OTC Pink Basic Disclosure Guidelines

1) Name of the issuer and its predecessors (if any)

808 Renewable Energy Corporation

2) Address of the issuer's principal executive offices

Company Headquarters
Address 1: 13888 Harbor Blvd. # 8A
Address 2: Garden Grove CA 92843
Phone: (714)891 8282
Email: info@808renewableenergy.com
Website(s): 808renewableenergy.com

IR Contact

None

3) Security Information

Trading Symbol: n/a
Exact title and class of securities outstanding: Preferred, series A
CUSIP: n/a
Par or Stated Value: $0.001
Total shares authorized: 20,000,000 as of: March 24, 2015
Total shares outstanding: 2,215 as of December 31, 2014, and none as of: March 24, 2015

Additional class of securities
Trading Symbol: n/a
Exact title and class of securities outstanding: Preferred, series D
CUSIP: n/a
Par or Stated Value: no par value
Total shares authorized: 8,000,000 as of: March 24, 2015
Total shares outstanding: 4,416,000 as of: March 24, 2015

Additional class of securities
Trading Symbol: RNWR
Exact title and class of securities outstanding: Common
CUSIP: 28252A103
Par or Stated Value $0.001
Total shares authorized: 100,000,000 as of: March 24, 2015
Total shares outstanding: 70,261,668 as of: March 24, 2015

Transfer Agent
Name: Quicksilver Stock Transfer, LLC
Address 1: One Summerlin
Address 2: 1980 Festival Plaza Drive 5th Floor
Address 3: Las Vegas NV 89135
Phone: (702) 629 1883
Is the Transfer Agent registered under the Exchange Act?* Yes

List any restrictions on the transfer of security:

None

Describe any trading suspension orders issued by the SEC in the past 12 months.

None

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

None

4) Issuance History

List below any events, in chronological order, that resulted in changes in total shares outstanding by the issuer in the past two fiscal years and any interim period. The list shall include all offerings of equity securities, including debt convertible into equity securities, whether private or public, and all shares or any other securities or options to acquire such securities issued for services, describing (1) the securities, (2) the persons or entities to whom such securities were issued and (3) the services provided by such persons or entities. The list shall indicate:

A. The nature of each offering (e.g., Securities Act Rule 504, intrastate, etc.);

None

B. Any jurisdictions where the offering was registered or qualified;

n/a

C. The number of shares offered;

n/a

D. The number of shares sold;

n/a

E. The price at which the shares were offered, and the amount actually paid to the issuer;

n/a

F. The trading status of the shares; and

n/a

G. Whether the certificates or other documents that evidence the shares contain a legend (1) stating that the shares have not been registered under the Securities Act and (2) setting forth or referring to the restrictions on transferability and sale of the shares under the Securities Act.

n/a

On January 25, 2014 the Company issued 100,000 restricted common shares to each of its five directors, namely Patrick Carter, Peter Kirkbride, Thomas Grainger, David Likens and Michael Gustason, for services provided in their capacity as directors. The shares were recorded, as stock based compensation, at a cost of $0.75 per share for a total of $375,000.

On June 25, 2014, the Company issued 200,000 restricted common shares to each of two previous employees, Parvenah Carter, and Nina Gustason, for services provided. The shares were recorded as stock based compensation, at a cost of $0.75 per share for a total of $300,000.

On September 4, 2014, the Company issued 750,000 restricted common shares to it Chairman and Director, Patrick Carter for past services provided in the aforementioned capacities. The shares were recorded as stock based compensation, at a cost of $0.60 per share for a total of $450,000.

5) Financial Statements

808 Renewable Energy Corporation
Balance Sheets
(unaudited)

	December 31, 2014	December 31, 2013
Assets		
Current assets		
Cash and cash equivalents	$ 4,006,824	$ 197,385
Accounts receivable-net	44,111	126,223
Prepaid expenses and other current assets	90,276	48,488
Total current assets	4,141,211	372,096
Long term assets		
Project assets,net	2,902,277	4,882,190
Property, plant and equipment, net	179,645	229,689
Deposits	38,459	38,459
Total long term assets	3,120,382	5,150,338
Total assets	$ 7,261,592	$ 5,522,434
Liabilities and Stockholders' Equity		
Current liabilities		
Accounts payable and accrued expenses	$ 419,491	$ 549,777
Finance contracts payable	7,698	43,859
Total current liabilities	427,189	593,636
Long term liability		
Deferred revenue	40,258	-
Total long term liability	40,258	-
Stockholders' equity		
Preferred stock, $0.001 par value, 20,000,000 shares authorized; 2,215,259 Series A issued and outstanding as of December 31, 2014 and December 31, 2013.	2,215	2,215
Preferred stock, no par value; 8,000,000 shares authorized; 4,416,000 Series D issued and outstanding as of December 31, 2014; none issued as of December 31, 2013.	5,520,000	-
Common stock, $0.001 par value, 100,000,000 shares authorized; 70,261,668 and 68,611,668 shares issued and outstanding as of December 31, 2014 and December 31, 2013.	70,262	68,612
Common stock purchased for cancelation	(717)	-
Additional paid in capital	20,766,216	19,892,272
Accumulated deficit	(19,563,831)	(15,034,301)
Total stockholders' equity	6,794,145	4,928,798
Total liabilities and stockholders' equity	$ 7,261,592	$ 5,522,434

