Lighthouse Petroleum, Inc.
Issuer's Quarter Disclosure Obligations
For the Quarter ending June 30, 2012

Item I **Lighthouse Petroleum, Inc.**

Formerly:	Well Renewal. Inc.	until 9/08
	Medenta, Inc.	until 3/06

Address: Lighthouse Petroleum, Inc.
7 Austin Street
Levelland, Texas 79336

Phone: 214-784-3103
Fax: 800-859-4726
Web: www.lighthouselhpt.com

Item II The Company has Seven Hundred Fifty Million (750,000,000) authorized shares of Common Stock and Ten Million (10,000,000) authorized shares of Preferred Stock. The Par Value for all Securities is $0.001

As of June 30, 2012:

Common Stock:
Seven Hundred Fifty Million (750,000,000) shares authorized
Sixty-One Million Three Hundred Twenty-Eight Thousand Five Hundred Thirty-Three (61,328,533) shares outstanding
Public Float: 22,752,894 (approximately)
Total Number of Beneficial Shareholders: As of June 30, 2012: 89
Total Number of Shareholders of Record: 2

Preferred Stock:
Ten Million (10,000,000) shares authorized
Series A Preferred Stock: 1,500,000 authorized, 1,500,000 outstanding, 1 shareholder of record
Series B Preferred Stock: 500,000 authorized, 0 outstanding
Series C Preferred Stock: 1,000,000 authorized, 87,500 outstanding, 22 shareholders of record
Undesignated: 7,500,000
There are no shares of Preferred Stock that are freely tradable.

Item III **Interim Financial Statements**

Financial Information of the Issuer is posted through the OTC Disclosure and News Service and is hereby incorporated by referenced thereto.

Item IV **Management's Discussion and Analysis or Plan of Operations**

Plan of Operation

Over the next Twelve (12) months, the Company will continue to seek to identify and acquire undervalued and distressed properties that have rework or reequipping potential. The Company is focusing on acquiring wells and mineral interests in the Permian Basin and the Fort Worth Basin. The Company will need to raise additional funds to begin working on any acquired wells and to continue to explore and acquire additional wells. See "Other Information" below for recent developments.

Off-Balance Sheet Arrangements
N/A

All material executed contracts will be disclosed according to OTC guidelines.

Item V **Legal Proceedings**

See prior filings posted through OTC Markets Disclosure and News Service. The Issuer is not aware of any additional legal proceedings since the Annual Statement filed April 10, 2012.

Item VI **Default Upon Senior Securities**

See prior filings

Item VII **Other Information**

Lucy Lee Lease
The Company executed a participation agreement on February 16, 2012 (the "Agreement") with Home Creek Energy ("Home Creek"), a Texas limited liability company for the acquisition of Twenty Five Percent (25%) of Home Creek's undivided Twenty Percent (20%) working interest in a certain oil, gas and mineral lease in St. Helena Parish, Louisiana containing the Lucy Lee No.1 well ("Lucy Lee Lease").

The Company received Twenty Five Percent (25%) of Home Creek's Twenty Percent (20%) working interest and rights in the Lucy Lee Lease in St. Helena Parish, Louisiana (the "Interest"). Under the terms of the Agreement, after Home Creek has recouped its initial investment in the Interest including returning to the Company the consideration the Company paid for its Twenty Five Percent (25%) interest in the Interest, Home Creek will assign the Interest back to the operator of the Lucy Lee Lease, TF&B Oil Company, LLC, who will then assign a Five Percent (5%) working interest in the Lucy Lee Lease directly to the Company.

There is a material relationship between the Company and Home Creek, insofar as Mr. Anthony Maye is a member of Home Creek and serves as the President of Lighthouse Petroleum, Inc. Texas, a wholly-owned subsidiary of the Company.

Pursuant to the Agreement and as consideration for Twenty Five Percent (25%) of the Interest, the Company paid Home Creek Thirty-Seven Thousand Five Hundred Dollars ($37,500.00), which amount is One-Fourth (1/4) of the amount Home Creek paid for the Interest. The source of funds for this acquisition of assets was the Company's working capital reserves.

Perry Leases

The Company has entered into an Asset Purchase and Assumption of Liabilities Agreement (the "Acquisition") with Home Creek Energy Caprock Development Joint Venture ("Home Creek") for the acquisition of working interest and other rights in Two (2) oil and gas leases on February 15, 2012, and closed on February 28, 2012.

