Quantum Energy, Inc.

(a Nevada corporation)

60 East Rio Salado Parkway
Suite 900
Tempe, Arizona 85281

http://www.quantum-e.com

Phone: 480-366-5884
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Company Information and Updated Disclosure Statement for the Quarter Ending May 31, 2015

QUARTERLY REPORT

REQUIRED TO CONFORM WITH THE PROVISIONS OF THE PINK SHEETS ISSUERS DISCLOSURE STATEMENT

July 20, 2015

Current Information Regarding

Quantum Energy, Inc.

The following information is provided to assist securities brokerage firms and potential investors with "due diligence" compliance. The information set forth below as to the above named corporation follows the requirements of the Pink Sheets Issuers Disclosure Statement and generally follows the format set forth therein.

OTC Pink Basic Disclosure Guidelines

1) Name of the issuer and its predecessors (if any)

The exact name of the issuer is Quantum Energy, Inc. ("we," "us," "our" or the "Company"). We were incorporated under the laws of the State of Nevada on February 5, 2004 as "Boomers Cultural Development, Inc.". On May 18, 2006 the company changed its name to Quantum Energy Inc.

2) Address of the issuer's principal executive offices

Company Headquarters

Quantum Energy, Inc.
60 East Rio Salado Parkway Suite 900
Tempe, Arizona 85281
http://www.quantum-e.com
Phone: 480-366-5884
Fax: 480-946-8463
E-mail: info@quantum-e.com

IR Contact

Invest Com USA 1-855-424-7447

3) Security Information

Trading Symbol: QEGY
Exact title and class of securities outstanding: Common
CUSIP: 747645 208
Par or Stated Value: $.001

Total shares authorized: 295,000,000	as of: May 31, 2015
Total shares outstanding: 45,316,725	as of: May 31, 2015

Additional class of securities (if necessary):

Preferred – 5,000,000 authorized	as of May 31, 2015
Series A Preferred - $0.001, 1 million issued	as of May 31, 2015
6% Series B Preferred - $0.001, 200,000 issued	as of May 31, 2015

Transfer Agent

Pacific Stock Transfer
4045 S. Spencer Street Suite 403
Las Vegas, Nevada 89119
Telephone: (702) 362-30-33

Fax: (702) 433-1979
Is the Transfer Agent registered under the Exchange Act?* Yes: x No: ☐

List any restrictions on the transfer of security:

None

Describe any trading suspension orders issued by the SEC in the past 12 months.

None

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

- 150-1 Forward Split mailed out directly to shareholders
    1. *Shareholders received 149 additional shares bearing the same CUSIP for each 1 share held, resulting in 150 total shares held.*
- Pre-Split TSO: 249,776
- Post-Split TSO: 37,466,400
- Record Date: 11/15/2013
- Payment Date: 11/15/2013
- Daily List Announcement Date: 11/12/2013

4) Issuance History

List below any events, in chronological order, that resulted in changes in total shares outstanding by the issuer in the past two fiscal years and any interim period. The list shall include all offerings of equity securities, including debt convertible into equity securities, whether private or public, and all shares or any other securities or options to acquire such securities issued for services, describing (1) the securities, (2) the persons or entities to whom such securities were issued and (3) the services provided by such persons or entities. The list shall indicate:

A. The nature of each offering (e.g., Securities Act Rule 504, intrastate, etc.);

The Company issued 200,000 shares of common stock to Stanley F. Wilson in exchange for 100% of the common stock of FTPM Resources, Inc. on June 25, 2013 by means of a share exchange agreement approved by 100% of the board of directors and approved by 55.2% of the shareholders eligible to vote pursuant to the written consent of the shareholders.

The Company issued 7,533,600 shares of common stock restricted under Rule 144 to Data Capital Corp as consideration under an Engagement Agreement on December 18, 2013.

The Company issued 625,000 shares of restricted common stock in conversion of $25,000 of debt on March 10, 2014.

The Company returned 7,283,600 shares to the treasury that had been surrendered back to the Company by agreement and cancellation of the DCC Engagement Agreement on March 18, 2014.

The Company issued 500,000 shares of Series A Preferred Stock to Stanley F. Wilson and 500,000 shares of Series A Preferred Stock to The Kandy LP on March 21, 2014.

The Company issued 3,773,125 shares of restricted common stock in conversion of a $150,000 convertible debenture on March 25, 2014.

The Company issued 309,118 shares of restricted common stock in conversion of $309,118 of debt on March 30, 2014.

The Company issued 200,000 shares of 6% Series B Convertible Preferred Stock at $1.00 per share on March 31, 2014.

The Company issued 120,000 shares of restricted common stock at $0.24 per share on April 23, 2014 pursuant to a consulting agreement.