See accompanying notes to unaudited financial statements

808 Renewable Energy Corporation
Statements of Operations
(unaudited)

	For the years ended December 31, 2014	2013
Revenue, net	504,927	$ 1,060,423
Gain on sale of project asset	-	196,261
	504,927	1,256,684
Cost of goods sold	536,301	1,441,967
Gross profit (loss)	(31,374)	(185,283)
Operating expenses		
Accounting fees	102,474	101,060
Telephone and internet	25,463	32,296
Rent expense	112,851	112,532
Travel and entertainment	30,128	32,022
Legal and other professional fees	51,277	75,406
Management fees	360,000	-
Payroll	345,547	331,500
Stock based compensation	1,125,000	-
Insurance	91,689	152,316
Impairment expense	1,684,334	-
General and administrative expenses	544,968	174,219
Total operating expenses	4,473,730	1,011,351
Loss from operations	(4,505,104)	(1,196,634)
Other expense		
Interest expense	24,427	3862
Loss for the period	$ (4,529,531)	$ (1,200,496)
Basic and diluted loss per share	$ (0.07)	$ (0.02)
Weighted average shares outstanding		
Basic and diluted	69,531,531	68,621,278

See accompanying notes to unaudited financial statements

808 Renewable Energy Corporation

Statements of Changes in Stockholders' Equity

(unaudited)

	Preferred A		Preferred D		Common				
	Shares	Par	Shares	No Par Value	Shares	Par	Additional Paid In Capital	Accumulated Deficit	Stockholders' Equity
Balances at December 31, 2012	2,215,259	$ 2,215	-	$ -	68,624,517	$ 68,625	$ 19,892,259	$(13,833,805)	$ 6,129,294
Common stock canceled	-	-	-	-	(12,849)	(13)	13	-	-
Loss for the year ended December 31, 2013	-	-	-	-	-	-	-	(1,200,496)	(1,200,496)
Balances at December 31, 2013	2,215,259	2,215	-	-	68,611,668	68,612	19,892,272	(15,034,301)	4,928,798
Common shares issued for past services	-	-	-	-	1,650,000	1,650	1,123,350	-	1,125,000
Preferred D shares issued for cash	-	-	4,416,000	5,520,000	-	-	-	-	5,520,000
Common shares purchased for cancelation	-	-	-	-	(716,990)	(717)	(249,405)	-	(250,122)
Loss for the year ended December 31, 2014	-	-	-	-	-	-	-	(4,529,531)	(4,529,531)
Balances at December 31, 2014	2,215,259	$ 2,215	4,416,000	$ 5,520,000	69,544,678	$ 69,545	$ 20,766,216	$(19,563,831)	$ 6,794,145

See accompanying notes to financial statements

808 Renewable Energy Corporation
Statements of Cash Flow
(unaudited)

	For the years ended December 31, 2014	2013
Cash flows from operating activities		
Net loss	$ (4,529,530)	$ (1,016,944)
Adjustments to reconcile net loss to cash used in operating activities		
Depreciation expense	374,609	297,236
Bad debt expense	89,594	20,918
Stock based compensation	1,125,000	-
Impairment of fixed assets	1,684,334	60,677
(Increase) decrease in current assets		
Accounts receivable	(7,482)	172,600
Prepaid expenses and other current assets	(41,788)	90,024
Inventory	-	1,176
Deposits	-	(9,959)
Increase (decrease) in current liabilities:		
Accounts payable and accrued expenses	(130,285)	167,297
Net cash used in operating activities	(1,435,548)	(216,975)
Cash flows from investing activities		
Acquisition of project assets	(28,987)	(174,832)
Acquisition of property and equipment	-	(97,501)
Net cash used in investing activities	(28,987)	(272,333)
Cash flows from financing activities		
Proceeds from sale of preferred stock	5,520,000	-
Cash used to repurchase common shares	(250,122)	-
Borrowing of finanace contract	40,258	-
Repayment of finance contract	(36,161)	(57,440)
Proceeds from (repayments to) related party	-	140,000
Net cash provided by financing activities	5,273,975	82,560
Net increase (decrease) in cash and cash equivalents	3,809,440	(406,748)
Cash and cash equivalents, beginning balance	197,385	468,081
Cash and cash equivalents, ending balance	$ 4,006,825	$ 61,333
Supplementary information		
Cash paid during the year for:		
Interest	$ 24,285	$ -
Income taxes	$ 800	$ -
Supplementary disclosure for non cash financing and investment activity		
Common shares issued for services	$ 1,078,125	$ -
Common shares issued for future services	$ 46,875	$ -

See accompanying notes to unaudited financial statements

808 Renewable Energy Corporation
Notes to Financial Statements
December 31, 2014 and 2013

NOTE 1 - ORGANIZATION AND OPERATIONS

808 Renewable Energy Corporation, (the "Company" or "808 Renewable"), located in Garden Grove, California, was incorporated, on May 13, 2009, in Nevada as Tri-Energy, Inc. for the purpose of acquiring and managing combined heat and power renewable energy products, also referred to as distributed generation energy facilities. The Company is also engaged in the business of purchase and sale of power generation equipment, and in the operation, repair, and maintenance of same, for itself, as well as for other energy facility owners.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation
The accompanying financial statements are prepared in accordance with accounting principles generally accepted in the United States of America.

