Condensed Consolidated Interim Financial Statements

Second Quarter ended August 31, 2014

Unaudited

(Expressed in Canadian dollars)

Condensed Consolidated Interim Statements of Financial Position (Unaudited - Expressed in Canadian Dollars)

	August 31, 2014	February 28, 2014
Assets		
Current assets		
Cash and cash equivalents	\$ 3,964,608	\$ 6,646,234
Amounts receivable	1,229,640	800,730
Prepaid expenses	16,669	27,549
	5,210,917	7,474,513
Electricity derivative (Note 4)	40,461	248,565
Property and equipment, net (Note 5)	7,160,452	5,174,956
Exploration and evaluation assets (Note 6)	4,572,326	4,136,949
Reclamation deposits, restricted cash and other	165,972	163,746
	\$ 17,150,128	\$ 17,198,729
Liabilities and Equity		
Current liabilities		
Accounts payable and accrued liabilities	\$ 1,298,680	\$ 627,096
Deferred tax liability	69,042	69,559
	1,367,722	696,655
Shareholders' equity		
Capital stock (Note 7(b))	20,127,801	20,127,801
Contributed surplus (Note 7(b))	1,657,109	1,657,109
Foreign currency translation	240,826	455,037
Deficit	(6,243,330)	(5,737,873)
	15,782,406	16,502,074
	\$ 17,150,128	\$ 17,198,729

Nature of operations and going concern (Note 1)

See accompanying notes.

These financial statements are authorized for issue by the Board of Directors on October 30, 2014.

<u>"Daniel Brown "</u>	Directo
Daniel Brown	Director
<u>"Ashley Garnot "</u>	Director
Ashley Garnot	Director

Condensed Consolidated Interim Statements of Comprehensive Loss (Unaudited - Expressed in Canadian Dollars)

		Three Moi	nths	Ended	Six Months En		nded	
		August 31,	A	August 31,	A	ugust 31,	Α	ugust 31,
		2014		2013		2014		2013
Revenues								
Electricity sales	\$	1,497,072	\$	_	\$	2,948,409	\$	_
Cost of sales	Ψ	(1,152,696)	Ψ	_		(2,431,834)	Ψ	_
Cost of Sales		344,376		-		516,575		-
General and administrative expenses								
Amortization		21,622		1,304		78,705		2,610
Audit and accounting		6,889		228		12,779		442
Bank charges		8,226		819		17,781		1,483
Consulting fees		15,349		43,464		35,601		52,464
Directors fees		1,250		1,500		1,250		1,500
Insurance		7,621		2,125		16,349		5,250
Legal		7,853		127,497		16,573		188,349
Management fees		194,833		15,000		352,606		30,000
Office and administration		10,306		4,491		25,370		10,157
Office rent		12,942		7,421		25,874		15,242
Salaries and wages		78,891		7,421		179,268		15,242
Shareholder relations and communication		14,753		6,883		32,573		15,215
Transfer and filing fees		11,068		145,535		33,076		205,503
Travel		1,552		1,475		9,257		5,834
		(393,155)		(357,742)		(837,062)		(534,049)
Other items		, , ,		, , ,		, ,		, ,
Foreign exchange gain (loss)		1,841		9,915		(12,779)		14,737
Interest income		26,787		18,503		36,636		37,417
Loss on hedge mark to market		(209,984)		-		(208,827)		-
		(181,356)		28,418		(184,970)		52,154
Net loss for the period		(230,135)		(329,324)		(505,457)		(481,895)
Other comprehensive loss								
Cumulative translation adjustment		(144,072)		-		(214,211)		-
Comprehensive loss for the period	\$	(374,207)	\$	(329,324)	\$	(719,668)	\$	(481,895)
Loss per share, basic and diluted	\$	(0.00)	\$	(0.01)	\$	(0.01)	\$	(0.01)
Weighted average number of common	φ	(0.00)	φ	(0.01)	φ	(0.01)	φ	(0.01)
shares outstanding		79,273,092	(	64,811,524	7	79,273,092	6	4,811,524
See accompanying notes		, -,		,- ,		, -,		,- ,

See accompanying notes.

Condensed Consolidated Interim Statements of Cash Flows (Unaudited - Expressed in Canadian Dollars)

