# ALLIED RESOURCES, INC.
# QUARTERLY REPORT
# FOR THE PERIOD ENDED

# SEPTEMBER 30, 2016

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## 1. Name of the Issuer and its predecessors (if any)

Allied Resources, Inc. was incorporated as “General Allied Oil and Gas Co” on April 15, 1979, which name was changed to “Allied Resources, Inc.” on August 12, 1998 (“Allied”).

## 2. Address of the Issuer’s principal executive offices

Allied’s principal place of business is located at 1403 East 900 South, Salt Lake City, Utah, 84105. Our telephone number is (801) 582-9609. Our registered statutory office is located at JAD Communications, LLC, 5209 West Gowan Road, Las Vegas, Nevada 89130.

## 3. Security Information

*Securities:*

Allied trades on the OTC Pink electronic trading platform under the symbol “ALOD”.

Common Stock

Allied has one class of equity securities outstanding titled “common stock”. The CUSIP is 019487107.

Allied has 5,653,011 shares of fully paid and non-assessable common stock issued and outstanding of the 50,000,000 shares of common stock, par value $0.001, authorized. The holders of the common stock are entitled to one vote for each share held of record on all matters submitted to a vote of stockholders. Holders of the common stock have no preemptive rights and no right to convert their common stock into any other securities. There are no redemption or sinking fund provisions applicable to the common stock.

Stock Options

Allied has adopted The Allied Resources, Inc. 2008 Stock Option Plan pursuant to which it can grant up to 750,000 options to purchase shares of its common stock to employees, directors, officers, consultants or advisors on the terms and conditions set forth therein. Options outstanding vest over five years from the date of grant and may be exercised within ten years of the date of grant. Allied has granted options to purchase 600,000 shares of its common stock at an exercise price of $0.35 per share all of which options have vested.

*Transfer Agent:*

Standard Registrar & Transfer Company
1258 South 1840 East
Draper, Utah 84020
(801) 571-8844

Standard Registrar & Transfer Company is registered under the Securities and Exchange Act of 1934, as amended.

*Restrictions on the transfer:*

None.

*Trading Suspension Orders Issued by the SEC in the past 12 months:*

None.

*Stock split, stock dividend, recapitalization, merger, acquisition, or reorganization either currently anticipated or occurred within the past 12 months:*

None.

## 4. Issuance History

*Changes in total shares outstanding of Allied in the past two years and any interim period including all offerings of equity securities, debt convertible into equity securities, and all shares or any other securities or options to acquire such securities issued for service describing (1) the securities, (2) the persons or entities to whom such securities were issued and (3) the services provided by such persons or entities:*

None.

## 5. Financial Statements

Allied's financial statements, notes and management's discussion of financial condition and results of operations follow.

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Board of Directors and
Stockholders of Allied Resources, Inc.
Salt Lake City, Utah

Management is responsible for the accompanying financial statements of Allied Resources, Inc. ("Allied"), which comprise the balance sheet as of September 30, 2016, and the related statements of operations and cash flows for the nine month periods ended September 30, 2016 and 2015, in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the users' conclusions about Allied's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

The balance sheet as of December 31, 2015 was audited by us, and we expressed an unmodified opinion in our report dated April 20, 2016, but we have not performed any auditing procedures since that date.

/s/ JONES SIMKINS LLC

JONES SIMKINS LLC
Logan, Utah
November 14, 2016

## ALLIED RESOURCES, INC.
## BALANCE SHEETS

| ASSETS | | September 30, 2016 (Compiled) | December 31, 2015 (Audited) |
|---|---|---|---|
| Current assets: | | | |
| Cash | $ | 1,131,383 | 1,265,126 |
| Accounts receivable | | 23,874 | 25,723 |
| Total current assets | | 1,155,257 | 1,290,849 |
| Oil and gas properties (proven), net (successful efforts method) | | 519,183 | 558,255 |
| Deposits | | 704,701 | 704,701 |
| Total assets | $ | 2,379,141 | 2,553,805 |
| LIABILITIES AND STOCKHOLDERS' EQUITY | | | |
| Current liabilities: | | | |
| Accounts payable | $ | 15,412 | 13,047 |
| Total current liabilities | | 15,412 | 13,047 |
| Asset retirement obligation | | 243,322 | 234,610 |
| Total liabilities | | 258,734 | 247,657 |
| Commitments and contingencies | | | |
| Stockholders' equity: | | | |
| Common stock, $.001 par value; 50,000,000 shares authorized, 5,653,011 issued and outstanding | | 5,653 | 5,653 |
| Additional paid-in capital | | 9,916,458 | 9,916,458 |
| Accumulated deficit | | (7,801,704) | (7,615,963) |
| Total stockholders' equity | | 2,120,407 | 2,306,148 |
| Total liabilities and stockholders' equity | $ | 2,379,141 | 2,553,805 |

