CORONADO RESOURCES LTD.

Condensed Consolidated Interim Financial Statements

Third Quarter ended November 30, 2014

Unaudited

(Expressed in Canadian dollars)

CORONADO RESOURCES LTD.
Condensed Consolidated Interim Statements of Financial Position
(Unaudited - Expressed in Canadian Dollars)

	November 30, 2014	February 28, 2014
Assets		
Current assets		
Cash and cash equivalents	$ 3,568,780	$ 6,646,234
Amounts receivable	923,106	800,730
Prepaid expenses	10,075	27,549
	4,501,961	7,474,513
Electricity derivative (Note 4)	27,553	248,565
Property and equipment, net (Note 5)	7,439,205	5,174,956
Exploration and evaluation assets (Note 6)	4,662,241	4,136,949
Reclamation deposits, restricted cash and other	166,154	163,746
	$ 16,797,114	$ 17,198,729
Liabilities and Equity		
Current liabilities		
Accounts payable and accrued liabilities	$ 1,388,111	$ 627,096
Deferred tax liability	69,042	69,559
	1,457,153	696,655
Shareholders' equity		
Capital stock (Note 7(b))	20,127,801	20,127,801
Contributed surplus (Note 7(b))	1,657,109	1,657,109
Foreign currency translation	145,978	455,037
Deficit	(6,590,927)	(5,737,873)
	15,339,961	16,502,074
	$ 16,797,114	$ 17,198,729

Nature of operations and going concern (Note 1)

See accompanying notes.

These financial statements are authorized for issue by the Board of Directors on January 29, 2015.

"Daniel Brown "
………………………………………………Director
Daniel Brown

"Ashley Garnot "
………………………………………………Director
Ashley Garnot

CORONADO RESOURCES LTD.
Condensed Consolidated Interim Statements of Comprehensive Loss
(Unaudited - Expressed in Canadian Dollars)

	Three Months Ended November 30, 2014	Three Months Ended November 30, 2013	Nine Months Ended November 30, 2014	Nine Months Ended November 30, 2013
Revenues				
Electricity sales	$ 1,259,871	$ 540,961	$ 4,208,280	$ 540,961
Cost of sales	(1,162,104)	(412,814)	(3,593,938)	(412,814)
	97,767	128,147	614,342	128,147
General and administrative expenses				
Amortization	43,574	11,478	122,279	14,088
Audit and accounting	27,851	19,170	40,630	19,612
Bank charges	8,564	3,783	26,345	5,265
Consulting fees	15,584	84,856	51,185	137,320
Directors fees	500	500	1,750	2,000
Insurance	15,233	5,374	31,582	10,624
Legal	11,712	79,579	28,285	267,928
Management fees	197,363	15,000	549,969	45,000
Office and administration	17,064	6,831	42,434	16,989
Office rent	12,704	11,174	38,578	26,416
Salaries and wages	85,743	44,998	265,011	44,998
Shareholder relations and communication	36,043	5,412	68,616	20,627
Transfer and filing fees	26,789	39,751	59,865	245,254
Travel	3,170	3,871	12,427	9,705
	(501,894)	(331,777)	(1,338,956)	(865,826)
Other items				
Foreign exchange gain	29,662	(7,113)	16,883	7,624
Interest income	36,016	22,091	72,652	59,508
Loss on hedge mark to market	(9,148)	-	(217,975)	-
Bargain purchase gain	-	1,225,879	-	1,225,879
	56,530	1,240,857	(128,440)	1,293,011
Net (loss) income for the period	(347,597)	1,037,227	(853,054)	555,332
Other comprehensive loss				
Cumulative translation adjustment	(238,920)	52,549	(309,059)	52,549
Comprehensive (loss) income for the period	$ (586,517)	$ 1,089,776	$ (1,162,113)	$ 607,881
(Loss) income per share, basic and diluted	$ (0.03)	$ 0.10	$ (0.08)	$ 0.06
Weighted average number of common shares outstanding	11,324,727	10,711,757	11,324,727	9,739,589

See accompanying notes.

