marquee

ENERGY LTD.

CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTHS ENDED MARCH 31, 2015 & 2014

(UNAUDITED)

STATEMENTS OF FINANCIAL POSITION

(Unaudited; in thousands of Canadian dollars)

	Note	March 31, 2015 ($)	December 31, 2014 ($)
Assets			
Current Assets			
Accounts receivable		**9,727**	**10,239**
Deposits and prepaid expenses		**801**	**994**
Commodity contracts	3	**2,812**	**6,053**
Total current assets		**13,340**	**17,286**
Exploration and evaluation assets	5	**32,906**	**34,329**
Property, plant and equipment	6	**216,870**	**223,791**
Deferred tax asset		**7,856**	**6,570**
Total assets		**270,972**	**281,976**
Liabilities			
Current Liabilities			
Bank debt	7	**55,062**	**58,765**
Accounts payable and accrued liabilities		**9,530**	**15,598**
Total current liabilities		**64,592**	**74,363**
Decommissioning liabilities	8	**80,056**	**77,578**
Total liabilities		**144,648**	**151,941**
Shareholders' Equity			
Share capital	9	**179,438**	**179,438**
Contributed surplus	10c	**10,107**	**9,687**
Deficit		**(63,221)**	**(59,090)**
Total shareholders' equity		**126,324**	**130,035**
Total liabilities and shareholders' equity		**270,972**	**281,976**

Commitments	12
Subsequent events	3

See accompanying notes to the condensed interim financial statements

Approved on behalf of the Board:

(signed) “Dennis Feuchuk”
Director

(signed) “Richard Alexander”
Director

STATEMENTS OF LOSS AND COMPREHENSIVE LOSS

(Unaudited; in thousands of Canadian dollars, except per share amounts)

For the three months ended,	Note	**March 31, 2015 ($)**	March 31, 2014 ($)
Revenue			
Oil and natural gas sales		**15,618**	21,577
Royalties		**(1,054)**	(1,946)
Revenue, net of royalties		**14,564**	19,631
Realized gain (loss) on commodity contracts		**3,532**	(1,300)
Unrealized loss on commodity contracts	3	**(3,241)**	(2,177)
Revenue before expenses		**14,855**	16,154
Expenses			
Production and operating		**6,659**	6,852
Transportation		**2,297**	1,515
General and administrative		**1,677**	1,622
Finance		**779**	1,264
Gain on disposition of oil and natural gas interests	6	**(1,696)**	(96)
Transaction costs		**280**	571
Stock-based compensation	10c	**318**	218
Depletion and depreciation	6	**9,744**	7,027
Exploration and evaluation expenditures	5	**214**	858
Total expenses		**20,272**	19,831
Loss before income taxes		**(5,417)**	(3,677)
Income tax expense (recovery)			
Current		**-**	19
Deferred		**(1,286)**	(946)
Total income tax expense (recovery)		**(1,286)**	(927)
Loss and comprehensive loss for the period		**(4,131)**	(2,750)
Loss per share			
Basic	9c	**(0.03)**	(0.03)
Diluted	9c	**(0.03)**	(0.03)

See accompanying notes to the condensed interim financial statements

STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(Unaudited; in thousands of Canadian dollars)

	Note	Share Capital ($)	Contributed Surplus ($)	Deficit ($)	Total Shareholders' Equity ($)
Balance at December 31, 2013		149,467	8,320	(53,140)	104,646
Issued on asset acquisition		10,828	-	-	10,828
Share issue costs		(25)	-	-	(25)
Stock based compensation		-	267	-	267
Net loss for the period		-	-	(2,750)	(2,750)
Balance at March 31, 2014		160,270	8,586	(55,890)	112,966
Balance at December 31, 2014	9b	179,438	9,687	(59,090)	130,035
Stock based compensation	10c	-	420	-	420
Net loss for the period		-	-	(4,131)	(4,131)
Balance at March 31, 2015		**179,438**	**10,107**	**(63,221)**	**126,324**

See accompanying notes to the condensed interim financial statements

STATEMENTS OF CASH FLOWS

(Unaudited; in thousands of Canadian dollars)