The Company issued 100,000 shares of restricted common stock at $0.20 per share on March 16, 2015 pursuant to a stock purchase agreement.

The Company issued 500,000 shares of restricted common stock at $0.20 per share on March 16, 2015 pursuant to a stock purchase agreement.

B. Any jurisdictions where the offering was registered or qualified;

N/A

C. The number of shares offered;

200,000;
7,533,600;
625,000;
1,000,000;
3,773,125;
309,118;
200,000
120,000
100,000
500,000

D. The number of shares sold;

200,000;
7,533,600;
625,000;
1,000,000;
3,773,125;
309,118;
200,000
120,000
100,000
500,000

E. The price at which the shares were offered, and the amount actually paid to the issuer;

$0.001;
$0.02;
$0.4;
par $0.001;
$0.04;
$1.00;
$1.00.
$0.24
$0.20
$0.20

F. The trading status of the shares:

Restricted pursuant to Rule 144.

G. Whether the certificates or other documents that evidence the shares contain a legend (1) stating that the shares have not been registered under the Securities Act and (2) setting forth or referring to the restrictions on transferability and sale of the shares under the Securities Act.

Yes.

5) Financial Statements

The below listed unaudited financial statements are attached hereto for the quarter ending May 31, 2015 and the previous fiscal year ending on February 28, 2015.

A. Balance sheet;
B. Statement of income;
C. Statement of cash flows;
D. Financial notes

The financial statements provided pursuant to this item have been prepared in accordance with US GAAP by a Company accountant, a person with sufficient financial skills.

See attached financial statements

6) Describe the Issuer's Business, Products and Services

Describe the issuer's business so a potential investor can clearly understand the company. In answering this item, please include the following:

A. a description of the issuer's business operations:

QUANTUM ENERGY INC. ("the Company") was incorporate as "Boomers Cultural Development Inc." under the laws of the State of Nevada on February 5, 2004. On May 18, 2006 the company changed its name to Quantum Energy Inc.

The Company's initial public offering was completed in the third quarter of 2005. Prior to the offering, the Company's principal activities consisted of initial organizational activities and the issuance of common shares to the Company's original affiliate shareholders. On November 5, 2004, Form SB-2 registration statement was declared effective, enabling a registered public offering of up to 650,000 pre-split shares at a price of $0.10 per share. During December, 2004, the Company accepted subscriptions for the maximum offering from 42 subscribers. Following the 1-to-10 forward split on August 31, 2005, those 650,000 shares were 6,500,000 shares.

In 2005 the Company was working towards becoming a service-oriented firm, intending to profit from integrating baby boomers' wants/needs with local destination venues by combining travel to varied destinations coupled with personal growth, education and/or entertainment opportunities.

Starting in May of 2006, the Company decided to embark on a new business path in oil and gas exploration and acquisitions. The Company acquired interests in numerous oil & gas properties in the Barnett Shale area of West Texas. After the initial success of the Barnett Shale leases, the production program in the Barnett Shale area encountered substantial difficulties. Numerous wells throughout this extensive area experienced production difficulties. In addition to the production problems was the severe drop in natural gas prices. All of the wells in which the Company had interests were suspended and all

marginal wells have been capped, resulting in the Company abandoning the Company's interest in the Barnett Shale area.

From 2008 through 2010, the Company planned, when and if funding became available, to acquire high-quality oil and gas properties, primarily "proven producing and proven undeveloped reserves as well as exploring low-risk development drilling and work-over opportunities with experienced, well-established operators. Given that new funding opportunities did not otherwise materialize, effective July 30, 2010, the Board of Directors authorized a 1,000 for 1 reverse stock split of the Company's issued common stock whereby One thousand (1,000) old issued common shares were reverse split into one (1) new issued common share.