CORONADO RESOURCES LTD.
Condensed Consolidated Interim Statements of Cash Flows
(Unaudited - Expressed in Canadian Dollars)

For the nine months ended	November 30, 2014	November 30, 2013
Operating activities		
Net (loss) income for the period	$ (853,054)	$ 555,332
Items not involving cash:		
Amortization	122,279	14,088
Bargain purchase gain	-	(1,225,879)
Loss on hedge mark to market	217,975	-
Interest on reclamation deposit and restricted cash	(8,790)	(254)
Foreign exchange	(8,720)	(1,819)
	(530,310)	(658,532)
Changes non-cash working capital:		
Amounts receivable	(122,376)	13,056
Prepaid expenses	19,714	(3,747)
Accounts payable and accrued liabilities	599,078	(241,569)
	496,416	(232,260)
Cash used in operating activities	(33,894)	(890,792)
Financing activities		
Repayment of advances	-	(20,000)
Redemption of restricted term deposit	-	8,050
Share issue costs	-	(4,929)
Cash used in financing activities	-	(16,879)
Investing activities		
Cash on acquisition of subsidiary	-	1,604,399
Equipment additions	(2,584,722)	(275,632)
Exploration and evaluation asset expenditures	(487,908)	(566,673)
Exploration and evaluation asset recoveries	29,070	40,876
Cash (used in) provided by investing activities	(3,043,560)	802,970
Net outflow of cash	(3,077,454)	(104,701)
Cash and cash equivalents, beginning of period	6,646,234	6,416,512
Cash and cash equivalents, end of period	$ 3,568,780	$ 6,311,811
Supplemental cash flow information		
Accounts payable included in equipment acquisitions	$ 152,966	$ -
Accounts payable included in exploration and evaluation assets	$ 14,489	$ 7,872
Interest received	$ 36,016	$ 59,508
Cash and cash equivalents consist of:		
Cash	$ 1,002,872	$ 1,332,629
Short-term deposits	2,565,908	4,979,182
	$ 3,568,780	$ 6,311,811

See accompanying notes.

CORONADO RESOURCES LTD.
Condensed Consolidated Interim Statements of Changes in Equity
(Unaudited - Expressed in Canadian Dollars)

	Common Shares					
	Number	**Amount**	**Contributed Surplus**	**Foreign Currency Translation Reserve**	**Deficit**	**Total**
Balance, March 1, 2014	79,273,092	$20,127,801	$ 1,657,109	$455,037	$ (5,737,873)	$ 16,502,074
Share consolidation	(67,948,365)	-	-	-	-	-
Currency translation adjustment	-	-	-	(309,059)	-	(309,059)
Net loss for period	-	-	-	-	(853,054)	(853,054)
Balance, November 30, 2014	11,324,727	$20,127,801	$ 1,657,109	$145,978	$ (6,590,927)	$ 15,339,961
Balance, March 1, 2013	64,811,524	$16,083,491	$ 1,657,109	$ -	$ (6,349,455)	$11,391,145
Acquisition of Opunake Hydro Limited (Note 3)	14,461,568	4,049,239	-	-	-	4,049,239
Share issue cost	-	(4,929)	-	-	-	(4,929)
Currency translation adjustment	-	-	-	52,549	-	52,549
Net income for period	-	-	-	-	555,332	555,332
Balance, November 30, 2013	79,273,092	$20,127,801	$ 1,657,109	$ 52,549	$ (5,794,123)	$ 16,043,336

See accompanying notes.

1. NATURE OF OPERATIONS AND GOING CONCERN

The Company is incorporated under the *Business Corporations Act* (British Columbia) and is an electrical generation and sales company and also is engaged in the exploration and development of exploration and evaluation assets. The Company trades on the TSX Venture Exchange under the symbol "CRD", on the OTCQX International under the symbol CRDAF and on the Canadian Stock Exchange under the symbol "CRD". On September 27, 2013, the Company announced that it had completed a change of business acquisition previously announced on May 14, 2013. Pursuant to the acquisition, Coronado acquired all of the outstanding common shares of Opunake Hydro Limited ("OHL") from TAG Oil Ltd. ("TAG") and Opunake Hydro Holdings Limited ("OHHL") in exchange for the issuance of 13,015,410 common shares of Coronado to TAG and 1,446,158 Coronado shares to OHHL. As a result of the acquisition, TAG now owns 49.18% of the issued capital of Coronado. The Company has now completed the transaction which results in a change in business from an exploration mining company to being predominately an electrical generation and sales company.