The Company received One Hundred Percent (100%) of Home Creek's working interest and rights in the "Perry Lease", covering approximately 160 acres in Haskell County, Texas. The Company additionally received One Hundred Percent (100%) of Home Creek's working interest and rights in the "Perry 'A' Lease", covering approximately 100 acres in Haskell County, Texas. There is a material relationship between the Company and Home Creek, insofar as Mr. Anthony Maye is a member of Home Creek and serves as the President of Lighthouse Petroleum Inc. Texas, a wholly-owned subsidiary of the Company.

Pursuant to and as consideration for the Acquisition, the Company issued Eighty-Seven Thousand Five Hundred (87,500) Series C Preferred Stock of the Lighthouse Petroleum, Inc. The value of the Series C Preferred Stock is approximately equal to the value of the Acquisition. Lighthouse Petroleum, Inc. finalized the purchase of the land on March 24, 2012 and begun working over the wells in April. First revenue checks were received in July 2012.

Item VIII Exhibits

All material executed contracts and events requiring current disclosure are disclosed according to OTC guidelines and are incorporated herein by reference.

Item IX Issuer's Certifications

I, Todd Violette, certify that:

1. I have reviewed this quarter disclosure statement of Lighthouse Petroleum, Inc.;

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: October 5, 2012

/s/: Todd Violette

Todd Violette
CEO & Chairman

Lighthouse Petroleum, Inc.
Statement of Operation
6 Months Ending June 30, 2012

		30-Jun-12
Income		
Sales	$	28,472.55
Total Income	**$**	**28,472.55**
Project Costs	$	112,737.72
Gross Profit	$	(70,894.88)
Expenses		
Advertising	$	1,443.00
Bad Debts	$	105.37
Bank Charges	$	616.00
Legal & Professional Fees	$	16,000.00
Meals and Entertainment	$	694.51
Office Expenses	$	4,784.15
Other General and Admin Expenses	$	112,137.50
Promotional	$	1,500.00
Shipping, Delivery Expense	$	83.00
Stationery & Printing	$	473.00
Supplies	$	969.00
Transfer Agent Fee	$	4,000.00
Travel	$	4,662.00
Uncategorized Expense	$	201.60
Total Expenses	$	147,669.13
Net Operating Income	$	(218,564.01)
Net Income	$	(218,564.01)

Lighthouse Petroleum, Inc.
Statement of Cash Flows
For 6 Months Ending June 30, 2012
(Unaudited)

		30-Jun-12
CASH FLOW FROM OPERATIONS		
Net income (loss) in Period	$	(218,564.01)
Adjustments to reconcile net loss cash used by operatinging activies		
Depreciation,depletion, amortization, and accretion		
Amortization of debt discount and deferred financing cost		
Unrealized gain on derivative instructments, net		
Stock Bonus		
Contribution rent		
Expenses paid with APIC		
Changes in operating Assets and Liabilities		
Account receivable		
Prepaid expense and other current assets		
Accounts payable		
Deposits		
Officer Loans		
Other current liabilites		
Deferred Tax Assets		
NET CASH USED IN OPERATING ACTIVITIES	$	(218,564.00)
CASH FLOWS FROM INVESTING ACTIVITIES		
Deposit paid for purchase of oil & gas Properties		
Accounts - receivable -subsidiary		
Additional (loss) from oil& gas properties		
NET CASH USE IN INVESTING ACTIVITIES		
CASH FLOW FROM FINANCING ACTIVITIES		
Amount due to related party		
Proceeds from issuance of notes payable, gross	$	97,230.00
Repayment of notes payable		
Deferred Financing cost incurred		
Change in note proceeds from subsidiary		
Proceeds from additional paid capital		
Proceeds from issuance of common stock	$	68,900.00
change in retained earnings		
NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITES	$	210,800.00
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT		
Cash and cash equivalents, beginning of period	$	45,476.00
Cash and cash equivalents, end of period	$	6,958.00
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	$	(38,518.00)

Lighthouse Petroelum Inc.
Balance Sheet
Period Ending June 30, 2012
(unaudited)

ASSETS

		6/30/12
Cash and Assets		
Cash	$	1,958
Account Receivable		
other assets	$	5,000
Total Assets	$	6,958
Oil and Gas Properties	$	387,500
Account receivable Subsidiary	$	744,600
Attorney Escrow		
Total Assets	$	1,146,016

LIABILITIES AND STOCKHOLDER'S EQUITY

Current Liabilities		
Accounts Payable	$	207,803
Notes Payable	$	835,528
Total Liabilities	$	1,043,331

Shareholders Equity

Common Stock .0001 par value,		
750,000,000 Authorized		
10,000,000 Preferred Authozied		
Preferred A issued 1,500,000 issued		
Preferred C Issued 87,500 $4.00 Face value	$	350,000
Common Issued and Outstanding As Jun 30, 2012:		
61,328,533	$	68,900
Additional paid in capital	$	3,803,759
Retained Earnings	$	(3,736,308)
Net Income	$	(218,564)
Total Stockholder equity	$	(151,114)
Total Liabilities and stockholder equity		1,194,445

Lighthouse Petroleum, Inc.