For the six months ended		August 31, 2014	August 31, 2013		
Operating activities					
Net loss for the period	\$	(505,457)	\$	(481,895)	
Items not involving cash:					
Amortization		78,705		2,610	
Loss on hedge mark to market		208,827		-	
Interest on reclamation deposit and restricted cash		(7,661)		(169)	
Foreign exchange		(1,893)		(1,285)	
		(227,479)		(480,739)	
Changes non-cash working capital:					
Amounts receivable		(428,910)		(13,589)	
Prepaid expenses		15,422		1,730	
Accounts payable and accrued liabilities		367,009		101,510	
		(46,479)		89,651	
Cash used in operating activities		(273,958)		(391,088)	
Financing activities					
Repayment of advances		-		(20,000)	
Redemption of restricted term deposit		-		8,050	
Cash used in financing activities		-		(11,950)	
Investing activities					
Equipment acquisitions		(2,044,143)		-	
Exploration and evaluation asset expenditures		(392,595)		(213,942)	
Exploration and evaluation asset recoveries		29,070		37,728	
Cash used in investing activities		(2,407,668)		(176,214)	
Net outflow of cash		(2,681,626)		(579,252)	
Cash and cash equivalents, beginning of period		6,646,234		6,416,512	
oush and cash equivalents, beginning or period		0,040,204		0,410,512	
Cash and cash equivalents, end of period	\$	3,964,608	\$	5,837,260	
Supplemental cash flow information					
Accounts payable included in equipment acquisitions	\$	271,183	\$	_	
Accounts payable included in exploration and evaluation assets	\$	38,910	\$	8,032	
Interest received	\$	28,975	\$	37,417	
interest received	Ψ	20,973	φ	37,417	
Cash and cash equivalents consist of:					
Cash	\$	940,419	\$	408,528	
Short-term deposits	*	3,024,189	•	5,428,732	
	\$	3,964,608	\$	5,837,260	
	Ψ	3,304,000	Ψ	3,007,200	

See accompanying notes.

Condensed Consolidated Interim Statements of Changes in Equity (Unaudited - Expressed in Canadian Dollars)

	Comm	on Shares				
	Number	Amount	Contributed Surplus	Foreign Currency Translation Reserve	Deficit	Total
Balance, March 1, 2014	79,273,092	\$ 20,127,801	\$ 1,657,109	\$ 455,037	\$ (5,737,873)	\$ 16,502,074
Currency translation adjustment	-	-	-	(214,211)	-	(214,211)
Net loss for period	-	-	-	-	(505,457)	(505,457)
Balance, August 31, 2014	79,273,092	\$ 20,127,801	\$ 1,657,109	\$ 240,826	\$ (6,243,330)	\$ 15,782,406
Balance, March 1, 2013	64,811,524	\$ 16,083,491	\$ 1,657,109	\$ -	\$ (6,349,455)	\$ 11,391,145
Net loss for period	-	-	-	-	(481,895)	(481,895)
Balance, August 31, 2013	64,811,524	\$ 16,083,491	\$ 1,657,109	\$ -	\$ (6,831,350)	\$ 10,909,250

See accompanying notes.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 1. NATURE OF OPERATIONS AND GOING CONCERN

The Company is incorporated under the *Business Corporations Act* (British Columbia) and is an electrical generation and sales company and also is engaged in the exploration and development of exploration and evaluation assets. The Company trades on the TSX Venture Exchange under the symbol "CRD", on the OTCQX International under the symbol CRDAF and on the Canadian Stock Exchange under the symbol "CRD". On September 27, 2013, the Company announced that it had completed a change of business acquisition previously announced on May 14, 2013. Pursuant to the acquisition, Coronado acquired all of the outstanding common shares of Opunake Hydro Limited ("OHL") from TAG Oil Ltd. ("TAG") and Opunake Hydro Holdings Limited ("OHHL") in exchange for the issuance of 13,015,410 common shares of Coronado to TAG and 1,446,158 Coronado shares to OHHL. As a result of the acquisition, TAG now owns 49.18% of the issued capital of Coronado. The Company has now completed the transaction which results in a change in business from an exploration mining company to being predominately an electrical generation and sales company.

These condensed consolidated interim financial statements have been prepared on a going concern basis, which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business.

At August 31, 2014, the Company has working capital of \$3,912,237 (February 28, 2014: \$6,847,417). At August 31, 2014, the Company also has an accumulated deficit of \$6,243,330 (February 28, 2014: \$5,737,873). The Company has working capital to fund its operations for the next twelve months, but may be reliant upon future equity financing to fund its operations and advance the development of its electrical generation and sales business.

The business of electrical generation and sales, as well as mining exploration involves a high degree of risk and there is no assurance that current electrical generation and sales, and exploration projects will result in future profitable operations. The business is no longer only speculative as strictly mining exploration and is still subject to risk, market conditions, supply and demand, and competition. The Company has significant cash requirements to meet its administrative overhead, pay its debts and liabilities, and maintain its electrical generation and sales and exploration and evaluation assets. The recoverability of amounts shown for exploration and evaluation assets is dependent on several factors. These include the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development of these properties, and future profitable production or proceeds from disposition of exploration and evaluation assets. The carrying value of the Company's exploration and evaluation assets reflects historical costs incurred and is not intended to reflect current or future values.

These condensed consolidated interim financial statements do not include any adjustments to the amounts and classifications of assets and liabilities that might be necessary should the Company be unable to continue operations.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 2. SIGNIFICANT ACCOUNTING POLICIES

#### (a) Statement of compliance and basis of presentation

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. These condensed consolidated interim financial statements should be read in conjunction with the Company's audited consolidated financial statements for the year ended February 28, 2014, which have been prepared in accordance with IFRS issued by the IASB.

