the activity by the acquired entity, Orpheum Property, Inc. in conformity to what was submitted in the past for publication to the public. Attached as the second Supplemental Schedule are the following statements provide what the Balance Sheet and Income Statement would have reflected had the two entities been together as of March 31, 2020.

Note 13 Related Party Transactions

For the years ended March 31, 2021 and March 31, 2020, the Company's pre-merger majority shareholders had advanced a total of \$ -0- and \$-0-, respectively, to the Company for operating costs of the Company.

For the year ended March 31, 2021, the Company's post-merger related parties have advanced a total of \$750,939 of cash and property to the Company. There is also an offsetting receivable from the largest shareholder for a total of \$563,376 of principal and accrued interest. Most of the notes were pre-merger and bear an interest rate of 11% for both the receivables and payables.

As of March 31, 2021, from related parties, we have accrued \$74,376 of interest income and \$ 22,334 of interest expense.

Note 14 Lawsuits Involving the Company

The Company, as of this Balance Sheet date, has two unresolved or active legal actions against it:

In May 2018, the Company was notified of a judgement obtained by TCA, Inc. in the amount of \$678,173, despite not being notified of a pending action. They reportedly and unsuccessfully attempted to serve a former officer of the company, despite having on-going conversations with the current management. Initially, TCA contacted the Company (post-judgement) about the judgement, but as of the date of this report preparation (5/19/21) have not contacted the Company since that original inquiry in 2018. Management is confident that when monies are provided that we will be able to negotiate a significantly reduced settlement.

In March 2021, the Company was sued by Appalachian Royalties Company (ARC) for non-performance on a production contract. The court has set hearings starting in June, and have asked both sides to negotiate and find pathways of resolution. To date, the plaintiff has been reluctant to state what they are seeking from any determination, whether it is for satisfaction of the past shipment amounts or repayment of the entire contract. Any estimation of the cost of damages is premature.

Note 15 Significant Concentration of Credit Risk

The Company has a significant concentration of activities currently in commercial real estate that is non-income producing. Any natural disasters or acts of vandalism or terrorism could prove detrimental to the holdings of the Company. The Company is currently looking at additional industry related ventures that could strengthen its current operations and expand into related areas.

Note 16 Use of Estimates

It is commonplace in preparing financial statements to use estimates for various reporting purposes. Depreciation expense, Allowance for Doubtful Accounts and such are recorded based on professional judgement, and reasonable basis.

Note 17 Subsequent Events

In accordance with FASB ASC Topic 855, Subsequent Events, the Company evaluates events and transactions that occur after the balance sheet date for potential recognition in the financial statements. The effects of all subsequent events that provide additional evidence of conditions that existed at the balance sheet date are recognized in the financial statements as of March 31, 2020. In preparing these financial statements, the Company evaluated the events and transactions that occurred through the date these financial statements were issued.

During May 2021, the Appalachian Royalty Company filed a lawsuit against the Company for incomplete performance on the VPP agreement (see Note 7). On June 8, 2021, they obtained a judgement against the Company for \$4.6 Million. The agreement and liabilities reflected on this statement will be eliminated and the contract

terminated with this judgement. We were given a stay of 30 days to present a plan to the court for repayment of the monies owed.

ITEM 2 MANAGEMENT'S DISCUSSION AND ANALYSIS OF RESULTS OF OPERATIONS AND FINANCIAL CONDITION

Forward looking information

Information included in this report includes forward looking statements, which can be identified by the use of forward-looking terminology such as may, will, expect, anticipate, believe, estimate, or continue, or the negative thereof or other variations thereon or comparable terminology. The disclaimers in this report constitute cautionary statements identifying important factors, including risks and uncertainties, relating to the forward-looking statements that could cause actual results to differ materially from those reflected in the forward-looking statements.

Our future operating results are subject to many factors, including:

Our ability to identify and acquire profitable business entities

Our ability to raise financial means for acquiring and operating business entities

The general business climate of the U.S., particularly in the Kansas areas.

Other risks currently unknown but which could arise in the future.