Amended Notes to Financial Statements

For Period Ending June 30, 2012

(Unaudited)

NOTE 1 - ORGANIZATION AND BUSINESS OPERATIONS

Lighthouse Petroleum, Inc., (the "Company" or "Lighthouse") is an oil and gas exploration and exploitation company focused on acquiring and producing oil and gas within the Ft. Worth Basin and the Permian Basin. The Company is organized under the laws of the State of Delaware. Lighthouse Petroleum, Inc. a subsidiary is organized under the State of Texas.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The financial statements of the Company have been prepared by Management.

Lighthouse is an exploration stage company.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting periods. Actual results could materially differ from those estimates.

Management believes that it is reasonably possible the following material estimates affecting the financial statements could significantly change in the coming year: (1) estimates of proved oil and gas reserves, and (2) forecast forward price curves for natural gas and crude oil. The oil and gas industry in the United States has historically experienced substantial commodity price volatility, and such volatility is expected to continue in the future. Commodity prices affect the level of reserves that are considered commercially recoverable; significantly influence Lighthouse's current and future expected cash flows; and impact the PV10 derivation of proved reserves presented in Lighthouse supplemental oil and gas reserve disclosures made herein.

Reclassification

Certain prior period amounts have been reclassified to conform to current period presentation.

Principles of consolidation

The consolidated financial statements include the accounts of Lighthouse Petroleum, Inc. and its 100% owned subsidiaries. At the time of this posting, the Company has two subsidiaries.

Cash and cash equivalents

For purposes of the balance sheet and statement of cash flows, the Company considers all highly liquid debt instruments purchased with maturity of three months or less to be cash equivalents. At the time of this posting, the Company had no material cash equivalents. Lighthouse may, in the normal course of operations, maintain cash balances in excess of federally insured limits.

Restricted cash (restricted as to use)

None.

Office equipment

Property and equipment is stated at cost. Depreciation is computed on a straight-line basis over the estimated useful lives ranging from three to five years.

Oil and gas properties

Lighthouse follows the full cost method of accounting for its oil and natural gas properties, whereby all costs incurred in connection with the acquisition, exploration for and development of petroleum and natural gas reserves are capitalized. Such costs include lease acquisition, geological and geophysical activities, rentals on non-producing leases, drilling, completing and equipping of oil and gas wells and administrative costs directly attributable to those activities and asset retirement coasts. Disposition of oil and gas properties are accounted for as reduction of capitalized costs, with no gain or loss recognized unless such adjustment would significantly alter the relationship between capital costs and proved reserves of oil and gas, in which case the gain or loss is recognized to income.

Depletion and depreciation of proved oil and gas properties is calculated on the units-of-production method based upon estimates of proved reserves. Such calculations include the estimated future costs to develop proved reserves. Oil and gas reserves are converted to a common unit of measure based on the energy content of 6,000 cubic feet of gas to one barrel of oil. Costs of unevaluated properties are not included in the costs subject to depletion. These costs are assessed periodically for impairment.

Ceiling test

In applying the full cost method, Lighthouse performs an impairment test (ceiling test) at each reporting, whereby the carrying value of oil and gas property and equipment is limited to the "estimated present value" of the future net revenues from its proved reserves, discounted at a 10 percent interest rate and based on current economic and operating conditions, plus the cost of properties not being amortized, plus the lower of cost of fair market value of unproved properties included in costs being amortized, less the income tax effects related to any book and tax basis differences of the properties. As of the time of this posting, no impairment of oil and gas properties was recorded.

Asset retirement obligation

In accordance with SFAS No. 143, "Accounting for Asset Retirement Obligations," Lighthouse records the fair value of a liability for asset retirement obligations ("ARO") in the period in which an obligation is incurred and records a corresponding increase in the carrying amount of the related long-lived asset. For Lighthouse, asset retirement obligations primarily relate to the abandonment of oil and gas properties. The present value of the estimated asset retirement cost is capitalized as part of the carrying amount of oil and gas properties and is depleted over the useful life of the asset. The settlement date fair value is discounted at Lighthouse's credit adjusted risk-free rate in determining the abandonment liability. The abandonment liability is accreted with the passage of time to its expected settlement fair value. Revisions to such estimates are recorded as adjustments to ARO and capitalized asset retirement costs and are charged to operations in the period in which they become known. At the time the abandonment cost is incurred, Lighthouse is required to recognize a gain or loss if the actual costs do not equal the estimated costs included in ARO.