## (b) Basis of Consolidation

The condensed consolidated interim financial statements include the accounts of the Company and its wholly-owned integrated subsidiaries.

The Company's subsidiaries are:

Name of Subsidiary	Place of Incorporation	Proportion of Ownership Interest	Principal Activity
Coronado Resources USA LLC	USA	100%	Mineral Property
Lynx Clean Power Corp	Canada	100%	Holding Company
ynx Gold Corp	Canada	100%	Holding Company
ynx Petroleum Ltd.	Canada	100%	Holding Company
ynx Gold (NZ) Limited	New Zealand	100%	Inactive
ynx Oil and Gas Limited	New Zealand	100%	Inactive
ynx Platinum Limited	New Zealand	100%	Mineral Exploration
Opunake Hydro Limited	New Zealand	100%	Electricity Generation and Retailing

## (c) Significant accounting judgments, estimates and assumptions

The preparation of the Company's condensed consolidated interim financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and contingent liabilities at the date of the condensed consolidated interim financial statements and reported amounts of revenues and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. However, actual outcomes can differ from these estimates. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

Critical judgements in applying accounting policies:

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in the condensed consolidated financial statements:

• the determination that there have been no events or changes in circumstances that indicate the carrying amount of exploration and evaluation assets may not be recoverable.

## (d) Significant accounting policies

These interim condensed consolidated financial statements have been prepared using the same accounting policies and methods of computation as the annual consolidated financial statements of the Company for the year ended February 28, 2014. The disclosure contained in these interim condensed consolidated financial statements does not include all the requirements in IAS 1 *Presentation of Financial Statements* ("IAS 1"). Accordingly these interim condensed consolidated financial statements should be read in conjunction with the Company's consolidated financial statements for the year ended February 28, 2014.

The accounting policies below have been applied consistently to all periods presented in these interim condensed consolidated financial statements.

#### (e) New accounting standards and recent pronouncements

New and amended standards adopted by the Group

Effective March 1, 2014, the Group adopted the following new and revised IFRS that were issued by the IASB:

- Amendments to IAS 32, Offsetting Financial Assets and Financial Liabilities
- Amendments to IFRS 10, IFRS 12 and IAS 27, Investment Entities
- Amendments to IAS 36, Recoverable Amount Disclosures for Non-Financial Assets
- Amendments to IAS 39, Novation of Derivatives and Continuation of Hedge Accounting
- IFRIC 21, Levies

The application of these new and revised IFRS has not had any material impact on the amounts reported for the current and prior periods but may affect the accounting for future transactions or arrangements.

New standards, amendments and interpretations to existing standards not yet effective

Effective for annual reporting periods beginning on or after January 1, 2016:

 Amendments to IAS 16 and IAS 38, Clarification of Acceptable Methods of Depreciation and Amortization

Effective for annual reporting periods beginning on or after January 1, 2018 (tentative date):

• IFRS 9, Financial Instruments, Classification and Measurement

The Group has not early adopted these new and amended standards and is currently assessing the impact that these standards will have on the Group's financial statements.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

## 3. ACQUISITION OF OPUNAKE HYDRO LIMITED ("OHL") AND ALLOCATION OF CONSIDERATION

On September 27, 2013, the Company completed the planned change of business pursuant to the terms of a share purchase agreement dated May 13, 2013, between the Company and the shareholders' of OHL, Tag Oil Ltd. ("TAG") and Opunake Hydro Holdings Limited ("OHHL"). The Company has purchased 100% of the outstanding common shares of OHL in exchange for 14,461,567 common shares of the Company.

	Septer	mber 28, 2013
Purchase Price Consideration		
Value of 14,461,567 common shares issued	\$	4,049,239
	'	
Assets acquired and liabilities Assumed		
Cash	\$	1,604,399
Current assets		445,287
Property, plant and equipment		3,759,101
Reclamation deposits and restricted cash		68,615
Current liabilities		(602,284)
Bargain purchase gain		(1,225,879)
	\$	4,049,239

### 4. ELECTRICTY DERIVATIVE

Derivatives are initially recognized at fair value at the date a derivative contract is entered into and are subsequently re-measured to their fair value. Changes in the fair value of derivative instruments are recognized immediately in the profit or loss.

The only derivatives the company is party to are electricity derivatives with a few established electricity wholesaler producers. The derivative contract provides for payments for differences in respect of the price of electricity, at specific grid exit points.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