On June 20, 2013, the shareholders appointed Stanley F. Wilson to fill a vacancy on the board as the sole director of the board. Also on June 20, 2013, the shareholders approved the board appointment of Stanley F. Wilson as the President, Secretary and Treasurer. On June 25, 2013, the shareholders approved the board action for the acquisition of 100% of the common stock of FTPM Resources, Inc., a Texas corporation engaged in the fuel trading and petroleum marketing business since 2009. With the change in management and the acquisition of FTPM Resources, Inc., the Company redirected its oil and gas efforts to the Williston North Dakota region and the Bakken formation activity through the consulting services of Advisory Services, Inc. under the direction of its President, Andrew J. Kacic, a seasoned oil and gas executive and investment banker with offices in Williston, North Dakota. In March 2014, Mr. Kacic became a board member and CEO of Quantum and is assisting Quantum in its efforts to develop refinery and rail transload facilities in the region through existing relationships he has with various such projects in different stages of development. On March 11, 2014, Quantum entered into a Purchase and Sale Agreement with Northstar Transloading LLC to purchase 80 acres adjacent to the proposed Northstar transload and announced its intention to develop, construct and operate a 20,000 barrel per day diesel topping refinery at East Fairview, North Dakota. On July 9, 2014, this Northstar Purchase and Sale Agreement terminated and Quantum is in the process of seeking other Fairview refinery site locations while continuing zoning and permitting efforts required at Fairview. On August 21, 2014 Quantum entered into a two year option with a Landowner for a 400 acre site near Baker, Montana that had previously signed a Letter of Intent with Quantum on June 18, 2014. In addition, on August 26, 2014, Quantum entered into a two year option with two separate Landowners for a combined 144 acres in Fairview, Montana. On October 8, 2014, Quantum signed a two year option with a landowner on 140 acres in the Berthold, ND area. On October 24, 2014, Quantum signed a two year option with a Landowner for 260 acres in the Stanley, ND area. On November 12, 2014, Quantum signed a two year option with a Landowner on 125 acres in the Berthold, ND area. On December 12, 2014, Quantum signed a two year option with a Landowner on 75 acres in the Berthold area.

On September 15, 2014, Quantum announced that it had signed a Joint Development Agreement with Bilfinger Westcon of Bismarck, ND forming a Strategic Alliance with Bilfinger Westcon for the development of multiple Energy Center throughout the Bakken. Bilfinger Westcon is the ECP Contractor and Project Manager of the diesel refinery currently under construction in Dickinson, ND.

The Bakken Refinery project will be a part of an Energy Center concept that consists of the development of a 20,000 barrel per day diesel topping refinery that will also include an adjacent NGL stripping facility and CO2 capture equipment. Because the Bakken refinery is at the center of both the diesel demand and the supply of crude in the Bakken field, we gain the advantage over remote refineries of removing the transportation component cost which creates margins more than sufficient to justify the capital investment.

The scope of the project is an atmospheric topping plant, naphtha stabilizer, distillate hydrotreater, 667,500 barrel tank farm and supporting facilities. The project will have an integrated truck loading rack and will produce ultra-low sulfur diesel fuel to be distributed locally, with the secondary products shipped by rail to other refineries or end users.

The Company is in various stages of discussions with several funding sources as we seek approximately $350,000,000 in funding (debt, equity or a combination) and will repay/service the debt with the approximately $70,000,000 of annual EBITDA that will be generated by the approximately $700,000,000 of annual revenue from the sale of the refined products produced by the refinery.

The most significant revenue is derived from the kerosene (essentially #1 diesel) and #2 diesel, which is currently retailed for 10% more than the average PADD 2 (mid-west region) diesel price. The refinery expects to distribute all #1 and #2 diesel produced directly into this market from the integral truck rack planned for the refinery.

Diesel. The ultra low sulfur diesel product is the most important stream to be produced and the fundamental rationale for the Fairview Refinery. Retail prices for diesel in the region are currently among the highest in the United States. Due to a lack regional refining capacity, demand cannot be met in the Williston Basin without using every available alternative source, the closest of which is a pipeline terminal truck rack at Glendive, Montana, 100 miles from Williston, North Dakota (the center of logistics for the Williston Basin.) Diesel is also being shipped by rail into Williston at directly to other distributors in the area at a substantial price premium, as well as trucked from as near as Regina, SK and as far away as Denver (over 600 miles).

Diesel pricing in PADD 2 closely trends WTI crude, with the price being substantially higher in the area dominated by drilling activity. The refinery expects, based on the modeling of the refinery process, to produce 21% of the mid- distillate stream as No. 1 Diesel which will be used as diesel blend stock, and 79% as No. 2 diesel.

The majority of the diesel consumed in North Dakota comes from transfers from other regions further sustaining the elevated price for diesel.

Kerosene. Kerosene range distillate can either be further refined into jet fuel (up to 11% of the product stream could meet jet fuel standards) or it can be blended with #2 diesel as on- and off-road diesel fuel. It is particularly valued during winter months as pure #1 diesel. Based on the very high premiums commanded by kerosene for blend stock with #2 diesel, and the ability of the stream to be blended as diesel fuel year round, the refinery expects to blend the entire kerosene stream with other distillates to sell as a premium grade diesel fuel. The plant's mid distillate split is approximately 21% kerosene and 79% #2 diesel. This blend will be particularly valued during the long winter months with temperatures ranging to -30 degrees Fahrenheit, when the distributors normally sell a "winter blend" diesel which is 20% #1 and 80# number 2, with some additives to improve cloud and pour points. The limited demand for jet fuel does not currently justify the additional processing plant capital cost and operating costs.

Three of the refinery product streams, naphtha, atmospheric gas oil and atmospheric tower bottoms (residual fuel oil) will be sold outside the Williston Basin as secondary projects.