The amounts recognized for ARO are based upon numerous estimates and assumptions, including future abandonment costs, future recoverable quantities of oil and gas, future inflation rates, and the credit adjusted risk-free rate.

Environmental

The Company is subject environmental laws and regulations of various U.S. jurisdictions. These laws, which are constantly changing, regulate the discharge of materials into the environment and may require the Company to remove or mitigate the environmental effects of the disposal or release of petroleum or chemical substances at various sites.

Environmental costs that relate to current operations are expensed or capitalized as appropriate. Costs are expensed when they relate to an existing condition caused by past operations and will not contribute to current or future revenue generation. Liabilities related to environmental assessments and/or remedial efforts are accrued when property or services are provided or can be reasonably estimated.

Future income taxes

Income taxes are accounted for using the asset/liability method of income tax allocation. Future income taxes are recognized for the future income tax consequences attributable to differences between the carrying values of assets and liabilities and their respective income tax bases. Future income tax assets and liabilities are measured using income tax rates expected to apply to taxable income in the years in which temporary differences are expected to be recovered or settled. The effect on future income tax assets and liabilities of a change in income tax rates is including in earnings in the period that such change in income tax rates is enacted. Future income tax assets are recorded in the financial statements if realization is considered more likely than not.

Revenue and cost recognition

Lighthouse uses the sales method to account for sales of crude oil and natural gas. Under this method, revenues are recognized bases on actual volumes of oil and gas sold to purchasers. The volumes sold may differ from the volumes to which Lighthouse is entitled based on the interest in the properties. These differences create imbalances which are recognized as a liability only when the imbalance exceeds the estimate of remaining reserves. Lighthouse had no production, revenue or imbalances as of the time of this posting. Costs associated with production are expensed in the period incurred.

Loss per share

Basic net loss per common share is computed by dividing net loss by the weighted-average number of common shares outstanding during the period. Diluted net loss per common share is determined using the weighted-average number of common shares outstanding during the period, adjusted for the dilutive effect of common stock equivalents. In periods when losses are reported, the weighted-average number of common shares outstanding excludes common stock equivalents, because their inclusion would be anti-dilutive.

Comprehensive loss

Comprehensive loss is the total of (1) net loss plus (2) all other changes in net assets arising from non-stockholder sources, which are referred to as other comprehensive income. The Company has presented other comprehensive income on the statement of stockholders' equity.

Fair value of financial instruments

The carrying value of cash and cash equivalents, accounts payable and accrued expenses and other liabilities approximates fair value due to the short term maturity of these instruments. The carrying value of the notes payable are believed to approximate their fair value as of the time of this posting based upon the relatively short period these instruments have been outstanding during fiscal year.

New Accounting Pronouncements

Lighthouse does not expect the adoption of recently issued accounting pronouncements to have a significant impact on their results or operations, financial position or cash flows.

NOTE 3 - SUPPLEMENTAL INFORMATION ON OIL AND GAS PRODUCING

ACTIVITIES

There are numerous uncertainties inherent in estimating quantities of proved crude oil and natural gas reserves. Crude oil and natural gas reserve engineering is a subjective process of estimating underground accumulations of crude oil and natural gas that cannot be precisely measured. The accuracy of any reserve estimate is a function of the quality of available date and of engineering and geological interpretation and judgment.

Results of drilling, testing and production subsequent to the date of the estimates may justify revision of such estimates. Accordingly, reserve estimates are often different from the quantities of crude oil and natural gas that are ultimately recovered. All of the Company's reserves are located in the United States.

NOTE 4- ACTIVITIES OF SUBSIDIARY CORPORATION

Lighthouse Petroleum, Inc. has two subsidiaries. One was Well Renewal, Inc. who was incorporated in Oklahoma. The accounts receivable from the subsidiary is being researched as to collectability. In addition, the subsidiary corporation has incurred judgments totaling $ 189,703 for which Lighthouse Petroleum, Inc may be ultimately liable.

The other subsidiary Lighthouse Petroleum, Inc., was incorporated in Texas during the 4th quarter of 2011. It has the same name as the parent company. The subsidiary had activity in the first quarter of 2012 and is included in the Company's consolidated financial statements.to m

On January 8, 2012, the Texas subsidiary entered into a Letter of intent to Purchase the mineral rights in a 240 acre lease in Haskell County, Texas. The lease is described as the Perry which has one well and Perry "A" Lease which has two wells on the lease. These wells require additional work to increase their revenue production. Lighthouse Petroleum, Inc. finalized the purchase of the land on March 24, 2012 and begun working over the wells in April. First revenue checks were received in July 2012.