These condensed consolidated interim financial statements have been prepared on a going concern basis, which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business.

At November 30, 2014, the Company has working capital of $3,113,850 (February 28, 2014: $6,847,417). At November 30, 2014, the Company also has an accumulated deficit of $6,590,927 (February 28, 2014: $5,737,873). The Company has working capital to fund its operations for the next twelve months, but may be reliant upon future equity financing to fund its operations and advance the development of its electrical generation and sales business.

The business of electrical generation and sales, as well as mining exploration involves a high degree of risk and there is no assurance that current electrical generation and sales and exploration projects will result in future profitable operations. The business is no longer only speculative as strictly mining exploration and is still subject to risk, market conditions, supply and demand, and competition. The Company has significant cash requirements to meet its administrative overhead, pay its debts and liabilities, and maintain its electrical generation and sales and exploration and evaluation assets. The recoverability of amounts shown for exploration and evaluation assets is dependent on several factors. These include the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development of these properties, and future profitable production or proceeds from disposition of exploration and evaluation assets. The carrying value of the Company's exploration and evaluation assets reflects historical costs incurred and is not intended to reflect current or future values.

These condensed consolidated interim financial statements do not include any adjustments to the amounts and classifications of assets and liabilities that might be necessary should the Company be unable to continue operations.

(Unaudited - Expressed in Canadian Dollars)

2. SIGNIFICANT ACCOUNTING POLICIES

(a) Statement of compliance and basis of presentation

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. These condensed consolidated interim financial statements should be read in conjunction with the Company's audited consolidated financial statements for the year ended February 28, 2014, which have been prepared in accordance with IFRS issued by the IASB.

(b) Basis of Consolidation

The condensed consolidated interim financial statements include the accounts of the Company and its wholly-owned integrated subsidiaries.

The Company's subsidiaries are:

Name of Subsidiary	Place of Incorporation	Proportion of Ownership Interest	Principal Activity
Coronado Resources USA LLC	USA	100%	Mineral Property
Lynx Clean Power Corp	Canada	100%	Holding Company
Lynx Gold Corp	Canada	100%	Holding Company
Lynx Petroleum Ltd.	Canada	100%	Holding Company
Lynx Gold (NZ) Limited	New Zealand	100%	Inactive
Lynx Oil and Gas Limited	New Zealand	100%	Inactive
Lynx Platinum Limited	New Zealand	100%	Mineral Exploration
Opunake Hydro Limited	New Zealand	100%	Electricity Generation and Retailing
Utilise Limited	New Zealand	100%	Electricity Generation and Retailing

(c) Significant accounting judgments, estimates and assumptions

The preparation of the Company's condensed consolidated interim financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and contingent liabilities at the date of the condensed consolidated interim financial statements and reported amounts of revenues and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. However, actual outcomes can differ from these estimates. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

Critical judgements in applying accounting policies:

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in the condensed consolidated financial statements:

- The determination that there have been no events or changes in circumstances that indicate the carrying amount of exploration and evaluation assets may not be recoverable.

(d) Significant accounting policies

These interim condensed consolidated financial statements have been prepared using the same accounting policies and methods of computation as the annual consolidated financial statements of the Company for the year ended February 28, 2014. The disclosure contained in these interim condensed consolidated financial statements does not include all the requirements in IAS 1 *Presentation of Financial Statements* ("IAS 1"). Accordingly these interim condensed consolidated financial statements should be read in conjunction with the Company's consolidated financial statements for the year ended February 28, 2014.

The accounting policies below have been applied consistently to all periods presented in these interim condensed consolidated financial statements.

(e) New accounting standards and recent pronouncements

New and amended standards adopted by the Group

Effective March 1, 2014, the Group adopted the following new and revised IFRS that were issued by the IASB:

- Amendments to IAS 32, Offsetting Financial Assets and Financial Liabilities
- Amendments to IFRS 10, IFRS 12 and IAS 27, Investment Entities
- Amendments to IAS 36, Recoverable Amount Disclosures for Non-Financial Assets
- Amendments to IAS 39, Novation of Derivatives and Contiuation of Hedge Accounting
- IFRIC 21, Levies

The application of these new and revised IFRS has not had any material impact on the amounts reported for the current and prior periods but may affect the accounting for future transactions or arrangements.