For the three months ended,	Note	**March 31, 2015 ($)**	March 31, 2014 ($)
Cash flows from operating activities			
Loss for the period		**(4,131)**	(2,750)
Adjustments for:			
Amortization of other liabilities		**(8)**	(8)
Depletion and depreciation expense	6	**9,744**	7,027
Stock based compensation expense	10c	**318**	218
Unrealized (gain) / loss on commodity contracts	3	**3,241**	2,177
Gain on disposition of oil and natural gas interests	6	**(1,696)**	(96)
Accretion of decommissioning liabilities	8	**328**	340
Exploration and evaluation expenditures	5	**214**	858
Deferred tax expense (recovery)		**(1,286)**	(946)
Decommissioning expenditures	8	**(545)**	-
Changes in non-cash working capital	11	**(330)**	(3,079)
Net cash from operating activities		**5,849**	3,741
Cash flows used in investing activities			
Exploration and evaluation asset expenditures	5	**(1,460)**	(614)
Property, plant and equipment expenditures	6	**(5,167)**	(12,383)
Asset acquisition	4	**(14,362)**	(248)
Proceeds on disposition of property, plant, and equipment	6	**23,643**	28
Changes in non-cash working capital	11	**(4,800)**	1,721
Net cash used in investing activities		**(2,146)**	(11,496)
Cash flows used in financing activities			
Proceeds from (repayments of) bank debt, net	7	**(3,703)**	7,788
Share issue costs		-	(33)
Net cash from (used in) financing activities		**(3,703)**	7,755
Change in cash		-	-
Cash, beginning of period		-	-
Cash, end of period		-	-

See accompanying notes to the condensed interim financial statements

1. GENERAL BUSINESS DESCRIPTION

Marquee Energy Ltd. ("Marquee" or the "Company") is engaged in the acquisition of, exploration for, development of and production of oil and natural gas. Marquee Energy Ltd. is a publicly traded company on the TSX Venture Exchange under the symbol "MQL.V", and on the United States OTC Markets ("OTCQX") under the symbol "MQLXF", incorporated and domiciled in Canada. The Company's operations are in Alberta and Saskatchewan. The address of business of the Company is Suite #1700, 500 – 4th Avenue SW, Calgary, Alberta, Canada, T2P 2V6.

2. BASIS OF PRESENTATION

Statement of compliance

The condensed interim financial statements have been prepared in accordance with International Accounting Standards 34, "Interim Financial Reporting" of International Reporting Standards ("IFRS").

These condensed interim financial statements have been prepared following the same accounting policies and methods of computation as the audited annual financial statements of the Company for the year ended December 31, 2014. The disclosures provided below are incremental to those included with the audited annual financial statements and certain disclosures, which are normally required to be included in the notes to the audited annual financial statements, have been condensed or omitted. These condensed interim financial statements should be read in conjunction with the audited financial statements and notes thereto in the Company's annual filings for the year ended December 31, 2014.

The condensed interim financial statements were authorized for issue by the Board of Directors on May 21, 2015.

3. COMMODITY CONTRACTS

It is the Company's policy to economically hedge some oil and natural gas sales through the use of various financial derivatives, forward sales contracts and physical sales contracts. The Company does not apply hedge accounting for these contracts. The Company's production is sold using "spot" or near term contracts, with prices fixed at the time of transfer of custody or on the basis of a monthly average market price. The Company, however, may give consideration in certain circumstances to the appropriateness of entering into long term, fixed price marketing contracts. The Company does not enter into commodity contracts other than to meet the Company's expected sale requirements.

All financial derivative contracts are classified as fair value through profit and loss and are recorded on the balance sheet at fair value. The fair value of forward contracts is determined by discounting the difference between the contracted prices and level two published forward price curves as at the balance sheet date, using the remaining contracted oil and natural gas volumes and a riskfree interest rate (based on published government rates). At March 31, 2015, the Company held financial commodity price contracts as follows:

Type	Notional Volumes	Price	Index	Term	Fair value ($000)
Swap	250 bbl/day	CAD $103.00/bbl	WTI-NYMEX	Jan.01, 2015 to Jun.30, 2015	906
Swap	500 bbl/day	CAD $105.00/bbl	WTI-NYMEX	Apr.01, 2015 to Jun.30, 2015	1,906
Total	750 bbl/day				2,812

At March 31, 2015, the commodity contracts had a fair value of $2.8 million (December 31, 2014 – $6.1 million) resulting in an unrealized loss for the period ended March 31, 2015.