Use of Estimates
The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cost of Sales
Cost of sales is the direct cost associated with the earning of revenue and predominantly includes the cost and transportation of natural gas commodity, cost of obtaining the air permits, licenses, payroll and payroll related costs and the rent of the sites where the energy producing plants are located.

Cash and Cash Equivalents
For purposes of the statements of cash flows, cash equivalents include all highly liquid investments with original maturities of three months or less which are not securing any corporate obligations. The Company maintains its cash in bank deposit accounts, which, at times, may exceed federally insured limits. The Company has not experienced any losses in such accounts.

Accounts Receivable
Accounts receivable are stated at the amount management expects to collect from outstanding balances. Accounts receivable as of December 31, 2013 and December 31, 2012, includes amounts for energy services provided to customers but not invoiced as of those dates amounting to $3,033 and $14,300, respectively. An allowance for doubtful accounts is provided for those accounts receivable considered to be uncollectable based on historical experience and management's evaluation of outstanding accounts receivable at the end of the period. Bad debts are written off against the allowance when identified. The Company determined that $20,918 was required at December 31, 2013 and no allowance was required as at December 31, 2012.

Prepaid Expenses
Prepaid expenses consist primarily of short-term prepaid expenditures that will amortize within one year.

Inventory
During 2012 inventories are comprised of the cogeneration equipment intended for sale and the parts and materials required for the refurbishment and maintenance of the plants. It is stated at cost, valued on a first-in, first-out basis. Inventory is reviewed periodically for slow-moving and obsolete items. Inventory amounting to $104,987and $241,142 was written off during the years ended December 31, 2013 and 2012, respectively. In 2013 we changed the method of purchasing equipment and parts and instituted the process of buying as needed and shipping directly to the job site.

808 Renewable Energy Corporation
Notes to Financial Statements
December 31, 2014 and 2013

Property and Equipment

Property and equipment consists primarily of leasehold improvements, office equipment and computer equipment, and is recorded at historical cost. Major additions and improvements are capitalized as additions to the property and equipment accounts, while replacements, maintenance and repairs that do not improve or extend the life of the respective assets, are expensed as incurred. Depreciation and amortization of property and equipment are computed on a straight-line basis over the following estimated useful lives:

Asset Classification	**Estimated Useful Life**
Furniture and office equipment	Seven years
Computer equipment and software costs	Three years
Leasehold improvements	Lesser of term of lease or five years
Automobiles	Three years

Project Assets

Project assets consist of costs of materials, direct labor, outside contract services and project development costs incurred in connection with the construction of the small-scale renewable energy plants that the Company owns. Depreciation is, generally, recorded on a straight line basis beginning in the month that operations commence over the assets estimated useful lives ranging from 10 to 20 years. Routine maintenance costs, to the extent that they do not extend the life of the asset, are expensed in the year they are incurred.

Impairment of Long-Lived Assets

The Company evaluates the recoverability of its long-lived assets if circumstances indicate impairment may have occurred. This analysis is performed by comparing the respective carrying values of the assets to the current and expected future cash flows, on an undiscounted basis, to be generated from such assets. In that event, a loss is recognized based on the amount by which the carrying amount exceeds the fair value of the long-lived assets. Loss on long-lived assets to be disposed of is determined in a similar manner, except that fair values are reduced for the cost of disposal. Based on its review, the Company recognized impairment expense of $0 and $655,925 for the years ended December 31, 2013 and 2012, respectively.

Revenue Recognition

The Company derives revenue from energy efficiency and renewable energy products and services, which includes the design, engineering, and construction of energy systems that produce electricity, heat or cooling from renewable sources of energy. The Company enters into long-term energy sales agreements (with a typical term of 10 to 15 years) with customers, whereby these energy systems are owned by the Company and are installed in customers' buildings. As of December 31, 2013, the Company had 6 operating energy systems.

Each month, the Company obtains readings from its energy meters to determine the amount of energy produced for each customer. The Company multiplies these readings by the appropriate published price of energy (electricity) from its customers' local energy utility, and the energy services agreement entered into with each customer, to derive the value of the monthly energy sales, less the applicable negotiated discount. The Company's revenues per customer, on a monthly basis, will vary based on the amount of energy produced by its energy systems and the published price of energy (electricity, natural gas or oil) obtained from its customers' local energy utility.

The Company recognizes revenue when it is realized or realizable and earned, and therefore only recognizes revenue on energy systems once those systems become operational. The Company recognizes revenue from the sale of equipment upon installation and recognizes revenue on professional services in accordance with the contract entered into with the customer.