## 5. PROPERTY AND EQUIPMENT

February 28			Mining	Hydro	Generation	IT Dev. in	Office		
February 28, 2013 \$ 321,213 \$ 667,005 \$ 198,531 \$ - \$ - \$ 35,472 \$ 90,332 \$ 1,312,553		Land	equipment	equipment	equipment	Progress	equipment	Buildings	Total
2013 \$ 321,213 \$ 667,005 \$ 198,531 \$ - \$ - \$ 35,472 \$ 90,332 \$ 1,312,555	Cost								
Additions 733,555	February 28,								
February 28, 2014 321,213 667,005 932,086 4,069,215 - 39,922 90,332 6,119,773 Additions - 1,499,577 739,410 - 2,238,987 Foreign exchange movement - 1,499,577 739,410 - 3,232 2,238,987 Foreign exchange movement - 1,499,577 739,410 - 3,232 3,238,987 Foreign exchange movement - 1,499,577 739,410 - 3,238,987 Foreign exchange movement - 1,499,577 739,410 - 3,238,987 Foreign exchange movement - 1,499,577 739,410 - 3,332 3,332 3,332 3,331	2013	\$ 321,213	\$ 667,005	\$ 198,531	\$ -	\$ -	\$ 35,472	\$ 90,332	\$ 1,312,553
2014 321,213 667,005 932,086 4,069,215 - 39,922 90,332 6,119,773 Additions 1,499,577 739,410 2,238,987 Foreign exchange movement (16,423) (118,699) (16,709) (100) - (151,931) August 31, 2014 \$321,213 \$667,005 \$915,663 \$5,450,093 \$722,701 \$39,822 \$90,332 \$8,206,829  Accumulated amortization February 28, 2013 \$ - \$271,663 \$139,981 \$ - \$ - \$9,578 \$67,389 \$488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 6,447 4,589 4456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$416,247 \$154,869 \$ - \$18,815 \$73,829 \$1,046,377  Net book value February 28, 2014 \$321,213 \$316,274 \$532,246 \$3,962,972 \$ - \$23,897 \$18,534 \$5,174,956  August 31, 2014 \$321,213 \$316,274 \$532,246 \$3,962,972 \$ - \$23,897 \$18,534 \$5,174,956  August 31, 2014 \$ \$321,213 \$316,274 \$532,246 \$3,962,972 \$ - \$23,897 \$18,534 \$5,174,956	Additions	-	-	733,555	4,069,215	-	4,450	-	4,807,220
Additions	February 28,								
Foreign exchange movement	2014	321,213	667,005	932,086	4,069,215	-	39,922	90,332	6,119,773
exchange movement	Additions	-	-	-	1,499,577	739,410	-	-	2,238,987
exchange movement	Foreign								
movement         -         -         (16,423)         (118,699)         (16,709)         (100)         -         (151,931)           August 31, 2014         \$321,213         \$667,005         \$915,663         \$5,450,093         \$722,701         \$39,822         \$90,332         \$8,206,829           Accumulated amortization February 28, 2013         \$-         \$271,663         \$139,981         \$-         \$-         \$9,578         \$67,389         \$488,611           Additions         \$-         79,068         259,859         106,243         \$-         6,447         4,589         456,206           February 28, 2014         \$-         350,731         399,840         106,243         \$-         16,025         71,978         944,817           Additions         \$-         31,886         30,310         47,730         \$-         3,332         1,851         115,109           Foreign exchange movement         \$-         \$-         (13,903)         896         \$-         (542)         \$-         (13,549)           August 31, 2014         \$-         \$382,617         \$416,247         \$154,869         \$-         \$18,815         \$73,829         \$1,046,377           Net book value February 28, 2014         \$321,213									
August 31, 2014 \$ 321,213 \$ 667,005 \$ 915,663 \$ 5,450,093 \$ 722,701 \$ 39,822 \$ 90,332 \$ 8,206,829  Accumulated amortization February 28, 2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$ 18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,	•	-	-	(16,423)	(118,699)	(16,709)	(100)	-	(151,931)
Accumulated amortization February 28, 2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549) August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$ 18,815 \$ 73,829 \$ 1,046,377 Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,	August 31.			, ,	, ,	, ,	,		, , ,
Accumulated amortization February 28, 2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956  August 31, 2014 \$ \$321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956	,	\$ 321,213	\$ 667,005	\$ 915,663	\$ 5,450,093	\$ 722,701	\$ 39,822	\$ 90,332	\$ 8,206,829
amortization         February 28, 2013       \$ - \$271,663       \$ 139,981       \$ - \$9,578       \$67,389       \$488,611         Additions       - 79,068       259,859       106,243       - 6,447       4,589       456,206         February 28, 2014       - 350,731       399,840       106,243       - 16,025       71,978       944,817         Additions       - 31,886       30,310       47,730       - 3,332       1,851       115,109         Foreign exchange movement       (13,903)       896       - (542)       - (13,549)         August 31, 2014       \$ - \$382,617       \$416,247       \$154,869       - \$18,815       \$73,829       \$1,046,377         Net book value February 28, 2014       \$321,213       \$316,274       \$532,246       \$3,962,972       - \$23,897       \$18,534       \$5,174,956         August 31,       (13,549)       - \$23,897       \$18,534       \$5,174,956						·	•		
February 28, 2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549) August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$ 18,815 \$ 73,829 \$ 1,046,377 Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,	Accumulated								
2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$ 18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956  August 31, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956	amortization								
2013 \$ - \$271,663 \$ 139,981 \$ - \$ - \$ 9,578 \$ 67,389 \$ 488,611 Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$ 18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956  August 31, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956	February 28.								
Additions - 79,068 259,859 106,243 - 6,447 4,589 456,206 February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$23,897 \$ 18,534 \$ 5,174,956  August 31,		\$ -	\$ 271.663	\$ 139.981	\$ -	\$ -	\$ 9.578	\$ 67.389	\$ 488.611
February 28, 2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$23,897 \$ 18,534 \$ 5,174,956  August 31,	Additions	-			106.243	-	. ,		
2014 - 350,731 399,840 106,243 - 16,025 71,978 944,817 Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$23,897 \$ 18,534 \$ 5,174,956  August 31,			-,	,	, -		- ,	,	
Additions - 31,886 30,310 47,730 - 3,332 1,851 115,109 Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$23,897 \$ 18,534 \$ 5,174,956  August 31,		_	350.731	399.840	106.243	_	16.025	71.978	944.817
Foreign exchange movement (13,903) 896 - (542) - (13,549)  August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$ 1,046,377  Net book value February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$23,897 \$ 18,534 \$ 5,174,956  August 31,	Additions	_		,		_			- ,-
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movement         -         -         (13,903)         896         -         (542)         -         (13,549)           August 31,         2014         \$ -         \$ 382,617         \$ 416,247         \$ 154,869         \$ -         \$ 18,815         \$ 73,829         \$ 1,046,377           Net book value           February 28,           2014         \$ 321,213         \$ 316,274         \$ 532,246         \$ 3,962,972         \$ -         \$ 23,897         \$ 18,534         \$ 5,174,956           August 31,	•								
August 31, 2014 \$ - \$382,617 \$ 416,247 \$ 154,869 \$ - \$18,815 \$ 73,829 \$1,046,377  Net book value February 28, 2014 \$321,213 \$316,274 \$532,246 \$3,962,972 \$ - \$23,897 \$18,534 \$5,174,956  August 31,		_	_	(13.903)	896	_	(542)	_	(13.549)
2014 \$ - \$382,617 \$416,247 \$154,869 \$ - \$18,815 \$73,829 \$1,046,377  Net book value February 28, 2014 \$321,213 \$316,274 \$532,246 \$3,962,972 \$ - \$23,897 \$18,534 \$5,174,956  August 31,				(10,000)			(=)		(10,010)
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<b>value</b> February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,									
February 28, 2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,	Net book								
2014 \$ 321,213 \$ 316,274 \$ 532,246 \$ 3,962,972 \$ - \$ 23,897 \$ 18,534 \$ 5,174,956 August 31,	value								
August 31,	February 28,								
August 31,	2014	\$ 321,213	\$ 316,274	\$ 532,246	\$ 3,962,972	\$ -	\$ 23,897	\$ 18,534	\$ 5,174,956
	August 31,								
		\$ 321,213	\$ 284,388	\$ 499,416	\$ 5,295,224	\$ 722,701	\$ 21,007	\$ 16,503	\$ 7,160,452