New standards, amendments and interpretations to existing standards not yet effective

Effective for annual reporting periods beginning on or after January 1, 2016:

- Amendments to IAS 16 and IAS 38, Clarification of Acceptable Methods of Depreciation and Amortization

Effective for annual reporting periods beginning on or after January 1, 2018 (tentative date):

- IFRS 9, Financial Instruments, Classification and Measurement

The Group has not early adopted these new and amended standards and is currently assessing the impact that these standards will have on the Group's financial statements.

(Unaudited - Expressed in Canadian Dollars)

3. ACQUISITION OF OPUNAKE HYDRO LIMITED ("OHL") AND ALLOCATION OF CONSIDERATION

On September 27, 2013, the Company completed the planned change of business pursuant to the terms of a share purchase agreement dated May 13, 2013, between the Company and the shareholders' of OHL, Tag Oil Ltd. ("TAG") and Opunake Hydro Holdings Limited ("OHHL"). The Company has purchased 100% of the outstanding common shares of OHL in exchange for 14,461,567 common shares of the Company.

		September 28, 2013
Purchase Price Consideration		
Value of 14,461,567 common shares issued	$	4,049,239
Assets Acquired and Liabilities Assumed		
Cash	$	1,604,399
Current assets		445,287
Property, plant and equipment		3,759,101
Reclamation deposits and restricted cash		68,615
Current liabilities		(602,284)
Bargain purchase gain		(1,225,879)
	$	4,049,239

4. ELECTRICTY DERIVATIVE

Derivatives are initially recognized at fair value at the date a derivative contract is entered into and are subsequently re-measured to their fair value. Changes in the fair value of derivative instruments are recognized immediately in the profit or loss.

The only derivatives the company is party to are electricity derivatives with a few established electricity wholesaler producers. The derivative contract provides for payments for differences in respect of the price of electricity, at specific grid exit points.

(Unaudited - Expressed in Canadian Dollars)

5. PROPERTY AND EQUIPMENT

	Land	Mining equipment	Hydro equipment	Generation equipment	IT Dev. in Progress	Office equipment	Buildings	Total
Cost								
February 28, 2013	$ 321,213	$ 667,005	$ 198,531	$ -	$ -	$ 35,472	$ 90,332	$ 1,312,553
Additions	-	-	733,555	4,069,215	-	4,450	-	4,807,220
February 28, 2014	321,213	667,005	932,086	4,069,215	-	39,922	90,332	6,119,773
Additions	-	-	51,782	1,519,053	1,072,181	30,309	-	2,673,325
Foreign exchange movement	-	-	(25,873)	(213,180)	(23,958)	86	-	(262,925)
November 30, 2014	$ 321,213	$ 667,005	$ 957,995	$ 5,375,088	$1,048,223	$ 70,317	$ 90,332	$ 8,530,173
Accumulated amortization								
February 28, 2013	$ -	$ 271,663	$ 139,981	$ -	$ -	$ 9,578	$ 67,389	$ 488,611
Additions	-	79,068	259,859	106,243	-	6,447	4,589	456,206
February 28, 2014	-	350,731	399,840	106,243	-	16,025	71,978	944,817
Additions	-	47,658	41,807	67,432	-	5,547	2,766	165,210
Foreign exchange movement	-	-	(17,404)	(1,076)	-	(579)	-	(19,059)
November 30, 2014	$ -	$ 398,389	$ 424,243	$ 172,599	$ -	$ 20,993	$ 74,744	$ 1,090,968
Net book value								
February 28, 2014	$ 321,213	$ 316,274	$ 532,246	$ 3,962,972	$ -	$ 23,897	$ 18,354	$ 5,174,956
November 30, 2014	$ 321,213	$ 268,616	$ 533,752	$ 5,202,489	$1,048,223	$ 49,324	$ 15,588	$ 7,439,205

(Unaudited - Expressed in Canadian Dollars)

6. EXPLORATION AND EVALUATION ASSETS

The Company's exploration and evaluation assets are comprised of properties located in Quebec, Canada, Montana, USA and New Zealand. Capitalized expenditures are as follows:

	True North Property, Quebec	Madison Property, Montana	Platinum Property, New Zealand	Total
Balance, February 28, 2013	$ 1	$ 4,132,167	$ -	$ 4,132,168
Expenditures during the year				
Camp costs	-	10,753	-	10,753
Fieldwork and wages	-	129,877	-	129,877
Consulting engineering	-	2,869	-	2,869
Assessment and taxes	-	85,645	-	85,645
Permits, assay and testing	-	20,340	-	20,340
Trucking and transport	-	76,787	-	76,787
Power utilities	-	3,968	-	3,968
Amortization	-	95,367	-	95,367
Travel exploration	-	389	-	389
Concentrating ore	-	254,544	-	254,544
	-	680,539	-	680,539
Exploration and evaluation asset recoveries in year	-	(675,758)	-	(675,758)
Net recoveries in year	-	4,781	-	4,781
Balance, February 28, 2014	$ 1	$ 4,136,948	$ -	$ 4,136,949
Expenditures during the period				
Camp costs	-	4,835	-	4,835
Fieldwork and wages	-	92,574	-	92,574
Consulting engineering	-	-	165,540	165,540
Assessment and taxes	-	81,224	-	81,224
Permits, assay and testing	-	13,226	136,612	149,838
Power utilities	-	2,868	-	2,868
Amortization	-	57,483	-	57,483
	-	252,210	302,152	554,362
Exploration and evaluation asset recoveries in period	-	(29,070)	-	(29,070)
Net expenditures in period	-	223,140	302,152	525,292
Balance, November 30, 2014	$ 1	$ 4,360,088	$ 302,152	$ 4,662,241

(Unaudited - Expressed in Canadian Dollars)

6. EXPLORATION AND EVALUATION ASSETS (Continued)

(a) Madison Property, Montana

In April 2005, the Company entered into an agreement to purchase a 100% interest in 7 patented and 12 unpatented mineral claims situated in Madison County, Montana. The agreement called for cash payments totaling $300,000, share issuances, and work commitments in stages over five years. The acquisition was completed in 2010, subject to an annual payment equal to the greater of a 2% NSR or US$50,000. The Company has increased and consolidated its claims since the original acquisition by adding 8 additional claims in the year ended February 28, 2007, and subsequently up to November 30, 2014 it increased its acreage by adding 26 contiguous claims. The 26 new claims replace 7 previous claims that were allowed to lapse, to increase the overall acreage and cover any non-contiguous boundaries.

The Company has extracted ore on a pre-commercial basis as a by-product of its exploration work. Accordingly, the proceeds realized on the sale of this ore have been offset against the exploration and development costs incurred.

(b) Platinum Property, New Zealand

The Company's 100% owned subsidiary, Lynx Platinum Limited, was awarded five mineral exploration permits in respect of New Zealand Petroleum and Minerals Platinum New Zealand Blocks Offer 2013. All permits awarded reside on the South Island of New Zealand and based on the analysis done to date are prospective for platinum group metals and other metallic minerals such as gold and silver. Details of the permits awarded are summarized as follows:

Permit Number	Permit Name
MEP 56411	Longwood B
MEP 56409	Longwood C
MEP 56410	Murchison E-2
MEP 56412	Murchison E-4
MEP 56413	Murchison E-5

(c) Title to exploration and evaluation assets

Although the Company has taken steps to verify title to exploration and evaluation assets in which it has an interest, in accordance with industry standards for the current stage of exploration of such properties, these procedures do not guarantee the Company's title. Property title may be subject to unregistered prior agreements or transfers and title may be affected by undetected defects.

(d) Realization of assets

The investment in and expenditures on exploration and evaluation assets comprise a significant portion of the Company's assets. Realization of the Company's investment in these assets is dependent upon the establishment of legal ownership, the obtaining of permits, the satisfaction of governmental requirements and possible aboriginal claims, and the attainment of successful production from the properties or from the proceeds of their disposal.

Resource exploration and development is highly speculative and involves inherent risks. While the rewards if an ore body is discovered can be substantial, few properties that are explored are ultimately developed into producing mines. There can be no assurance that current exploration programs will result in the discovery of economically viable quantities of ore.