The Company must meet all of the following four criteria in order to recognize revenue:

- ☐ Persuasive evidence of an arrangement exists
- ☐ Delivery has occurred

- ☐ The sales price is fixed or determinable
- ☐ Collection is reasonably assured

Payments received in advance of satisfaction of the relevant criteria for revenue recognition are recorded as advances from customers.

Income Taxes

Income taxes are accounted for under the asset and liability method. Deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases and operating loss and tax credit carry forwards. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rates is recognized in income in the period that includes the enactment date. A valuation allowance is provided for deferred tax assets if it is more likely than not these items will either expire before the Company is able to realize their benefits, or that future deductibility is uncertain.

The Company also follows the guidance related to accounting for income tax uncertainties. In accounting for uncertainty in income taxes, the Company recognizes the financial statement benefit of a tax position only after determining that the relevant tax authority would more likely than not sustain the position following an audit. For tax positions meeting the more likely than not threshold, the amount recognized in the financial statements is the largest benefit that has a greater than 50% likelihood of being realized upon ultimate settlement with the relevant tax authority. No liability for unrecognized tax benefits was recorded as of December 31, 2013 and 2012.

Stock-Based Compensation

The Company records stock-based compensation at fair value as of the date of grant and recognizes the corresponding expense over the requisite service period (usually the vesting period), utilizing the Black-Scholes option-pricing model. The volatility component of the calculation is based on the historic volatility of the Company's stock or the expected future volatility. The expected life assumption is primarily based on historical exercise patterns and employee post-vesting termination behavior. The risk-free interest rate for the expected term of the option is based on the U.S. Treasury yield curve in effect at the time of grant.

Derivative Accounting

The Company evaluates any long-term energy purchase contracts pursuant to ASC 815 to determine whether they qualify for derivative accounting. In May 2012 the Company entered into a 24 month fixed price natural gas supply agreement with a major vendor. This contract met the normal sales and purchases exception provided for under ASC 815. As such, related transactions under this contract are not marked to market and are reflected in results of operations when the underlying transactions settle.

Fair Value of Financial Instruments

The carrying amounts reported in the balance sheets for accounts receivable and payables, inventory and debt are a reasonable estimate of fair value because of the short period of time between the origination of such instruments and their expected realization and, if applicable, the stated rate of interest is equivalent to rates currently available.

Fair value is defined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. Valuation techniques used to measure fair value maximize the use of observable inputs and minimize the use of unobservable inputs. The Company utilizes a three-level valuation hierarchy for disclosures of fair value measurements, defined as follows:

Level 1: inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets

Level 2: inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the assets or liability, either directly or indirectly, for substantially the full term of the financial instruments.

Level 3: inputs to the valuation methodology are unobservable and significant to the fair value

The Company does not have any assets or liabilities that are required to be measured and recorded at fair value on a recurring basis.

Loss per Common Share

Basic earnings per share are calculated dividing income available to common stockholders by the weighted average number of common shares outstanding. Diluted earnings per share are based on the assumption that all dilutive convertible shares and stock options and warrants were converted or exercised. Dilution is computed by applying the treasury stock method. Under this method, warrants and options are assumed to be exercised at the beginning of the period (or at the time of issuance, if later), and as if funds obtained thereby were used to purchase common stock at the average market price during the period. There were no dilutive shares, options or warrants outstanding as of December 31, 2013 and December 31, 2012.

Recently Adopted Accounting Pronouncements

The Company has implemented all new accounting pronouncements that are in effect and that may impact its financial statements and does not believe that there are any other new pronouncements that have been issued that might have a material impact on its financial position or results of operations.

NOTE 3 - GOING CONCERN

The accompanying financial statements have been prepared on a going concern basis which contemplates the realization of assets and the satisfaction of liabilities in the normal course of business. As shown in the financial statements, during the years ended December 31, 2014 and 2013, the Company incurred net losses of $4,529,531 and $1,200,496, respectively. The Company's accumulated deficit was $19,563,831 and $15,034,301 as of December 31, 2014 and December 31, 2013, respectively. If the Company is unable to generate profits and is unable to continue to obtain financing for its working capital requirements, it may have to curtail its business sharply or cease business altogether. These factors raise substantial doubt about the Company’s ability to continue as a going concern.

The financial statements do not include any adjustment relating to the recoverability and classification of liabilities that might be necessary should the Company be unable to continue as a going concern.

The Company is taking certain steps to provide the necessary capital to continue its operations. These steps included, but are not limited to: 1) focus on sales to minimize the need for capital at this stage; 2) converting part of the outstanding accounts payable to equity; 3) raising equity financing; 4) continuous focus on reductions in cost where possible.

NOTE 4 - PREPAID EXPENSES AND OTHER CURRENT ASSETS

Prepaid expenses and other current assets consisted of the following as of:

	December 31	
	2014	2013
Insurance	$ 90,276	$48,488
Licenses and permits	-	-
	$ 90,276	$48,488

NOTE 5 - PROJECT ASSETS

Project assets consisted of the following as of:

	2014	2013
Co-generation equipment	$ 4,194,764	$ 6,126,191
less: accumulated depreciation	1,292,487	1,244,001
	$ 2,902,277	$ 4,882,190

Depreciation expense for project assets for the years ended December 31, 2014 and 2013 was $326,866 and $343,410, respectively. These amounts are included in cost of goods sold in the statements of operations.