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

## 6. EXPLORATION AND EVALUATION ASSETS

The Company's exploration and evaluation assets are comprised of properties located in Quebec, Canada, Montana, USA and New Zealand. Capitalized expenditures are as follows:

	True North Property,	Madison Property,	Platinum Property,	
	Quebec	Montana	New Zealand	Total
Balance, February 28, 2013	\$ 1	\$ 4,132,167	\$ -	\$ 4,132,168
Expenditures during the year				
Camp costs	_	10,753	-	10,753
Fieldwork and wages	-	129,877	-	129,877
Consulting engineering	-	2,869	-	2,869
Assessment and taxes	-	85,645	-	85,645
Permits, assay and testing	-	20,340	-	20,340
Trucking and transport	-	76,787	-	76,787
Power utilities	-	3,968	-	3,968
Amortization	-	95,367	-	95,367
Travel exploration	-	389	-	389
Concentrating ore	-	254,544	-	254,544
	-	680,539	-	680,539
Exploration and evaluation asset				
recoveries in year	-	(675,758)	-	(675,758)
Net recoveries in year	-	4,781	-	4,781
Balance, February 28, 2014	\$ 1	\$ 4,136,948	\$ -	\$ 4,136,949
Expenditures during the period				
Camp costs	_	4,775	_	4,775
Fieldwork and wages	_	58,441	_	58,441
Consulting engineering	_	-	104,535	104,535
Assessment and taxes	_	77,945	-	77,945
Permits, assay and testing	_	11,521	166,927	178,448
Power utilities	_	1,843	-	1,843
Amortization	_	38,460	_	38,460
	-	192,985	271,462	464,447
Exploration and evaluation asset		,	•	,
recoveries in period	_	(29,070)	-	(29,070)
Net expenditures in period	-	163,915	271,462	435,377
Balance, August 31, 2014	\$ 1	\$ 4,300,863	\$ 271,462	\$ 4,572,326

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

### 6. EXPLORATION AND EVALUATION ASSETS (Continued)

#### (a) Madison Property, Montana

In April 2005, the Company entered into an agreement to purchase a 100% interest in 7 patented and 12 unpatented mineral claims situated in Madison County, Montana. The agreement called for cash payments totaling \$300,000, share issuances, and work commitments in stages over five years. The acquisition was completed in 2010, subject to an annual payment equal to the greater of a 2% NSR or US\$50,000. The Company has increased and consolidated its claims since the original acquisition by adding 8 additional claims in the year ended February 28, 2007, and in the year ended February 28, 2014 it increased its acreage by adding 12 contiguous claims. The 12 new claims replace 6 previous claims that were allowed to lapse, to increase the overall acreage and cover any non-contiguous boundaries.