The accompanying notes are an integral part of these financial statements

ALLIED RESOURCES, INC.
STATEMENTS OF OPERATIONS

| | Three Months Ended September 30, 2016 | Three Months Ended September 30, 2015 | Nine Months Ended September 30, 2016 | Nine Months Ended September 30, 2015 |
|---|---|---|---|---|
| Oil and gas revenues | $ 72,130 | 89,892 | 236,593 | 254,183 |
| Operating expenses: | | | | |
| Production costs | 76,510 | 81,408 | 234,987 | 237,608 |
| Depletion and amortization | 9,274 | 11,333 | 39,072 | 33,819 |
| General and administrative expenses | 42,764 | 40,731 | 149,740 | 162,874 |
| | 128,548 | 133,472 | 423,799 | 434,301 |
| Loss from operations | (56,418) | (43,580) | (187,206) | (180,118) |
| Interest income | 466 | 730 | 1,465 | 2,707 |
| Loss before provision for income taxes | (55,952) | (42,850) | (185,741) | (177,411) |
| Provision for income taxes | - | - | - | - |
| Net loss | $ (55,952) | (42,850) | (185,741) | (177,411) |
| Loss per common share - basic and diluted | $ (0.01) | (0.01) | (0.03) | (0.03) |
| Weighted average common shares - | | | | |
| Basic | 5,653,000 | 5,653,000 | 5,653,000 | 5,653,000 |
| Diluted | 5,653,000 | 5,653,000 | 5,653,000 | 5,653,000 |

The accompanying notes are an integral part of these financial statements

ALLIED RESOURCES, INC.

STATEMENTS OF CASH FLOWS

Nine Months Ended September 30, 2016 and 2015

| | | 2016 | 2015 |
|---|---|---|---|
| Cash flows from operating activities: | | | |
| Net loss | $ | (185,741) | (177,411) |
| Adjustments to reconcile net loss to net cash used in operating activities: | | | |
| Depletion and amortization | | 39,072 | 33,819 |
| Accretion expense | | 8,712 | 8,300 |
| Decrease in: | | | |
| Accounts receivable | | 1,849 | 30,108 |
| Increase (decrease) in: | | | |
| Accounts payable | | 2,365 | (1,026) |
| Net cash used in operating activities | | (133,743) | (106,210) |
| Cash flows from investing activities: | | - | - |
| Cash flows from financing activities: | | - | - |
| Net decrease in cash | | (133,743) | (106,210) |
| Cash, beginning of period | | 1,265,126 | 1,412,161 |
| Cash, end of period | $ | 1,131,383 | 1,305,951 |

The accompanying notes are an integral part of these financial statements

ALLIED RESOURCES, INC.
NOTES TO UNAUDITED FINANCIAL STATEMENTS
September 30, 2016

## Note 1 – Basis of Presentation

The accompanying unaudited compiled financial statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America. These statements include all normal recurring adjustments which Allied believes necessary for a fair presentation of the statements. The interim operations are not necessarily indicative of the results to be expected for the full year ended December 31, 2016.

## Note 2 – Subsequent Events

Allied evaluated its September 30, 2016, financial statements for subsequent events through the date the financial statements were issued. Allied is not aware of any subsequent events which would require recognition or disclosure in the financial statements.

## MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

This *Management's Discussion and Analysis of Financial Condition and Results of Operations* and other parts of this disclosure statement contain forward-looking statements that involve risks and uncertainties. Forward-looking statements can also be identified by words such as "anticipates," "expects," "believes," "plans," "predicts," and similar terms. Forward-looking statements are not guarantees of future performance and our actual results may differ significantly from the results discussed in the forward-looking statements. The following discussion should be read in conjunction with our financial statements and notes thereto included in this report. Our fiscal year end is December 31. All information presented herein is based on the three and nine month periods ended September 30, 2016 and September 30, 2015.

### Discussion and Analysis

#### *General*

Allied intends to acquire additional oil and gas producing properties and to implement improved production practices on existing wells.

Allied's business development strategy is prone to significant risks and uncertainties certain of which can have an immediate impact on its efforts to realize positive net cash flow and deter future prospects of production growth. Allied has not been able to generate sufficient cash flow from operations to sustain operations and fund exploration or development costs. Therefore, there can be no assurance that the wells currently producing revenue will provide sufficient cash flows to sustain operations. Should Allied be unable to generate sufficient cash flow from existing properties, it may have to sell certain properties or interests in such properties or seek financing through alternative sources such as the sale of its common stock.

Allied's financial condition, results of operations and the carrying value of its oil and natural gas properties depends primarily upon the prices it receives for oil and gas production and the quantity of that production. Oil and natural gas prices historically have been volatile. During 2011, 2012 and 2013, energy prices reached new highs before plummeting in 2014 to new lows. The reasons for the drastic fall in energy prices have been attributed to a combination of oversupply as a direct result of the revolution in shale recoveries, worldwide economic malaise and geopolitical maneuvers. For Allied, the price crash eliminated positive cash flow from operations which in turn has impacted the amount of cash available for future capital expenditures. A continued drop in oil and natural gas prices could also incur a write down of the carrying value of our properties as can further decreases in production. Since production leads to the depletion of oil and gas reserves, Allied's ability to develop or acquire additional economically recoverable oil and gas reserves is vital to its future success.

## Results of Operations

During the period from January 1, 2016 through September 30, 2016, Allied was engaged in evaluating development opportunities, examining the operating efficiencies of existing wells, and overseeing the operation of its oil and gas assets by independent operators. The operation and maintenance of Allied's oil and gas operations is wholly dependent on the services provided by five different independent operators. While the services provided by these operators have proven adequate, the fact that Allied is dependent on the operations of third parties to maintain its operations and produce revenue does impact its own ability to realize a net profit. For the nine months ended September 30, 2016, Allied realized a net loss due primarily to the decline in energy prices over the comparable nine month period despite an increase in production. Allied believes that the key to its ability to return to profitability is energy prices. Unless oil and natural gas prices rise, Allied will continue to realize net losses in future periods.

| NINE MONTHS ENDED SEPTEMBER 30 | | 2016 | | 2015 | CHANGE # | CHANGE % |
|---|---|---|---|---|---|---|
| | | | | | | |
| **AVERAGE DAILY PRODUCTION** | | | | | | |
| Oil (bbls/day) | | 15 | | 11 | 4 | 36% |
| Natural gas (mcf/day) | | 246 | | 230 | 16 | 7% |
| Barrels of oil equivalent (boe/day) | | 56 | | 49 | 7 | 14% |
| | | | | | | |
| **PROFITABILITY** | | | | | | |
| Petroleum and natural gas revenue | $ | 236,593 | $ | 254,183 | (17,590) | -7% |
| Net Revenue | | 236,593 | | 254,183 | (17,590) | -1% |
| Production and operating costs | | 234,987 | | 237,608 | (2,621) | 1% |
| Field netback | | 1,606 | | 16,575 | (14,969) | -90% |
| G&A | | 149,740 | | 162,874 | (13,134) | -8% |
| Net cash flow from operations | | (148,134) | | (146,299) | (1,835) | -1% |
| Depletion, depreciation and other charges | | 39,072 | | 33,819 | 5,253 | 16% |
| Future income taxes | | - | | - | - | 0% |
| Net loss from operations | $ | (187,206) | $ | (180,118) | (7,088) | -4% |
| | | | | | | |
| **PROFITABILITY PER BOE** | | | | | | |
| Oil and gas revenue (average selling price) | | 15.42 | | 19.00 | (3.58) | -19% |
| Production and operating costs | | 15.31 | | 17.76 | (2.45) | -14% |
| Field netback ($/boe) | | 0.10 | | 1.24 | (1.13) | -92% |
| Cash flow from operations ($/boe) | | (9.65) | | (10.94) | 1.28 | 12% |
| Net loss ($/boe) | | (12.20) | | (13.46) | 1.26 | 9% |