(Unaudited - Expressed in Canadian Dollars)

6. EXPLORATION AND EVALUATION ASSETS (Continued)

(e) Environmental

Environmental legislation is becoming increasingly stringent and costs and expenses of regulatory compliance are increasing. The impact of new and future environmental legislation on the Company's operations may cause additional expenses and restrictions.

If the restrictions adversely affect the scope of exploration and development on the exploration and evaluation assets, the potential for production on the property may be diminished or negated. The Company is subject to the laws and regulations relating to environmental matters in all jurisdictions in which it operates, including provisions relating to property reclamation, discharge of hazardous material and other matters.

The Company may also be held liable should environmental problems be discovered that were caused by former owners and operators of its properties and properties in which it has previously had an interest. The Company conducts its exploration and evaluation asset activities in compliance with applicable environmental protection legislation. The Company is not aware of any existing environmental problems related to any of its current or former properties that may result in material liability to the Company.

7. CAPITAL STOCK

(a) Authorized

Unlimited number of common shares without par value

(b) Issued and outstanding

	Number of Common Shares	Amount	Contributed Surplus
Balance, February 28, 2013	64,811,524	$ 16,083,491	$ 1,657,109
Purchase of subsidiary (1)	14,461,568	4,049,239	-
Share issue costs	-	(4,929)	-
Balance February 28, 2014	79,273,092	$ 20,127,801	$ 1,657,109
Share consolidation (2)	(67,948,365)	-	-
Balance November 30, 2014	11,324,727	$ 20,127,801	$ 1,657,109

(1) *On September 27, 2013, the Company issued 14,461,568 common shares for the purchase of 100% of the issued common shares of Opunake Hydro Limited.*

(2) *On November 14, 2014, the Company consolidated the outstanding share capital of the company on the basis of seven (7) pre-consolidation common shares for one (1) post consolidation common share.*

(Unaudited - Expressed in Canadian Dollars)

7. CAPITAL STOCK (Continued)

(c) Stock options

The Company has a stock option plan (the "Plan") allowing for the reservation of common shares issuable under the Plan to a maximum 10% of the number of issued and outstanding common shares of the Company at any given time. The term of any stock option granted under the Plan may not exceed five years and the exercise price may not be less than the discounted market price on the grant date. All options granted under the plan shall vest and become exercisable in full upon grant, except options granted to consultants performing investor relations activities, which options must vest in stages over twelve months with no more than one quarter of the options vesting in any three-month period.

The purpose of the Plan is to provide directors, officers, key employees and certain other persons who provided services to the Company and its subsidiary with an increased incentive to contribute to the future success and prosperity of the Company.

Details of the status of the Company's stock options and changes during the periods then ended are as follows:

	November 30, 2014		February 28, 2014	
	Number of Options	Weighted Average Exercise Price	Number of Options	Weighted Average Exercise Price
Outstanding and exercisable, beginning of period	13,214	$ 2.10	14,643	$ 2.10
Exercised	-	-	-	2.10
Cancelled/expired	(13,214)	2.10	(1,429)	2.10
Outstanding and exercisable, end of period	-	$ -	13,214	$ 2.10
Weighted average outstanding life of options		0.00 years		0.27 years

On June 7, 2014, 13,214 stock options expired.

(Unaudited - Expressed in Canadian Dollars)

7. CAPITAL STOCK (Continued)

(d) Share Purchase Warrants

Details of the status of the Company's share purchase warrants and changes during the periods then ended are as follows:

	November 30, 2014		February 28, 2014	
	Number of Warrants	Weighted Average Exercise Price	Number of Warrants	Weighted Average Exercise Price
Outstanding, beginning of period	-	-	285,714	$ 2.52
Expired during the period	-	-	(285,714)	$ 2.52
Outstanding, end of period	-	-	-	-

(e) Share-based compensation

There were no stock options issued during the nine months ended November 30, 2014.