The Company has extracted ore on a pre-commercial basis as a by-product of its exploration work. Accordingly, the proceeds realized on the sale of this ore have been offset against the exploration and development costs incurred.

## (b) Platinum Property, New Zealand

The Company's 100% owned subsidiary, Lynx Platinum Limited, was awarded five mineral exploration permits in respect of New Zealand Petroleum and Minerals Platinum New Zealand Blocks Offer 2013. All permits awarded reside on the South Island of New Zealand and based on the analysis done to date are prospective for platinum group metals and other metallic minerals such as gold and silver. Details of the permits awarded are summarized as follows:

Permit Number	Permit Name
MEP 56411	Longwood B
MEP 56409	Longwood C
MEP 56410	Murchison E-2
MEP 56412	Murchison E-4
MEP 56413	Murchison E-5

## (c) Title to exploration and evaluation assets

Although the Company has taken steps to verify title to exploration and evaluation assets in which it has an interest, in accordance with industry standards for the current stage of exploration of such properties, these procedures do not guarantee the Company's title. Property title may be subject to unregistered prior agreements or transfers and title may be affected by undetected defects.

## (d) Realization of assets

The investment in and expenditures on exploration and evaluation assets comprise a significant portion of the Company's assets. Realization of the Company's investment in these assets is dependent upon the establishment of legal ownership, the obtaining of permits, the satisfaction of governmental requirements and possible aboriginal claims, and the attainment of successful production from the properties or from the proceeds of their disposal.

Resource exploration and development is highly speculative and involves inherent risks. While the rewards if an ore body is discovered can be substantial, few properties that are explored are ultimately developed into producing mines. There can be no assurance that current exploration programs will result in the discovery of economically viable quantities of ore.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 6. EXPLORATION AND EVALUATION ASSETS (Continued)

#### (e) Environmental

Environmental legislation is becoming increasingly stringent and costs and expenses of regulatory compliance are increasing. The impact of new and future environmental legislation on the Company's operations may cause additional expenses and restrictions.

If the restrictions adversely affect the scope of exploration and development on the exploration and evaluation assets, the potential for production on the property may be diminished or negated. The Company is subject to the laws and regulations relating to environmental matters in all jurisdictions in which it operates, including provisions relating to property reclamation, discharge of hazardous material and other matters.

The Company may also be held liable should environmental problems be discovered that were caused by former owners and operators of its properties and properties in which it has previously had an interest. The Company conducts its exploration and evaluation asset activities in compliance with applicable environmental protection legislation. The Company is not aware of any existing environmental problems related to any of its current or former properties that may result in material liability to the Company.

#### 7. CAPITAL STOCK

#### (a) Authorized

Unlimited number of common shares without par value

#### (b) Issued and outstanding

	Number of Common Shares	Common			
Balance, February 28, 2013	64,811,524	\$ 16,083,491	\$	1,657,109	
Purchase of subsidiary (1)	14,461,568	4,049,239		-	
Share issue costs	-	(4,929)		-	
Balance February 28, 2014 and					
August 31, 2014	79,273,092	\$ 20,127,801	\$	1,657,109	

<sup>(1)</sup> On September 27, 2013, the Company issued 14,461,568 common shares for the purchase of 100% of the issued common shares of Opunake Hydro Limited.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 7. CAPITAL STOCK (Continued)

### (c) Stock options

The Company has a stock option plan (the "Plan") allowing for the reservation of common shares issuable under the Plan to a maximum 10% of the number of issued and outstanding common shares of the Company at any given time. The term of any stock option granted under the Plan may not exceed five years and the exercise price may not be less than the discounted market price on the grant date. All options granted under the plan shall vest and become exercisable in full upon grant, except options granted to consultants performing investor relations activities, which options must vest in stages over twelve months with no more than one quarter of the options vesting in any three-month period.

The purpose of the Plan is to provide directors, officers, key employees and certain other persons who provided services to the Company and its subsidiary with an increased incentive to contribute to the future success and prosperity of the Company.