In some cases, you can identify forward-looking statements by terminology such as "may," "should," "could," "predict," "potential," "continue," "expect," "anticipate," "future," "intend," "plan," "believe," "estimate" and similar expressions (or the negative of such expressions). Any or all of our forward looking statements in this report and in any other public statements we make may turn out to be wrong. They can be affected by inaccurate assumptions we might make or by known or unknown risks and uncertainties. Consequently, no forward looking statement can be guaranteed. In addition, we undertake no responsibility to update any forward-looking statement to reflect events or circumstances which occur after the date of this report.

Change in Business Emphasis

On January 29, 2021, the Company effectuated a Definitive Merger agreement which resulted in a reverse merger of KLMKH, Inc. and Orpheum Property, Inc. KLMKH, Inc. is a oil and gas drilling and production company, primarily working on fields that it owns in northern Kansas. KLMKH, Inc. has significant oil and gas reserves (see the Supplemental Data information) and is currently ramping up operations.

While the Company's balance sheet has been considerably improved as a result of the strategic decisions referred to above, the Company still has limited working capital and no certain means of access to additional capital. Our activities to date have been limited to improving and bringing more of our owned wells into production, subsequent and additional energy related business operations, development of a business plan which includes acquisition of business operations, as well as seeking additional capital.

Critical Accounting Policies

Our discussion and analysis of results of operations and financial condition are based upon our financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States of America. The preparation of these financial statements requires us to make estimates and judgments that affect the

reported amounts of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities. We evaluate our estimates on an ongoing basis, including those related to provisions for uncollectible accounts receivable, inventories, valuation of intangible assets and contingencies and litigation. We base our estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions. The accounting policies that we follow conform to accounting principles generally accepted in the United States, and have been consistently applied in the preparation of the financial statements.

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements.

Revenue Recognition

The Company recognizes revenues in accordance with the Securities and Exchange Commission, Staff Accounting Bulletin (SAB) number 104, *Revenue Recognition*. SAB 104 clarifies application of U.S. generally accepted accounting principles to revenue transactions.

LIQUIDITY AND CAPITAL RESOURCES

The Company funds its expenditures from loans or cash contributions from a related party that controls a significant portion of the stock of the Company. The Company will be seeking outside funding for some projects while attracting investors to purchase equity interests in order to maintain operations for the foreseeable future.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

As a "smaller reporting company" as defined by Item 10 of Regulation S-K, the Company is not required to provide information required by this Item.

ITEM 4. CONTROLS AND PROCEDURES.

The Company's executive officer and principal financial officer, carried out an evaluation of the Company's disclosure controls and procedures (as defined in Exchange Act Rules 13a-14(c) and 15d -14 (c) as of March 31, 2019. As a result of this evaluation, they concluded that our disclosure controls and procedures were not effective. Specifically, our disclosure controls and procedures were not effective to enable us to accurately record, process, summarize and report certain information required to be include in the Company's periodic SEC filings within the required time periods, and to accumulate and communicate to our management, including the Chief Executive Officer and Chief Financial Officer, to allow timely decisions regarding required disclosure.

Our management, including our chief executive officer and chief financial officer, does not expect that our disclosure controls and procedures or our internal controls will prevent all error and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints and the benefits of controls must be considered relative to their costs. Due to the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been detected.

Changes in internal controls.

There were no significant changes in the Company's internal controls or in other factors that could significantly affect the Company's internal controls subsequent to the date of their evaluation.

PART II. OTHER INFORMATION
ITEM 1. LEGAL PROCEEDINGS

Currently, the Company does not have any legal proceedings beyond those discussed in Note 12.

ITEM 1A. RISK FACTORS

Not applicable

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None

ITEM 4. MINE SAFETY DISCLOSURES

Not Applicable

ITEM 5. OTHER INFORMATION

None

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ORPHEUM PROPERTY, INC. dba KLMKH, INC.