8. RELATED PARTY TRANSACTIONS

The aggregate value of transactions and outstanding balances relating to key management personnel were as follows:

	November 30, 2014	November 30 2013
Consulting fees	$ 27,000	$ 27,000
Management fees	49,500	45,000
	$ 76,500	$ 72,000

During the nine month period ended November 30, 2014, the Company recorded sales in the amount of $646,878 (2013 - $166,938) from New Zealand related companies with significant influence over the company of which $164,764 (2013 - $85,274) was outstanding in accounts receivable at period end. For the nine month period ended November 30, 2014, the Company recorded $200,048 (2013 - $30,667) in cost of sales from related companies with significant influence over the company of which $36,119 (2013 - $ 12,866) were outstanding in accounts payable and accrued liabilities.

During the nine month period ended November 30, 2014, the Company was charged by a Canadian related company with significant influence $500,469 (2013 - $ Nil) for management fees. At November 30, 2014, $582,730 (2013 - $ Nil) owing to the Canadian related company with significant influence is included in accounts payable and accrued liabilities.

At November 30, 2014, OHL had a credit facility of NZ$900,000 that provides security to the New Zealand Electrical Clearing Manager to guarantee payments for electricity purchases, which a related company with significant influence over the Company has guaranteed.

All transactions and balances are in the normal course of operations and are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

9. FINANCIAL INSTRUMENTS RISK

The Company's financial instruments are exposed to the following risks:

Credit Risk

Credit risk is the risk of financial loss to the Company if counterparties do not fulfill their contractual obligations. The most significant exposure to this risk is relative to the sale of electrical output. All of the Company's generation is sold directly to retail and commercial customers in a government regulated industry. The Company is paid for its sales on industry standard terms and has the ability to suspend power in the event of nonpayment. The Company has assessed the risk of non-collection from the customer's as low due to the regulated nature of the business.

Cash and cash equivalents consist of cash bank balances and short-term deposits. The Company's short-term investments are held with a Canadian chartered bank and are monitored to ensure a stable return. The Company's short-term investments currently consist of term deposits as it is not the Company's policy to utilize complex, higher-risk investment vehicles.

The carrying amount of accounts receivable and cash and cash equivalents represents the maximum credit exposure. The Company does not have an allowance for doubtful accounts. As at November 30, 2014, there were no significant amounts past due or impaired.

Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its power purchase and capital commitments, and other financial obligations as they are due. The Company's approach to managing liquidity is to ensure, to the extent possible, that it will have sufficient liquidity to meet its liabilities when due without incurring unacceptable losses or risking harm to the Company's reputation.

The Company's liquidity is dependent upon maintaining its current working capital balances, operating cash flows and ability to raise funds. To forecast and monitor liquidity the Company prepares operating and capital expenditure budgets which are monitored and updated as considered necessary. Considering these circumstances and the Company's cash balance liquidity risk is assessed as low.

Market Risk

Market risk is the risk that changes in foreign exchange rates, electricity prices and interest rates will affect the Company's cash flows, net income and comprehensive income. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns.

Foreign Exchange Risk

Foreign currency exchange rate risk is the risk that future cash flows, net income and comprehensive income will fluctuate as a result of changes in foreign exchange rates. All of the Company's electricity sales are denominated in New Zealand dollars and operational and capital activities related to our operations are transacted primarily in New Zealand dollars and/or United States dollars with some costs also being incurred in Canadian dollars.

9. FINANCIAL INSTRUMENTS RISK (Continued)

The Company currently does not have significant exposure to other currencies and this is not expected to change in the foreseeable future as the capital commitments in New Zealand are expected to be carried out in New Zealand and to a lesser extent, in United States dollars.

The Company has foreign exchange risk due to its activities carried out in New Zealand and Montana, USA, but is not viewed to be significant by the Company.

Commodity Price Risk

Commodity Price Risk is the risk that fluctuations in the price for electricity and natural gas could have a material effect on its financial condition. Prices for electricity and natural gas fluctuate in response to changes in supply and demand, market uncertainty, and a variety of other factors beyond the company's control. Such prices may also affect the cost of purchasing of electricity for resale and the level of spending for future activities. Prices received by the Company for its sales are negotiated by the Company but purchases are based on the spot rate and are impacted by environmental and economic events that dictate the levels of supply and demand. All of the Company's sales and generation is sold at negotiated rates but the purchases are either purchased on the spot market which is subject to fluctuation or the company purchases futures contracts for power, to hedge future sales reducing exposure for the Company, to the risk of price movements.