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

Subsequent to March 31, 2015 the Company entered into the following financial commodity price contracts:

Type	Notional Volumes	Price	Index	Term
Swap	200 bbl/day	CAD $75.00/bbl	WTI-NYMEX	Jul.01, 2015 to Dec.31, 2015
Swap	200 bbl/day	CAD $74.05/bbl	WTI-NYMEX	Jul.01, 2015 to Dec.31, 2015
Swap	500 bbl/day	CAD $74.25/bbl	WTI-NYMEX	Jul.01, 2015 to Sep.30, 2015
Swap	500 bbl/day	CAD $74.25/bbl	WTI-NYMEX	Oct.01, 2015 to Dec.31, 2015
Swap	300 bbl/day	USD ($13.50)/bbl	WCS vs NGX and Net Energy Index	Jul.01, 2015 to Sep.30, 2015

4. ACQUISITIONS

On March 25, 2015, the Company acquired certain oil and natural gas properties for total consideration of $16.3 million including $14.4 million in cash and the conveyance and exchange of non-core gas assets valued at $1.9 million. The transaction allowed the Company to acquire undeveloped land, as well as additional production in its core Michichi area.

The value attributed to the property, plant and equipment acquired was determined with reference to an engineering report prepared by third party reserve evaluators using proved reserves discounted at approximately 10%.

The allocation of the purchase price is as follows:

Purchase price allocation	**($)**
Fair value of net assets acquired:	
Property, plant and equipment	16,701
Decommissioning liabilities	(407)
Net assets acquired	16,294
Costs of acquisition	
Cash consideration	14,362
Property, plant and equipment	1,932
Total consideration	16,294

Had the transaction been completed on January 1, 2015, the incremental oil and natural gas revenue and net income for the period ended March 31, 2015 representing the Pro Forma financial statements would be as follows:

Three months ended March 31, 2015	**As stated ($)**	**Transaction ($)**	**Pro Forma ($)**
Oil and natural gas revenue	15,618	1,572	17,190
Net income/(loss)	(4,131)	779	(3,352)

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

5. EXPLORATION AND EVALUATION ASSETS

Cost	**($)**
Balance, January 1, 2014	26,600
Capital expenditures	15,115
Acquisition of exploration and evaluation assets	3,828
Transfers to property, plant and equipment	(8,606)
Exploration and evaluation costs expensed	(2,558)
Dispositions of exploration and evaluation assets	(50)
Balance, December 31, 2014	**34,329**
Capital expenditures	1,460
Transfers to property, plant and equipment (note 6)	(2,640)
Exploration and evaluation costs expensed	(214)
Dispositions of exploration and evaluation assets	(29)
Balance, March 31, 2015	**32,906**

Exploration and evaluation assets include undeveloped lands and assets that management has not fully evaluated for technical feasibility and commercial viability. Capital expenditures represent the Company's share of costs incurred on exploration and evaluation assets during the year. Transfers to property, plant and equipment represent successful drilling and related land costs to which technical feasibility and commercial viability are determined to exist.

During the three months ended March 31, 2015, the Company expensed certain costs previously capitalized as exploration and evaluation assets as the lease term of undeveloped lands expired in the amount of $0.2 million (2014 - $0.9 million).

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

6. PROPERTY, PLANT AND EQUIPMENT

	Oil and natural gas interests ($)	Corporate assets ($)	Total ($)
Cost			
Balance, January 1, 2014	266,655	430	267,085
Capital expenditures	43,386	63	43,449
Dispositions	(46,337)	-	(46,337)
Acquisition of oil and natural gas properties	27,241	-	27,241
Transfers from exploration and evaluation assets (note 5)	8,606	-	8,606
Change in decommissioning liabilities (note 8)	13,549	-	13,549
Balance, December 31, 2014	313,100	493	313,593
Capital expenditures	5,269	-	5,269
Dispositions	(32,921)	-	(32,921)
Acquisition of oil and natural gas properties (note 4)	16,701	-	16,701
Transfers from exploration and evaluation assets (note 5)	2,640	-	2,640
Change in decommissioning liabilities (note 8)	6,134	-	6,134
Balance, March 31, 2015	**310,923**	**493**	**311,416**