June 18, 2021

By /s/ Randolph F Franklin
Randolph F Franklin
Chief Executive Officer

June 18, 2021

By /s/ Tyrus C. Young
Tyrus C. Young
Chief Financial Officer/Director

SUPPLEMENTAL OIL AND GAS INFORMATION
(UNAUDITED)
For the Year Ended March 31, 2021

Oil and Natural Gas Exploration and Production Activities

Oil and gas sales reflect the market prices of net production sold or transferred with appropriate adjustments for royalties, net profits interest, and other contractual provisions. Production expenses include lifting costs incurred to operate and maintain productive wells and related equipment including such costs as operating labor, repairs and maintenance materials, supplies and fuel consumed. Production taxes include production and severance taxes. Depletion of crude oil and natural gas properties relates to capitalized costs incurred in acquisition, exploration, and development activities. Results of operations do not include interest expense and general corporate amounts. The results of operations for the Company's crude oil and natural gas production activities are provided in the Company's related statements of income.

Costs Incurred and Capitalized Costs

The cost incurred in crude oil and natural gas acquisition, exploration and development activities are highlighted in the table below:

	March 31,	
	2021	2020
Costs incurred for the Year		
Proved Property Acquisition	\$ 1,510,000	\$ -
Development	881,064	135,201
TOTAL	\$ 2,391,064	\$ 135,201

Excluded costs for unproved properties are accumulate by year. Costs are reflected in the full cost pool as the drilling costs are incurred or as costs are evaluated and deemed impaired. The Company anticipates these excluded costs will be included in the depletion computation over the next five years. The Company is unable to predict the future impact on depletion rates. As of March 31, 2021, the Company had -0- unproved properties or properties for which depletion was excluded.

Oil and Natural Gas Reserves and Related Financial Data

Information with respect to the Company's crude oil and natural gas producing activities is presented in the following tables. Reserve quantities, as well as certain information regarding future production and discounted cash flows, were determined by Ryder Scott Company, third-party, independent reserve engineers based on information provided by the Company. The reserve report we are relying on was prepared in 2017, which we have updated to account for depletion resulting from production. We are in the process of having a new reserve study performed, however, it is not expected to be completed prior to the issuance of this report.

The following tables present the Company's third-party independent reserve engineer's estimates of its proved crude oil and natural gas reserves. The Company emphasizes that reserves are approximations and are expected to change as additional information becomes available. Reservoir engineering is a subjective process of estimating underground accumulations of crude oil and natural gas that cannot be measured in an exact way, and the accuracy of any reserve estimate is a function of the quality of available data and of engineering and geological interpretation

and judgement.

	Natural Gas (MCF) 	Oil (BBLs)	BOE
Proved Developed and Undeveloped Reserves at September 1, 2019 <A>	<u></u>	<u>8,145,377</u>	<u>8,145,377</u>
Production	<u>-</u>	<u>(31,308)</u>	<u>31,308</u>
Proved Developed and Undeveloped Reserves at March 31, 2020	<u></u>	<u>8,114,069</u>	<u>8,176,685</u>
Purchase of Minerals in place	<u>-</u>	<u>292,690,002</u>	<u>1,743,200</u>
Production	<u>-</u>	<u>(30,994)</u>	<u>(30,994)</u>
Proved Developed and Undeveloped Reserves at March 31, 2021	<u></u>	<u>300,773,077</u>	<u>9,888,891</u>
Proved Developed Reserves			
September 1, 2019	<u></u>	<u>7,645,377</u>	<u>4,241,215</u>
March 31, 2020	<u></u>	<u>7,614,069</u>	<u>4,209,907</u>
March 31, 2021	<u></u>	<u>9,326,275</u>	<u>4,178,913</u>
Proved Undeveloped Reserves			
September 1, 2019	<u></u>	<u>500,000</u>	<u>500,000</u>
March 31, 2020	<u></u>	<u>500,000</u>	<u>500,000</u>
March 31, 2021	<u></u>	<u>291,446,802</u>	<u>290,946,802</u>

<A> KLMKH, Inc. formed in 2018, but did not began operations until September 1, 2019.

 Natural Gas on our fields lie beneath the oil reserves. We know it exists due to evidence and use in producing our oil production. At this point, however, we do not have a determination of the quantities available for production.

Proved reserves are estimated quantities of crude oil and natural gas, which geological and engineering data indicate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Proved developed reserves are proved reserves that can be expected to be recovered through existing wells with existing equipment and operating methods. Proved undeveloped reserves are included for reserves for which there is a high degree of confidence in their recoverability and they are scheduled to be drilled within the next five years.