During the years ended December 31, 2014, and December 31, 2013 the Company recognized impairment expense on co-generation equipment of $1,684,334 and $0, respectively. The impairment was recognized due to the termination of several energy service contracts related to the co-generation equipment in the several locations.

During the year ended December 31, 2013, the Company sold the co-generation equipment in the 50 Beale Street location to a third party for $2 million with an initial payment of $463,250. The buyer issued a note on the remaining amount of $1,536,750 which is subject to annual interest of 3% and required quarterly payments of $11,526 beginning on May 1, 2014 and will continue for an additional 20 quarters at which time the balance shall be due and payable. In accordance with ASC605-10-25, the Company recognized revenue on the sale in accordance with the cost recovery method. As such, only the excess of the initial payment over the net book value of the asset of $196,261 was recognized into income during the year ended December 31, 2013. No profit is recognized on the principal and interest due to the Company until cash payments are received from the buyer.

NOTE 6 – PROPERTY AND EQUIPMENT

Property and equipment consisted of the following as of:

	December 31 2014	December 31 2013
Computers	$ 30,149	$ 30,149
Trucks	21,500	21,500
Furniture and fixtures	225,766	225,766
Leasehold improvements	97,379	99,679
	374,794	377,094
Less: accumulated depreciation	(195,148)	(147,405)
	$ 179,646	$ 229,689

Depreciation expense for the years ended December 31, 2014 and 2013 was $47, 744 and $51,640 respectively. These amounts are included in general and administrative expenses in the statements of operations.

NOTE 7 - ACCOUNTS PAYABLE AND ACCRUED EXPENSES

Accounts payable and accrued expenses consisted of the following as of:

	December 31 2014	December 31 2013
Trade accounts payable	$ 413,569	$ 499,804
Accrued professional fees	2,500	46,251
Uncashed dividend checks	3,316	3,722
	$ 419,385	$ 549,777

NOTE 8 – FINANCE CONTRACTS PAYABLE

During 2014 and 2013, the Company financed the acquisition of its liability and directors and officers insurance through finance contracts in the amounts of $132,484 and $44,000, respectively. The loans bore annual interest of 8.99 % and required nine equal monthly payments of $12,788 and $5090, respectively. As of December 31, 2014, the balance on these loans amounted to $7,698.

NOTE 9 - RELATED PARTY TRANSACTIONS

On August 8, 2013, the Company entered into a revolving note agreement with the CEO, Patrick S. Carter, pursuant to which the Company may borrow up to $1,000,000. The revolving note bears annual interest of 10%, matures on August 7, 2014 and is secured by the assets of the Company. The Company has drawn $140,000 from the revolving note which were fully paid as of December 31, 2014.

Commencing August 1, 2013 the Company entered into a fifteen year lease agreement, with Patrick S. Carter, our CEO and his wife Parvaneh Carter, to lease the Company's office and warehouse facility on a gross lease of $8,000 per month.

On January 14, 2015, the Company paid Patrick Carter $2,215,259 to redeem the 2,215 series A preferred shares which he owned, and cancelled them.

Patrick Carter, acting as an agent for the Company purchased, for cancelation, 222,390 common shares, between October 14, 2014 and January 28, 2015. The Company reimbursed him $99,313 on February 9, 2015.

NOTE 10 - STOCKHOLDERS' EQUITY

Common stock

During the year ended December 31, 2013, the Company recorded the cancelation of 12,849 common shares that had been erroneously issued. There were no issuances of common stock for the year ended December 31, 2013.

During the year ended December 31, 2014, the Company issued 1,650,000 fully vested shares to the CEO, the board of directors and two individuals for services provided. The shares have a fair value of $1,125,000 which was recognized as stock based compensation for the year ended September 30, 2014.

Redeemable Series A Preferred Stock

The Company is authorized to issue 5,500,000 shares of Series A preferred stock.

The holders of Series A preferred stock have no dividend rights, no voting rights and no conversion rights. The Corporation has the right, but not the obligation, to the extent it may lawfully do so, at any time and from time to time to repurchase and redeem from the holders all or any portion of the then outstanding shares of Series A preferred stock at $1 per share.

There were no issuances of the Redeemable Series A preferred stock for the years ended December 31, 2014 or December 31, 2013.

Convertible Series B Preferred Stock
The Company is authorized to issue 5,000,000 shares of Series B preferred stock.

The holders of Series B preferred stock shall have the right to receive dividends at the rate of $0.12 per share, when and if declared by the board. These dividends will be cumulative. Each share of Series B shall be convertible into common stock at the option of the holder at any time after the date of issuance.

There were no issuances of the Convertible Series B preferred stock for the year ended December 31, 2013.

During the year ended December 31, 2012 the Company issued 70,000 Series B preferred shares for proceeds of $70,000. The Company also incurred stock issuance costs of $17,500 in the year ended December 31, 2012. In January 2012, the Company converted all of the Series B Preferred stock to common shares.