Accumulated depletion and depreciation and impairments			
Balance, January 1, 2014	(60,495)	(179)	(60,674)
Depletion and depreciation expense	(32,867)	(81)	(32,948)
Dispositions	9,425	-	9,425
Impairment loss, net of impairment reversals	(5,605)	-	(5,605)
Balance, December 31, 2014	(89,542)	(260)	(89,802)
Depletion and depreciation expense	(9,727)	(17)	(9,744)
Dispositions	5,000	-	5,000
Balance, March 31, 2015	**(94,269)**	**(277)**	**(94,546)**

Net book value			
At December 31, 2014	223,558	233	223,791
At March 31, 2015	**216,654**	**216**	**216,870**

During the three months ended March 31, 2015, the Company capitalized salaries of $0.2 million (2014 - $0.2 million) as well as related stock-based compensation expense for employees and consultants who performed services that were directly attributable to development activities of $0.1 million (2014 - $0.1 million).

On March 25, 2015 the Company closed an arrangement with a partner for the sale of a production volume royalty ("PVR") on its Lloydminster property. Total consideration for the arrangement was $20 million with a disposal of property, plant and equipment with a carrying value of $19 million resulting in a gain on sale of $1.0 million. The royalty volume will be 137.5 bbls of oil per day until February 28, 2023, subject to a 20% reduction per year thereafter, on a declining balance basis. As part of this transaction, Marquee has committed to drill four net wells each calendar year from 2016 until 2022, two of which shall be horizontal, resulting in a minimum of $2.75 million in capital expenditures per calendar year (note 12).

During the three months ended March 31, 2015 the Company completed an acquisition in the Michichi area for $16.3 million comprised of $14.4 million in cash consideration in addition to the conveyance and exchange of certain non-core gas properties valued at $1.9 million with a carrying value of $1.5 million.

During the period ended March 31, 2015, the Company completed the sale of certain non-core properties for net proceeds of $3.7 million (2014 – $0.05 million). A $0.3 million gain related to non-core dispositions (2014 – gain $0.1 million) was recognized in earnings.

7. BANK DEBT

At March 31, 2015, the Company has available a syndicated credit facility with two Canadian Chartered Banks. The credit facility is composed of a $70 million revolving demand facility (“revolving loan”) (December 31, 2014 - $70 million), a $10 million operating demand facility (“operating loan”) (December 31, 2014 – $10 million) and an acquisition/development demand loan (“A&D loan”) of up to $15 million (December 31, 2014 - $15 million).

The revolving and operating loan can be used for general corporate purposes and capital expenditures, and bear interest at the Bank's prime rate plus an applicable margin (of 50 bps to 250 bps) determined by reference to the Company's net debt to cash flow ratio which is calculated as working capital, excluding the fair value of any commodity contracts, over annualized trailing quarterly cash flow from operating activities before working capital adjustments. At March 31, 2015 the rate is prime plus 100 bps.

The A&D loan can be used to acquire proved producing oil and natural gas reserves or for the development of proved non-producing or undeveloped oil and natural gas reserves. The availability of the loan is subject to the Bank's approval and will bear interest at the Bank’s prime rate plus an applicable margin (of 50 bps to 250 bps) plus an additional 50 bps per annum.

The credit facility is secured by a general assignment of book debts and a $150 million demand debenture with a floating charge over all assets of the Company with an undertaking to provide fixed charges on the Company’s producing petroleum and natural gas properties at the request of the bank. The next scheduled review for the credit facility is October 2015.

At March 31 2015, the Company had drawn $53 million on the revolving loan, $2.1 million on the operating loan and $nil on the A&D loan. At March 31, 2015 the Company has a letter of guarantee outstanding for $0.8 million for the Oil and Gas Orphan Fund of the Province of Saskatchewan which reduces the amount available under the operating loan.

The Company is subject to certain reporting and financial covenants that require:

- The Company to maintain a working capital ratio of at least 1:1 (for the purposes of the covenant, bank debt and the fair value of any commodity contracts are excluded and the unused portion of the operating and revolving loan is added to current assets); and
- The Company to not hedge greater than 70% of average daily production volumes, net of royalties, on a commodity by commodity basis, for the first year and 50% for the second and third years following the most recently ended fiscal quarter.

At March 31, 2015, the Company was in compliance with the working capital ratio covenant of 2.59 to 1.0 (at December 31, 2014 – 2.0 to 1.0).