### *Revenue*

Revenue for the three month period ended September 30, 2016, decreased to $72,130 from $89,892 for the comparable period ended September 30, 2015, a decrease of 20%. Revenue for the nine month period ended September 30, 2016, decreased to $236,593 from $254,183 for the comparable period ended September 30, 2015, a decrease of 7%. The decrease in revenue over the comparable three month periods can be attributed to a decrease in energy prices in the current three month period over energy prices realized in the prior three month period despite the increase in production. The decrease in revenue over the comparative nine month periods can likewise be attributed to a decrease in energy prices paid in the current nine month period over energy prices realized in the prior nine month period despite the increase in production.

Allied believes that revenue can only increase in future periods based on current assets if energy prices increase and production of oil and natural gas remains relatively consistent.

***Net Losses***

Net losses for the three month period ended September 30, 2016, increased to $55,952 as compared to net losses of $42,850 for the three month period ended September 30, 2015, an increase of 31%. Net losses for the nine month period ended September 30, 2016, increased to $185,741 from $177,411 for the comparable period ended September 30, 2015, an increase of 5%. The increase in net losses over the comparable three month periods can be attributed to the decrease in revenue and the increase in general and administrative expenses in the current three month period over the comparable three month period. The increase in net losses over the comparable nine month periods can be attributed to the decrease in revenue and the increase in depletion in the current nine month period over the prior nine month period.

Allied does not expect to realize net income in future periods based on current energy prices.

***Operating Expenses***

General and administrative expenses for the three month period ended September 30, 2016, increased to $42,764 as compared to general and administrative expenses of $40,731 for the three month period ended September 30, 2015, an increase of 5%. General and administrative expenses for the nine month period ended September 30, 2016, decreased to $149,740 as compared to general and administrative expenses of $162,874, a decrease of 8%. The increase in general and administrative expenses over the comparable three month periods can be attributed to professional fees in the current three month period over the comparable three month period. The decrease in general and administrative expenses over the comparable nine month periods can likewise be attributed to lower professional fees paid in the current nine month period over the prior nine month period.

Allied expects that general and administrative expenses will continue to decline in future periods.

Depletion expenses for the three month periods ended September 30, 2016, and September 30, 2015, were $9,274 and $11,333 respectively, a decrease of 18%. Depletion expenses for the nine month periods ended September 30, 2016, and September 30, 2015, were $39,072 and $33,819 respectively, an increase of 16%.

Depletion expenses are expected to remain relatively consistent in relation to the value attributed to aging oil and gas assets.

Production costs for the three month periods ended September 30, 2016, and September 30, 2015, were $76,510 and $81,408 respectively, a decrease of 6%. Production costs for the nine month periods ended September 30, 2016, and September 30, 2015, were $234,987 and $237,608 respectively, a decrease of 1%. The decrease in production costs over the three and nine month comparable periods can be attributed to decrease in work over costs, and well down time.

Allied expects that production costs will increase over future periods as existing wells age and require more vigorous maintenance.

***Income Tax Expense***

As of December 31, 2015, Allied has net operating loss (NOL) carry forwards of approximately $2,354,000. Should substantial changes in our ownership occur there would be an annual limitation of the amount of NOL carry forward which could be utilized. The ultimate realization of these carry forwards is due, in part, on the tax law in effect at the time and future events, which cannot be determined. During the year ended December 31, 2015, a valuation allowance was recorded against this net operating loss carried forward.

***Capital Expenditures***

Allied made no capital expenditures on property or equipment for the three and nine month periods ended September 30, 2016 or 2015.

***Liquidity and Capital Resources***

Allied had a working capital surplus of $1,139,845 as of September 30, 2016, and has funded its cash needs since inception with revenues generated from operations, debt instruments and private equity placements. Existing working capital and anticipated cash flow are expected to be sufficient to fund operations over the next twelve months.