Convertible Series D Preferred Stock

On September 29, 2014, the Board of Directors established the Series D Preferred Stock, consisting of 8,000,000 shares with no par value. The Series D Preferred shareholders are entitled to receive cumulative quarterly dividends at the rate of $0.15 per share per annum and will share in any liquidation, or dissolution, preference to any other distribution to the holders of common shares, an amount equal to $1.25 for each outstanding share. The holders of the Series D Preferred Stock shall have the right to convert, at their option, 24 months after the date of issuance, into common shares at a price equivalent to 40% of the Company's average market price for ten trading days prior to conversion. The Series D Preferred Stock will automatically convert to common stock upon the earlier of (i) 24 months from the purchase date or (ii) the date specified by written consent or agreement of the holders of a majority of the outstanding shares of Series D Preferred Stock.

On September 30, 2014, a member of our Board of Directors subscribed to 1,600,000 preferred shares at a cost of $1.25 per share. The proceeds from the subscription were received in October 1, 2014. The Company has determined that as of September 30, 2014, the Series D Preferred Stock is convertible because of the "automatic conversion" feature in the stock. The Company evaluated the embedded conversion option of the preferred stock under FASB ASC 815-15 and determined that it is clearly and closely related to the host contract, the preferred stock, and does not require to be bifurcated. The Company evaluated the preferred stock for a beneficial conversion feature under FASB ASC 470-20 and determined that a beneficial conversion feature of $1,875,969 existed which has been fully recognized as a deemed dividend to the preferred shareholder.
On December 31, 2014, the same director subscribed to an additional 2,800,000 preferred shares on the same terms and conditions as the previous transaction.

NOTE 11 - STOCK INCENTIVE PLAN

The Company maintains an Incentive and Non-Statutory Stock Option Plan (“Plan”) for its employees and consultants. Options granted under this Plan to an employee of the Company become exercisable over a period of no longer than ten (10) years and no less than twenty percent (20%) of the shares are exercisable annually. Options are not exercisable, in whole or in part, prior to one (1) year from the date of grant unless the Board specifically determines otherwise, as provided.

Two types of options may be granted under these Plans: (1) Incentive Stock Options (also known as Qualified Stock Options) which may only be issued to employees of the Company and whereby the exercise price of the option is not less than the fair market value of the common stock on the date it was reserved for issuance under the Plan; and (2) Non-statutory Stock Options which may be issued to either employees or consultants of the Company and whereby the exercise price of the option is less than the fair market value of the common stock on the date it was reserved for issuance under the plan. Grants of options may be made to employees and consultants without regard to any performance measures. All options issued pursuant to the Plan are nontransferable and subject to forfeiture.

There were no stock options granted in 2014 or 2013.

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NOTE 12– INCOME TAXES

Income taxes for the years ended December 31, 2014and December 31, 2013 are summarized as follows:

	December 31, 2014	December 31, 2013
Current:		
Federal	$ -	$ -
State	-	-
Deferred benefit	(658,235)	(563,479)
Change in valuation allowance	658,235	563,479
Income tax expense	$ -	$ -

Through December 31, 2014 and December 31, 2013, the Company incurred net operating losses for tax purposes of approximately $7,574,877 and $5,929,289, respectively.

The net operating loss carry forward for federal and state purposes may be used to reduce taxable income through the year 2033. The availability of the Company’s net operating loss carry forward is subject to limitation if there is a 50% or more positive change in the ownership of the Company's stock.

Components of the deferred tax assets are limited to the Company’s net operating loss carry forwards, and are presented in the table below. A 100% valuation allowance has been established against the deferred tax assets, as the utilization of the loss carry forward cannot reasonably be assured.

	December 31, 2014	December 31, 2013
Net operating loss carry forward	$ 7,574,877	$ 5,929,289
Deferred tax assets, net	3,029,951	2,371,716
Valuation allowance	(3,029,951)	(2,371,716)
	$ -	$ -

Differences between the benefit from income taxes and income taxes at the statutory federal income tax rate are as follows for the years ended December 31, 2014 and 2013.

	December 31, 2014		December 31, 2013	
Tax expense (benefit) at federal statutory rate	$ (1,540,041)	-34%	$ (408,169)	-34%
State taxes, net of federal benefit	(271,772)	-6%	(72,030)	-6%
Disallowed expenses	1,123,734	14%	-	-
Beneficial conversion expense	-	0%	-	-
Depreciation	29,844	-	(91,647)	-8%
Other		-	8,367	1%
Change in valuation allowance	658,235	26%	563,479	47%
Tax expense at actual rate	$ -	$ -	$ -	$ -

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NOTE 13–COMMITMENTS and CONTINGENCIES

Operation, Monitoring and Maintenance Agreement with 50 Beale Street Energy, LLC – On November 8, 2013 the Company, as an independent contractor, entered into an agreement, with 50 Beale Street Energy, LLC, to operate, monitor and maintain the facility located at 50 Beale Street, San Francisco, for a fee of $2,000 per month plus reimbursable expenses, payable quarterly for 120 months plus, by agreement of the parties, additional terms of three periods of 60 months each.