Details of the status of the Company's stock options and changes during the periods then ended are as follows:

	August 3	1, 201	4	February 2	28, 201	4	
		We	ighted		Wei	ighted	
	Number	Αv	erage	Number	Ave	erage	
	of	Ex	ercise	of	Exe	ercise	
	Options	Price		Options	Р	Price	
Outstanding and exercisable,							
beginning of period	92,500	\$	0.30	102,500	\$	0.30	
Exercised	-		-	-		0.30	
Cancelled/expired	(92,500)		0.30	(10,000)		0.30	
Outstanding and exercisable,							
end of period	-	\$	-	92,500	\$	0.30	
Weighted average outstanding life of				·			
options				0.00 years	0.27	' years	

On June 7, 2014, 92,500 stock options expired.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 7. CAPITAL STOCK (Continued)

#### (d) Share Purchase Warrants

Details of the status of the Company's share purchase warrants and changes during the periods then ended are as follows:

	August 3	February 28, 2014				
	Weighted			Weighted Average		
	Number Average Number					
	of	Exercise	ise of		Exercise	
	Warrants	Price	Warrants	Price		
Outstanding, beginning of period	-	-	2,000,000	\$	0.36	
Expired during the period	-	-	(2,000,000)	\$	0.36	
Outstanding, end of period	-	-	-		-	

## (e) Share-based compensation

There were no stock options issued during the six months ended August 31, 2014.

#### 8. RELATED PARTY TRANSACTIONS

The aggregate value of transactions and outstanding balances relating to key management personnel were as follows:

	August 31, 2014	August 31, 2013
Consulting fees	\$ 18,000	\$ 18,000
Management fees	33,000	30,000
-	\$ 51,000	\$ 48,000

During the six month period ended August 31, 2014, the Company recorded sales in the amount of \$527,658 (2013 - \$ Nil) from New Zealand related companies with significant influence over the company of which \$166,766 (2013 - \$ Nil) was outstanding in accounts receivable at period end. For the six month period ended August 31, 2014, the Company recorded \$162,578 in cost of sales from related companies with significant influence over the company of which \$24,101 (2013 - \$ Nil) were outstanding in accounts payable and accrued liabilities.

During the six month period ended August 31, 2014, the Company was charged by a Canadian related company with significant influence \$322,356 (2013 - \$ Nil) for management fees. At August 31, 2014, \$399,498 (2013 - \$ Nil) owing to the Canadian related company with significant influence is included in accounts payable and accrued liabilities.

At August 31, 2014, OHL had a credit facility of NZ\$900,000 that provides security to the New Zealand Electrical Clearing Manager to guarantee payments for electricity purchases, which a related company with significant influence over the Company has guaranteed.

All transactions and balances are in the normal course of operations and are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 9. FINANCIAL INSTRUMENTS RISK

The Company's financial instruments are exposed to the following risks:

#### Credit Risk

Credit risk is the risk of financial loss to the Company if counterparties do not fulfill their contractual obligations. The most significant exposure to this risk is relative to the sale of electrical output. All of the Company's generation is sold directly to retail and commercial customers in a government regulated industry. The Company is paid for its sales on industry standard terms and has the ability to suspend power in the event of nonpayment. The Company has assessed the risk of non-collection from the customer's as low due to the regulated nature of the business.

Cash and cash equivalents consist of cash bank balances and short-term deposits. The Company's short-term investments are held with a Canadian chartered bank and are monitored to ensure a stable return. The Company's short-term investments currently consist of term deposits as it is not the Company's policy to utilize complex, higher-risk investment vehicles.

The carrying amount of accounts receivable and cash and cash equivalents represents the maximum credit exposure. The Company does not have an allowance for doubtful accounts. As at August 31, 2014, there were no significant amounts past due or impaired.

#### Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its power purchase and capital commitments, and other financial obligations as they are due. The Company's approach to managing liquidity is to ensure, to the extent possible, that it will have sufficient liquidity to meet its liabilities when due without incurring unacceptable losses or risking harm to the Company's reputation.

The Company's liquidity is dependent upon maintaining its current working capital balances, operating cash flows and ability to raise funds. To forecast and monitor liquidity the Company prepares operating and capital expenditure budgets which are monitored and updated as considered necessary. Considering these circumstances and the Company's cash balance liquidity risk is assessed as low.

#### Market Risk

Market risk is the risk that changes in foreign exchange rates, electricity prices and interest rates will affect the Company's cash flows, net income and comprehensive income. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns.

## Foreign Exchange Risk

Foreign currency exchange rate risk is the risk that future cash flows, net income and comprehensive income will fluctuate as a result of changes in foreign exchange rates. All of the Company's electricity sales are denominated in New Zealand dollars and operational and capital activities related to our operations are transacted primarily in New Zealand dollars and/or United States dollars with some costs also being incurred in Canadian dollars.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

#### 9. FINANCIAL INSTRUMENTS RISK (Continued)

The Company currently does not have significant exposure to other currencies and this is not expected to change in the foreseeable future as the capital commitments in New Zealand are expected to be carried out in New Zealand and to a lesser extent, in United States dollars.

The Company has foreign exchange risk due to its activities carried out in New Zealand and Montana, USA, but is not viewed to be significant by the Company.