Total current assets as of September 30, 2016, were $1,155,257 which consisted of $1,131,383 in cash and $23,874 in accounts receivable. Total assets were $2,379,141 which consisted of current assets, proven oil and gas properties of $519,183 and deposits of $704,701.

Total current liabilities as of September 30, 2016, were $15,412 which consisted of accounts payable. Total liabilities were $258,734 which consisted of current liabilities and an asset retirement obligation of $243,322.

Stockholders' equity as of September 30, 2016, was $2,120,407.

Net cash used in operating activities for the nine month period ended September 30, 2016, was $133,743 as compared to net cash used in operating activities of $106,210 for the nine month period ended September 30, 2015. Net cash used in operating activities in the current period can be attributed primarily to a number of items that are book expense items which do not affect the total amount relative to actual cash used including depletion and amortization, and accretion expense. Balance sheet accounts that actually affect cash, but are not income statement related items that are added or deducted to arrive at net cash used in operating activities, include accounts receivable and accounts payable.

Allied expects to continue to rely on net cash flow used in operating activities until net losses decrease or are eliminated as the result of any increase in energy prices.

Net cash flow used in investing activities for the nine month periods ended September 30, 2016, and September 30, 2015, was nil.

Allied expects to use cash flow in investing activities over future periods as it continues to evaluate existing wells, identify exploration opportunities and considers additional acquisitions which activities will require investment.

Net cash flow from financing activities for the nine month periods ended September 30, 2016, and September 30, 2015, was nil.

Allied does not expect to realize cash flow from financing activities in the near term.

Allied has no lines of credit or other bank financing arrangements in place.

Allied had no commitments for future capital expenditures that were material at September 30, 2016.

Allied has no defined benefit plan or contractual commitment with any of its officers or directors except each member's participation in our stock option plan and an executive agreement with its chief executive officer that provides for a monthly fee and participation in our stock option plan.

Allied has no current plans for the purchase or sale of any plant or equipment.

Allied has no current plans to make any changes in the number of employees.

Allied does not expect to pay cash dividends in the foreseeable future.

## 6. Issuers Business Products and Services

Allied is an independent oil and natural gas producer involved in the exploration, development, production and sale of oil and gas derived from properties located in Calhoun and Ritchie Counties, West Virginia, and Goliad, Edwards and Jackson Counties, Texas.

Allied was incorporated as "General Allied Oil and Gas Co" on April 15, 1979, in West Virginia, which name was changed to "Allied Resources, Inc." on August 12, 1998. On February 26, 2002, "Allied Resources, Inc." was formed in Nevada to merge the West Virginia entity with the Nevada entity. The merger was completed on April 5, 2002, with the Nevada corporation remaining as the surviving entity.

Standard Industrial Classification (SIC) Code: 1311 Crude Petroleum and Natural Gas.

Allied's year end is December 31.

Principal products are comprised of oil and natural gas. Oil is sold at a spot price rate determined on pick up. Natural gas is sold through a pipe line either at a spot price rate or according to term contracts.

### *Exploration, Development and Operations*

The dramatic decline in oil prices over the last twenty four months has had a significant negative effect on Allied's business. Even though production has increased, revenues over the last two years have plummeted. Revenue will continue to decrease unless prices increase. During the third quarter of 2016 prices for oil and natural gas retreated again after appearing to be trending towards a gradual recovery.

Allied will continue to identify non-operated oil and gas producing properties for purchase, oil and gas leases that it could operate and implement improved production efficiencies on existing wells. Our criteria for purchasing oil and gas producing properties is defined by short term returns on investment, long term growth in revenue, and development potential, while our criteria for acquiring oil and gas leases is predicated on a proven record of historical production and our own capacity to operate any given field. The decrease in prices for oil and the continuation of low natural gas prices has increased the opportunities available to us though we are limited by our limited cash position and the expectation that prices for oil will increase to average around $50.00 per NYMEX WTI Crude barrel and natural gas will increase to average around $3.72 per mcf within the next 12 months.