NOTE 14– SUBSEQUENT EVENTS

On January 14, 2015, the Company paid Patrick Carter $2,215,259 to redeem the 2,215 series A preferred shares which he owned, and cancelled them.

Patrick Carter, acting as an agent for the Company purchased, for cancelation, 222,390 common shares, between October 14, 2014 and January 28, 2015. The Company reimbursed him $99,313 on February 9, 2015.

6) Describe the Issuer's Business, Products and Services

A. a description of the issuer's business operations;

808 Renewable Energy Corporation was formed as a Nevada corporation in May 2009 for the purpose of acquiring, developing, owning and managing renewable and efficient energy projects throughout the United States.

Our principal executive offices are located at 13888 Harbor Boulevard, Suite 8A, Garden Grove, California 92843. Our telephone number is (714) 891-8282, and our website address is www.808RenewableEnergy.com.

808 Renewable Energy, or the Company, distributes, owns and operates clean, on-site energy systems that produce electricity, hot water, heat and cooling. Our business model includes ownership of the equipment that we install at customers' facilities and the sale of the energy produced by these systems to the customers on a long-term contractual basis. We also provide engineering and other professional services to clients who own their own on-site energy systems, but require assistance in their operation and maintenance.

We offer natural gas powered cogeneration systems that are highly reliable and energy efficient. Our cogeneration systems produce electricity from an internal combustion engine driving a generator, while the heat from the engine and exhaust is recovered and typically used to produce heat and hot water for use at the site. We also distribute and operate water chiller systems for building cooling applications that operate in a similar manner, except that the engine's power drives a large air-conditioning compressor while recovering heat for hot water. Cogeneration systems reduce the amount of electricity that the customer must purchase from the local utility and produce valuable heat and hot water for the site to use as required. By simultaneously providing electricity, hot water and heat, cogeneration systems also have a significant, positive impact on the environment by reducing the carbon or CO_2 produced by offsetting the traditional energy supplied by the electric grid and conventional hot water boilers.

Our customers pay us for energy produced on site at a rate that is a certain percentage below the rate at which the utility companies provide them electrical and natural gas services. We measure the actual amount of electrical and thermal energy produced and charge our customers accordingly. We agree to install, operate, maintain and repair our energy systems at our sole cost and expense. We also agree to obtain any necessary permits or regulatory approvals at our sole expense. Our agreements are generally for a term of up to 15 years, with renewable provisions upon the mutual agreement of the parties

For the customers that want to own their CHP system, we offer our “turn-key” option whereby we provide equipment, systems engineering, installation, interconnect approvals, on-site labor and startup services needed to bring the complete CHP system on-line. For some customers, we are also paid a fee to operate the systems and charge for those systems on a negotiated basis.

B. Date and State (or Jurisdiction) of Incorporation:

The Company was incorporated in the State of Nevada in May, 2009.

C. the issuer’s primary and secondary SIC Codes;

8742

D. the issuer’s fiscal year end date;

December 31

E. principal products or services, and their markets;

We offer natural gas powered cogeneration systems that are highly reliable and energy efficient. Our cogeneration systems produce electricity from an internal combustion engine driving a generator, while the heat from the engine and exhaust is recovered and typically used to produce heat and hot water for use at the site. We also distribute and operate water chiller systems for building cooling applications that operate in a similar manner, except that the engine's power drives a large air-conditioning compressor while recovering heat for hot water. Cogeneration systems reduce the amount of electricity that the customer must purchase from the local utility and produce valuable heat and hot water for the site to use as required. By simultaneously providing electricity, hot water and heat, cogeneration systems also have a significant, positive impact on the environment by reducing the carbon or CO_2 produced by offsetting the traditional energy supplied by the electric grid and conventional hot water boilers.

7) Describe the Issuer’s Facilities

Our office and warehouse facility, of 5,486 square feet, is located in Garden Grove CA. and is leased at a cost of $8,000 per month, on a 15 year lease, from our Chairman, Patrick Carter. We believe that our facilities are appropriate and adequate for our current needs.
The co-generation plants are located throughout Southern and Northern California on our customers’ properties. The

plants are 100% owned by 808 and are operated by 808 subject to long term Energy Service Agreements.

8) Officers, Directors, and Control Persons

A.

Name	Position
Executive officers	
Patrick S. Carter	Founder, Chairman of the Board, CEO, President, CFO, Secretary and Director
Peter Kirkbride	Chief Operating Officer and Director
Directors	
Thomas P. Grainger	Director
Michael Gustason	Director
J. David Likens	Director

Executive Officers

Patrick S. Carter is the founder of our company and has served as our Chairman of the Board, CEO, President, CFO and Secretary and as a director since our inception, except that Mr. Carter did not serve as our CEO from September 20, 2010 to November 29, 2011, during which time Pascal Lorthioir served as our CEO. Mr. Carter has held Series 3, Series 7 and Series 66 securities licenses, Health, Life, Disability and Annuity licenses and a Futures and Options Principal license. Mr. Carter also is a Certified Wealth Management Expert.
We believe that Mr. Carter possesses specific attributes that qualify him to serve as a member of our board of directors, including his extensive experience as a commodities broker, his knowledge and experience in raising capital and his experience in the CHP industry.