8. DECOMMISSIONING LIABILITIES

The Company’s decommissioning liabilities are an estimate of the reclamation and abandonment costs arising from its ownership interest in oil and natural gas assets, including well sites, batteries and gathering systems. At March 31, 2015 the total undiscounted cash flows required to settle the liabilities is approximately $126.5 million (December 31, 2014- $125.7 million). The estimated net present value of the decommissioning liabilities was calculated using a risk-free rate between approximately 1% and 3% at March 31, 2015 (December 31, 2014 -

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

between 1% and 3%) and an inflation rate of 2% (December 31, 2014 – 2%).

These obligations are to be settled based on the economic lives of the underlying assets, which currently extend up to 35 years into the future and will be funded from general corporate resources at the time of abandonment. The majority of the costs will be incurred between 2020 and 2042.

The following table summarizes changes in the decommissioning liabilities:

	March 31, 2015 ($)	December 31, 2014 ($)
Decommissioning liabilities, beginning of period	**77,578**	46,885
New liabilities recognized	**145**	1,444
Change in estimates [(1)]	**6,144**	12,105
Liabilities assumed on acquisitions (note 4)	**407**	18,081
Liabilities settled on dispositions (note 6)	**(4,198)**	(1,778)
Actual costs incurred	**(348)**	(580)
Accretion	**328**	1,421
Decommissioning liabilities, end of period	**80,056**	77,578

(1) Changes in the status of wells, discount rates and the estimates of costs of abandonment and reclamation are factors resulting in a change in estimate. For the three months ended March 31, 2015, the change in estimate included $0.4 million of cost increases resulting from additional information due to asset acquisitions and review of third party and internal information and an increase of $5.7 million related to the change in discount rates.

9. SHARE CAPITAL

a) Authorized

Unlimited number of common shares with voting rights.
Unlimited number of preferred shares, issuable in series.

b) Issued

The following table summarizes the changes in common shares outstanding:

	Number of Common Shares	**Stated Amount ($)**
Outstanding, January 1, 2014	84,489,147	149,467
Common shares issued for cash	22,115,650	20,125
Common shares issued on asset acquisition	13,705,888	10,828
Share issue costs	-	(1,024)
Common shares issued on exercise of stock options	30,000	42
Outstanding, December 31, 2014 and March 31, 2015	120,340,685	179,438

c) Per Share Amounts

The following table summarizes the common shares used in calculating basic and diluted loss per share:

	Three months ended March 31, 2015 ($)	Three months ended March 31, 2014 ($)
(000s, except per share amounts)		
Net loss for the period	**(4,131)**	(2,750)
Weighted-average number of common shares		
Basic and diluted	**120,341**	91,600
Net income per weighted-average common share		
Basic and diluted	**(0.03)**	(0.03)

For the period ended March 31, 2015 and 2014, all warrants and options have been excluded from the calculation of diluted loss per share as they would have been anti-dilutive.

10. SHARE-BASED PAYMENTS

a) Stock option plan

Under the Company's stock option plan, the Company may grant options to its directors, officers, employees and consultants for up to 10% of the issued and outstanding common shares at the time of the option grant. The maximum number of common shares optioned to any one optionee during a twelve month period shall not exceed 5% (2% for consultants) of the outstanding common shares of the Company at the time of grant. Options granted under the plan have a five year term and have vesting periods as determined by the Company's directors at the date of grant. The exercise price of each option equals the market price of the Company’s share of the date of grant.

The following table summarizes the changes in the stock options outstanding:

	Number	**Weighted Average Exercise Price ($)**
Outstanding, January 1, 2014	3,418,787	1.20
Granted	7,460,000	1.00
Exercised	(30,000)	0.87
Forfeited and/or cancelled	(725,185)	1.04
Outstanding, December 31, 2014	10,123,602	1.06
Granted	40,000	0.56
Forfeited and/or cancelled	(246,163)	1.33
Outstanding, March 31, 2015	**9,917,439**	**1.05**
Exercisable, March 31, 2015	**3,289,939**	**1.13**

During the period ended March 31, 2015, the Company granted 40,000 options at a weighted average exercise price of $0.56. The options granted vest one-quarter on each of the six, twelve, twenty-four and thirty-six month anniversaries from the grant date and have a five year term.