Notable changes in proved reserves for the period ended March 31, 2021, were limited to the purchase of minerals in place of 2.9 MMBOE attributable to oil and natural gas properties.

Notable changes in proved reserves for the period ended March 31, 2020, were limited to the donation by the initial shareholders of 1.2 MMBOE attributable to oil and gas properties.

Standardized Measure of Discounted Future Net Cash Inflows and Changes Therein

The following table presents a standardized measure of discounted future net cash flows relating to proved crude oil and natural gas reserves and the changes in standardized measure of discounted future net cash flows relating to proved crude oil and natural gas were prepared in accordance with the provisions of ASC 932 *Extractive Activities – Oil and Gas*. Future cash inflows were computed by applying average prices of crude oil and natural gas for the last 12 months to estimated future production. Future production and development costs were computed by estimating the expenditures to be incurred in developing and producing the proved crude oil and natural gas reserves at the end of the year, based on year end costs and assuming continuation of existing economic conditions. Future income tax expenses were calculated by applying appropriate year end tax rates to future pretax cash flows relating to proved crude oil and natural gas reserves, less the tax basis of properties involved and tax credits and loss carry forwards relating to crude oil and natural gas producing activities. Future net cash flows are discounted at the rate of 10% annually to derive the standardized measure of discounted future cash flows. Actual future cash inflows may vary considerably, and the standardized measure does not necessarily represent the fair value of the Company's crude oil and natural gas reserves.

	March 31,	
	2021	2020
Costs incurred for the Year		
Proved Property Acquisition	\$ 1,510,000	\$ -
Development	881,064	135,201
	<u>2,391,064</u>	<u>135,201</u>
TOTAL	\$ <u>2,391,064</u>	\$ <u>135,201</u>

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	March 31,	
	2021	2020
Future Cash Flows	\$ 120,715,292	\$ 53,609,411
Future Production Costs	(21,125,176)	(9,381,647)
Future Income Tax Expense	(4,225,035)	(1,876,329)
Future Net Cash Flows	\$ <u>95,365,081</u>	\$ <u>42,351,435</u>
10% Annual Discount for Estimated Timing of Cash Flows	<u>(9,536,508)</u>	<u>(4,235,143)</u>
Standardized Measure of Discounted Future Net Cash Flows	\$ <u>85,828,573</u>	\$ <u>38,116,292</u>

The twelve month average prices were adjusted to reflect applicable transportation and quality differentials on a well by well basis to arrive at realized sales prices used to estimate the Company's reserves. The price of other liquids is included in natural gas. The prices for the Company's reserve estimates were as follows:

	Natural Gas (MCF)	Oil (BBLs)
March 31, 2021	\$ n/a	\$ 41.73
March 31, 2020	\$ n/a	\$ 45

The expected tax benefits to be realized from utilization of the net operating loss and tax credit carryforwards are

SUPPLEMENTAL SCHEDULE #2

KLMKH, Inc. & Orpheum Property, Inc. (Combined)

Balance Sheets

As of March 31, 2020

(Unaudited)

ASSETS

Current Assets	\$	2,387,932
Fixed Assets, Net of DDA		18,387,204
Other Assets		<u>30,000</u>
TOTAL ASSETS	\$	<u><u>20,805,136</u></u>

LIABILITIES & STOCKHOLDER'S EQUITY

Current Liabilities	\$	683,340
Long Term Liabilities		3,603,173
Stockholder's Equity		<u>16,518,623</u>
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$	<u><u>20,805,136</u></u>

KLMKH, Inc. & Orpheum Property, Inc. (Combined)

Statements of Income

For the Year Ended March 31, 2020

(Unaudited)

Revenues	\$	545,033
Cost of Sales		<u>358,392</u>
Total Gross Profit		<u>186,641</u>
General & Administrative Expense		<u>479,702</u>
Net Profit (Loss) from Operations		(293,061)
Other Income (Expense)		<u>(583,879)</u>
NET PROFIT (LOSS)	\$	<u><u>(876,940)</u></u>