Peter Kirkbride has served as our Chief Operating Officer and as a director since August 2012. From August 2009 to April 2010, Mr. Kirkbride was a Series 7 & 66 registered representative with BrokersXpress. From April 2008 to August 2009, Mr. Kirkbride served as a registered representative for Bank of America's Premier Bank. From December 2004 to April 2008, Mr. Kirkbride served as a financial advisor with UBS Financial Services. Mr. Kirkbride received his BA in Liberal Arts from the University of California, Santa Barbara. Mr. Kirkbride has held Series 3, Series 7 and Series 66 securities licenses as well as a California insurance license.
We believe that Mr. Kirkbride possesses specific attributes that qualify him to serve as a member of our board of directors, including his extensive experience operating our company's CHP plants, his knowledge of the alternative energy industry and his knowledge and experience in financing activities.

Directors
Thomas P. Grainger has served as a director of our company since August 2012. Since December 1989, Mr. Grainger has directed operations for the sporting consultancy, Silvertip Adventures, LLC, which Mr. Grainger founded.

We believe that Mr. Grainger possesses specific attributes that qualify him to serve as a member of our board of directors, including his extensive experience as an investor in emerging growth companies and as a board member and his knowledge about growth strategies for developing businesses. Mr. Grainger is a business owner and investor with strong ties to the business world. We believe that Mr. Grainger's experience with corporate governance practices also will help our company comply with legal and industry standards.

Michael Gustason has served as a director of our company since October 9, 2012. Since April 1995, Mr. Gustason has owned and operated a successful furniture gallery located in Santa Barbara, California, which he founded. Mr. Gustason's furniture gallery is one of the leading retail stores in Santa Barbara County, furnishing local residents, hotels, County facilities and other large corporate accounts, such as University of California Santa Barbara, Colburn School of Music and Vandenberg Air Force Base.
We believe that Mr. Gustason possesses specific attributes that qualify him to serve as a member of our board of directors, including his extensive experience as a business owner and as a board member. As a business owner, Mr.

Gustason founded and developed a successful marketing network in California. We believe that Mr. Gustason's experience will help our company develop better marketing networks and competitive marketing strategies.

J. David Likens has served as a director of our company since October 9, 2012. Mr. Likens is a member of the State Bar of California. Since March 2012, Mr. Likens has been a named partner with Jeong & Likens, LC, a full service corporate law firm in Los Angeles, California. Before joining Jeong & Likens, LC, from September 2009, Mr. Likens engaged in private practice as an attorney. Since September 2011, Mr. Likens has been an adjunct professor at California Desert Trial Academy College of Law. Since February 2009, Mr. Likens has been an adjunct professor at Mt. San Antonio College in Walnut, California. Since December 2007, Mr. Likens has been the CEO of ABC Recovery Center in Indio, California. Mr. Likens received his JD from Southwestern School of Law, his BS in Business with an emphasis on Organizational Management from University of La Verne and an AA in liberal studies and an AA in addiction treatment from Mt. San Antonio College.
We believe that Mr. Likens possesses specific attributes that qualify him to serve as a member of our board of directors, including his undergraduate degree with an emphasis on Organizational Management as well as his law degree and his experience serving as a director of a public company.

B. Legal/Disciplinary History. Please identify whether any of the foregoing persons have, in the last five years, been the subject of:

1. A conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses);

   N0

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities;

   No

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

   No

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred suspended or otherwise limited such person's involvement in any type of business or securities activities.

   No

C. Beneficial Shareholders. Provide a list of the name, address and shareholdings or the percentage of shares owned by all persons beneficially owning more than ten percent (10%) of any class of the issuer's equity securities. If any of the beneficial shareholders are corporate shareholders, provide the name and address of the person(s) owning or controlling such corporate shareholders and the resident agents of the corporate shareholders.

Patrick Carter 11,605,969 or 15.54%
13888 Harbor Blvd. #8A
Garden Grove, CA 92843

Thomas Grainger 14,373,515 or 20%
P.O. Box 7
Saratoga, WY 82331

9) Third Party Providers

Please provide the name, address, telephone number, and email address of each of the following outside providers that advise your company on matters relating to operations, business development and disclosure:

Legal Counsel
Name: Christopher Wilson
Firm: Wilson, Oskam
Address 1: 9110 Irvine Center Drive
Address 2: Irvine CA
Phone: (949)752 1100

Accountant or Auditor
Name: Murray Goldenberg
Address 1: Box 3719
Address 2: Palm Desert, CA 92261
Phone: (310) 890 2209
Email: m.gol@verizon.net

Investor Relations Consultant

None

Other Advisor:

None

10) Issuer Certification

The certifications shall follow the format below:

I, Patrick Carter certify that:

1. I have reviewed this annual disclosure statement of 808 Renewable Energy Corporation.

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

March 30, 2015

"/s/Patrick Carter"
CEO, Secretary and Treasurer