The following table summarizes the expiry terms and exercise prices of the Company's outstanding stock options as at March 31, 2015:

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

Exercise Price	Outstanding Options	Weighted Average Remaining Contractual Term (years)	Weighted Average Exercise Price ($)	Outstanding Options Exercisable	Weighted Average Remaining Contractual Term Exercisable (years)	Weighted Average Exercise Price Exercisable ($)
$0.51 to $0.75	700,000	3.9	0.61	241,250	3.2	0.65
$0.76 to $1.00	3,960,000	3.4	0.85	1,707,500	3.3	0.86
$1.01 to $1.25	3,909,894	4.4	1.17	43,644	4.0	1.11
$1.26 to $1.50	1,263,125	1.8	1.30	1,213,125	1.8	1.29
$1.51 to $5.44	84,420	0.7	5.44	84,420	0.7	5.44
	9,917,439	3.6	1.05	3,289,939	2.7	1.13

b) Warrants

The Company issued warrants to directors of the Company. The following table summarizes the changes in the warrants outstanding:

Warrants [(1)]	Number	Weighted Average Exercise Price ($)
Outstanding, December 31, 2014 and March 31, 2015	1,679,835	1.59
Exercisable, March 31, 2015	1,544,418	1.48

(1) Includes 406,250 Series II warrants

The Series II warrants have a term of five years, are exercisable into one common share, 1/3 become exercisable if the 20-day weighted average trading price of Marquee common shares is equal to or greater than $4.40 at any time before the expiry date. A further 1/3 will be exercisable if the 20-day weighted average trading price of Marquee common shares is equal to or greater than $6.00 at any time before the expiry and the final 1/3 will be exercisable if the 20-day weighted average trading price of Marquee common shares is equal to or greater than $7.60 at any time before the expiry date. During the year ended December 31, 2010, the 20-day weighted average trading price of Marquee common shares was equal to or greater than $6.00. Therefore, 2/3 of the Series II warrants became exercisable.

The following table summarizes the expiry terms and exercise prices of the Company's outstanding warrants as at March 31, 2015:

Exercise Price	Warrants Outstanding	Weighted Average Exercise Price ($)	Weighted Average Remaining Contractual Term (years)	Number of Warrants Exercisable
$1.20	1,273,585	1.20	0.9	1,273,585
$2.80 (1)	406,250	2.80	0.0	270,833
	1,679,835	1.59	0.9	1,544,418

(1) Series II warrants

c) Stock-based compensation expense

Compensation costs relating to stock options of $0.3 million for the period ended March 31, 2015 (2014 - $0.2 million) have been expensed and $0.1 million (2014- $0.1 million) has been capitalized to property, plant and equipment and have resulted in a corresponding increase in contributed surplus.

The fair value of stock options granted were estimated on the date of grant using the Black-Scholes option pricing model with the following weighted average assumptions:

(Unaudited; in thousands of Canadian dollars, unless otherwise noted)

	March 31, 2015	December 31, 2014
Risk-free interest rate	**1%**	1%
Expected volatility	**66%**	60%
Expected life	**5 years**	5 years
Expected dividend yield	**N/A**	N/A
Estimated forfeiture rate	**0%**	0%
Fair value per option	**$0.24**	$0.50
Stock price on grant date	**$0.56**	$1.00

Expected volatility was determined based on the Company's historical volatility and a comparison to other companies in the business of exploration for, development of production of oil and natural gas. A forfeiture rate of 0% was used when recording stock-based compensation as it is expected that all officers, directors, employees and consultants will continue with the Company over the vesting period.

11. SUPPLEMENTAL CASH FLOWS INFORMATION

Changes in non-cash working capital is comprised of:

	Three months ended March 31, 2015 ($)	Three months ended March 31, 2014 ($)
Source/(use) of cash:		
Accounts receivable	**512**	(5,247)
Deposits and prepaid expenses	**193**	118
Accounts payable and accrued liabilities	**(5,835)**	3,771
Changes in non-cash working capital	**(5,130)**	1,358
Related to operating activities	**(4,800)**	(3,079)
Related to investing activities	**(330)**	1,721
Changes in non-cash working capital	**(5,130)**	1,358

12. COMMITMENTS

In relation to the PVR arrangement (note 6), Marquee has committed to incur, $2.75 million in capital costs per calendar year until 2022.