#### Commodity Price Risk

Commodity Price Risk is the risk that fluctuations in the price for electricity and natural gas could have a material effect on its financial condition. Prices for electricity and natural gas fluctuate in response to changes in supply and demand, market uncertainty, and a variety of other factors beyond the company's control. Such prices may also affect the cost of purchasing of electricity for resale and the level of spending for future activities. Prices received by the Company for its sales are negotiated by the Company but purchases are based on the spot rate and are impacted by environmental and economic events that dictate the levels of supply and demand. All of the Company's sales and generation is sold at negotiated rates but the purchases are either purchased on the spot market which is subject to fluctuation or the company purchases futures contracts for power, to hedge future sales reducing exposure for the Company, to the risk of price movements.

The Company had future price contracts in place as at or during the period ended August 31, 2014. The impact of \$1.00 increase in the purchase price of electricity will increase costs in the amount \$29,727 on an annual basis.

#### Interest Rate Risk

The Company is exposed to interest rate risk on its cash and cash equivalents. The majority of these deposits have been in discounted instruments with pre-determined fixed yields. Interest rate movements will affect the fair value of these instruments so the Company manages maturity dates of these instruments to match cash flow needs, enabling realization at no loss in almost all cases.

#### Fair Value of Financial Instruments

The fair value of the Company's financial assets and liabilities approximates the carrying amount. Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

- Level 1 Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 Inputs that are not based on observable market data.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

## 9. FINANCIAL INSTRUMENTS RISK (Continued)

The fair value classification of the Company's financial instruments as at August 31, 2014 and February 28, 2014 are as follows:

		August 31, 2014		February 28, 2014		
				Loans and		
			receivables		receivables	
			and other		and other	
	<b>-</b>	Fair value	financial	Fair value	financial	
	Fair	through	liabilities at	through	liabilities at	
	Value Level	profit or loss	amortized cost	profit or loss	amortized cost	
	LCVCI	\$	\$	\$	\$	
Financial assets:		<b>*</b>	*	*	•	
Cash and cash equivalents	1	3,964,608	-	6,646,234	-	
Electricity derivative	2	40,461	-	248,565	-	
Reclamation deposits and						
restricted cash		-	165,972	-	163,746	
		4,005,069	165,972	6,894,799	163,746	
Financial liabilities:						
Accounts payable and						
accrued liabilities		-	1,298,680	-	627,096	
		-	1,298,680	-	627,096	

During the six month period ended August 31, 2014 and the year ended February 28, 2014, there were no transfers between level 1, level 2 and level 3.

#### 10. CAPITAL MANAGEMENT

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support future development of the business and maintaining investor, creditor and market confidence.

The Company defines its capital as shareholders' equity and working capital. The Board of Directors does not establish a quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business. In the event that adjustments to the capital structure are required, the company may consider issuing additional equity, raising debt or revising its capital investment programs.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements or restrictions. The company has not paid or declared any dividends since the date of incorporation, nor are any contemplated. During the period the company acquired an electricity generation and sales business which has long-term contracts for purchases and sales. This has resulted in the company no longer requiring equity issues to fund administration and exploration costs. The company may still require equity issues but it may not be required if cash flows from operations are sufficient to cover administrative and operating cost.

Notes to the Condensed Consolidated Interim Financial Statements For the Six Month Period Ended August 31, 2014 (Unaudited - Expressed in Canadian Dollars)

## 11. SEGMENTED INFORMATION

The Company now operates in three geographic regions, and has reportable sales from operations as follows:

## Geographic segments

The following sales and non-current assets are located in the following countries:

	For the Six Month Period Ended August 31, 2014					
	Ca	nada	Un	ited States	New Zealand	Total
Sales revenue	\$	-	\$	-	\$ 2,948,409	\$ 2,948,409
				As at Augu	ust 31, 2014	
		Canada	Į	Jnited State	s New Zealand	d Total
Property and equipment	\$	18,626	\$	664,221	\$ 6,477,605	\$ 7,160,452
Exploration and evaluation assets		-		4,300,864	•	4,572,326
Reclamation deposits and restricted cash		11,736		65,134	· ·	165,972
Electricity derivative		-		-	40,461	40,461
	\$	30,362	\$	5,030,219	\$ 6,878,630	\$11,939,211
				As at Febru	uary 28, 2014	
	Ca	anada	Ur		New Zealand	Total
Property and equipment	\$	20,715	\$	702,681	\$ 4,451,560	\$ 5,174,956
Exploration and evaluation assets		-		4,136,949	-	4,136,949
Reclamation deposits and restricted cash		11,736		65,972	86,038	163,746
Electricity derivative		-			248,565	248,565
	\$	32,451	\$	4,905,602	\$ 4,786,163	\$ 9,724,216

The Company operates in two industry segments; electricity generating and retailing, and mining exploration and development.

	As at August 31, 2014				
	Electricity Generation and Retailing	Mining Exploration and Development	Total		
Sales revenue	\$ 2,948,409	\$ -	\$ 2,948,409		
Loss	\$ (44,896)	\$ (460,561)	\$ (505,457)		
Assets Liabilities	\$ 11,626,727 \$ 927,760	\$ 5,523,401 \$ 439,962	\$ 17,150,128 \$ 1,367,722		