The Company had future price contracts in place as at or during the period ended November 30, 2014. The impact of $1.00 increase in the purchase price of electricity will increase costs in the amount $32,387 on an annual basis.

Interest Rate Risk

The Company is exposed to interest rate risk on its cash and cash equivalents. The majority of these deposits have been in discounted instruments with pre-determined fixed yields. Interest rate movements will affect the fair value of these instruments so the Company manages maturity dates of these instruments to match cash flow needs, enabling realization at no loss in almost all cases.

Fair Value of Financial Instruments

The fair value of the Company's financial assets and liabilities approximates the carrying amount. Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

- Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 – Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 – Inputs that are not based on observable market data.

(Unaudited - Expressed in Canadian Dollars)

9. FINANCIAL INSTRUMENTS RISK (Continued)

The fair value classification of the Company's financial instruments as at November 30, 2014 and February 28, 2014 are as follows:

		November 30, 2014		February 28, 2014	
	Fair Value Level	Fair value through profit or loss	Loans and receivables and other financial liabilities at amortized cost	Fair value through profit or loss	Loans and receivables and other financial liabilities at amortized cost
		$	$	$	$
Financial assets:					
Cash and cash equivalents	1	3,568,780	-	6,646,234	-
Electricity derivative	2	27,553	-	248,565	-
Reclamation deposits and restricted cash		-	166,154	-	163,746
		3,596,333	166,154	6,894,799	163,746
Financial liabilities:					
Accounts payable and accrued liabilities		-	1,388,111	-	627,096
		-	1,388,111	-	627,096

During the nine month period ended November 30, 2014 and the year ended February 28, 2014, there were no transfers between level 1, level 2 and level 3.

10. CAPITAL MANAGEMENT

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support future development of the business and maintaining investor, creditor and market confidence.

The Company defines its capital as shareholders' equity and working capital. The Board of Directors does not establish a quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business. In the event that adjustments to the capital structure are required, the company may consider issuing additional equity, raising debt or revising its capital investment programs.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements or restrictions. The company has not paid or declared any dividends since the date of incorporation, nor are any contemplated. During the period the company acquired an electricity generation and sales business which has long-term contracts for purchases and sales. This has resulted in the company no longer requiring equity issues to fund administration and exploration costs. The company may still require equity issues but it may not be required if cash flows from operations are sufficient to cover administrative and operating cost.

(Unaudited - Expressed in Canadian Dollars)

11. SEGMENTED INFORMATION

The Company now operates in three geographic regions, and has reportable sales from operations as follows:

Geographic segments

The following sales and non-current assets are located in the following countries:

	For the Nine Month Period Ended November 30, 2014			
	Canada	United States	New Zealand	Total
Sales revenue	$ -	$ -	$ 4,208,280	$ 4,208,280

	As at November 30, 2014			
	Canada	United States	New Zealand	Total
Property and equipment	$ 17,592	$ 645,198	$ 6,776,415	$ 7,439,205
Exploration and evaluation assets	-	4,360,089	302,152	4,662,241
Reclamation deposits and restricted cash	11,736	68,327	86,091	166,154
Electricity derivative	-	-	27,553	27,553
	$ 29,328	$ 5,073,614	$ 7,192,211	$12,295,153

	As at February 28, 2014			
	Canada	United States	New Zealand	Total
Property and equipment	$ 20,715	$ 702,681	$ 4,451,560	$ 5,174,956
Exploration and evaluation assets	-	4,136,949	-	4,136,949
Reclamation deposits and restricted cash	11,736	65,972	86,038	163,746
Electricity derivative	-	-	248,565	248,565
	$ 32,451	$ 4,905,602	$ 4,786,163	$ 9,724,216

The Company operates in two industry segments; electricity generating and retailing, and mining exploration and development.

	As at November 30, 2014		
	Electricity Generation and Retailing	Mining Exploration and Development	Total
Sales revenue	$ 4,208,280	$ -	$ 4,208,280
Loss	(133,517)	$ (719,537)	$ (853,054)
Assets	$ 11,290,185	$ 5,506,929	$ 16,797,114
Liabilities	$ 1,442,439	$ 14,714	$ 1,457,153