We are further considering future prospects for the development of the Marcellus and Utica shale formations that underlie Allied's oil and gas interests in West Virginia. The Marcellus and Utica shale structures that underlay much of Pennsylvania, Ohio, New York, West Virginia and adjacent states are major reservoirs for hydrocarbon recovery. Drilling by third party operators in Ritchie County, West Virginia has indicated successful rates of recovery and our own open hole well logs indicate the presence of potentially productive Marcellus shale at a depth of 6,000 feet that varies in thickness from 50 – 60 feet. We were approached by an active operator in the area that sought the right to develop this resource though no agreement was reached. Nevertheless, no oil or natural gas reserves underlying our interests in West Virginia have been proven although we have obtained a probable reserve calculation. The calculation places a value on probable reserves underlying certain of our leases in Ritchie County based on our portion of an estimated royalty payment that would issue if a third party operator recovered commercial quantities of oil and natural gas from our leases. Any future plans to develop these shale formations continue to be tempered by the high risk/reward ratio of exploratory drilling in the near term based on anticipated pricing for oil and natural gas over the next five years.

## 7. Issuer's Facilities

### *West Virginia Well Information*

Allied owns varying interests in a total of 145 wells in West Virginia on several leases held by an independent operator. Some leases contain multiple wells. All the wells in which we have an interest are situated on developed acreage spread over 3,400 acres in Ritchie and Calhoun Counties. Depth of the producing intervals varies from 1,730 ft to 5,472 ft. Many of our wells are situated on the same leases and as such share production equipment in order to minimize lease operating costs.

Our working interest is defined as interest in oil and gas that includes responsibility for all drilling, developing, and operating costs varying from 18.75% to 75%. Our net revenue interest is defined as that portion of oil and gas production revenue after deduction of royalties, varying from 15.00% to 65.625%.

### *Texas Well Information*

Allied owns varying interests in a total of 10 wells in Texas on four leases held by independent operators. All the wells in which we have an interest are situated on developed acreage spread over 2,510 acres in Goliad, Edwards and Jackson Counties. Depth of the producing intervals varies from 7,600 ft to 9,600 ft.

Our working interest is defined as interest in oil and gas that includes responsibility for all drilling, developing, and operating costs varying from 3.73% to 21%. Our net revenue interest is defined as that portion of oil and gas production revenue after deduction of royalties, varying from 3.9388% to 12.75%.

## 8. Officer's Directors and Control Persons

The following table sets forth the name, age and position of each director, executive officer, general partners and control persons (control persons are beneficial owners of more than five percent (5%) of any class of the Issuer's equity securities) of Allied, as of the date of this information statement.

| ***Name*** | ***Positions Held*** |
|---|---|
| Ruairidh Campbell | Chief Executive Officer, Chief Financial Officer, Principal Accounting Officer, Director |
| Ed Haidenthaller | Director |
| Paul Crow | Director, Secretary |

***Involvement in Certain Legal Proceedings***

During the past five years there are no events that occurred related to an involvement in legal proceedings that are material to an evaluation of the ability or integrity of any of Allied's directors, executive officers, general partners and control persons.

***Beneficial Shareholders***

Name, address and shareholdings owned by all persons beneficially owning more than ten percent (10%) of any class of Allied's equity securities.

| ***Names and Addresses of Managers and Beneficial Owners*** | ***Title of Class*** | ***Number of Shares*** | ***Percent of Class*** |
|---|---|---|---|
| Ruairidh Campbell<br>3002 Kinney Avenue<br>Austin, Texas 78704 | Common Stock | 2,060,000* | 36.4 |

## 9. Third Party Providers

Name, address, telephone number, and email address of each of the following outside providers that advise Allied on matters related to operations, business development and disclosure.

*Accountant*

Jones Simkins
Post Office 747
Logan, Utah 84323
(435) 752-1510
www.jones-simkins.com

*Petroleum Engineer*

Sure Engineering, LLC.
Post Office Box 631967
Littleton, Colorado 80112
(303) 770-3111
www.sureeng@aol.com

## 10. Issuer Certification

I, Ruairidh Campbell, certify that:

1. I have reviewed this quarterly disclosure statement of Allied Resources, Inc;

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present, in all material respects the financial condition, results of operations and cash flows of Allied Resources, Inc. as of, and for, the periods presented in this disclosure statement.

November 14, 2016

/s/ Ruairidh Campbell
Chief Executive Officer

/s/ Ruairidh Campbell
Chief Financial Officer