Naphtha. The nearest and most profitable market for naphtha is in Edmonton for use as a diluent in Canadian heavy crude oil transport. As production of bitumen from the Canadian oil sands grows so will the demand for diluents, which is required to be mixed with the bitumen for viscosity reduction to a level which renders the mixed stream transportable by the pipelines which carry the crude oil to market.

All the produced naphtha is expected to be sold into the Canadian market as Enbridge diluent pool specification tar sands oil diluent either to the pool or to individual blenders.

Atmospheric Gas Oil (AGO). Atmospheric Gas Oil is also known as #4 Diesel marine fuel oil or industrial fuel oil. This product is typically used as feedstock to refinery catalytic cracking units which crack the material into lighter gasoline and diesel. AGO will, therefore, initially be shipped to other refiners as cat cracker feedstock.

Atmospheric Tower Bottoms (ATB's). The ATB's resultant from the selected processing train will produce a residual fuel oil in the 3.7% sulfur range with an API gravity of approximately 20.9. The Company believes that this product will command a premium to other cat cracker feedstocks or bunker fuels and will be priced 3% higher than RFO in the US Gulf Coast Region (USGC) plus a $5/bbl premium. Shipping costs are expected to be in the range of $13.50/bbl.

Sulfur. Elemental sulfur has limited markets for use in the production of fertilizer or for processing into sulfuric acid. Given the access to rail, it may be possible to develop off-take for this by-product that will contribute to the cash flow

This Bakken Refinery proposal is modeled after the diesel refinery under construction in Dickinson, North Dakota and will seek to use the same modular refinery manufacturer, general contractor and project management team, engineers and management operating team to build and operate the refinery.

Given Quantum's presence in Williston, numerous other oil and gas related development projects are under consideration beyond the refinery and rail transload projects including the acquisition, development and production of proven producing and proven undeveloped oil reserves as well as traditional real estate development for the rapidly growing Williston area. With this redirection to refinery development in the Bakken field, new management has successfully retired in excess of $2,000,000 of debt and liabilities as are reflected in the financial statements attached to this Report and received proceeds of $480,000 in new capital raised since March 2014.

Competition

In the oil and gas industry, the Company is aware that there are competitors that are larger and better funded than Quantum that are also seeking such investment opportunities. Thus, there is no assurance that even if the Company is able to obtain funding for such investments that it will be able to compete successfully for the acquisition of such producing oil and gas assets.

The Company will be competing with other junior oil and gas exploration companies for financing from a limited number of investors that are prepared to make investments in junior oil and gas exploration companies. The presence of competing junior oil and gas exploration companies may impact the Company's ability to raise additional capital in order to fund the acquisition and exploration programs if investors are of the view that investments in competitors are more attractive based on the merit of the oil and gas properties under investigation and the price of the investment offered to investors.

The Company will also compete for oil and gas properties of merit with other junior exploration companies. Competition could reduce the availability of properties of merit or increase the cost of acquiring the properties. This competition could result in competing junior exploration companies acquiring available oil and gas properties.

Governmental Controls and Approvals

In regards to oil and gas exploration and acquisition, Quantum is aware that the availability of a ready market for future oil and gas production from possible U.S. assets will depend upon numerous factors beyond the Company's control. These factors may include, amongst others, regulation of oil and natural gas production, regulations governing environmental quality and pollution control, and the effects of regulation on the amount of oil and natural gas available for sale, the availability of adequate pipeline and other transportation and processing facilities and the marketing of competitive fuels. These regulations generally are intended to prevent waste of oil and natural gas and control contamination of the environment.

The Company could also be subject in the future to changing and extensive tax laws, the effects of which cannot be predicted.

It is expected that sales of crude oil and other hydrocarbon liquids by the Company from its future U.S. based production will not be regulated and be made at market prices. However, the price the Company would receive from the sale of these products may be affected by the cost of transporting the products to market via pipeline and marine transport.

Environmental Regulations

Any U.S. assets the Company would agree to acquire are subject to numerous laws and regulations governing the discharge of materials into the environment or otherwise relating to environmental protection. These laws and regulations may require the acquisition of a permit before drilling commences, restrict the types, quantities and concentration of various substances that can be released into the environment in connection with drilling and production activities, limit or prohibit drilling activities on certain lands within wilderness, wetlands and other protected areas, require remedial measures to mitigate pollution from former operations, such as pit closure and plugging abandoned wells, and impose substantial liabilities for pollution resulting from production and drilling operations. Public interest in the protection of the environment has increased dramatically in recent years. The worldwide trend of more expansive and stricter environmental legislation and regulations applied to the oil and natural gas industry could continue, resulting in increased costs of doing business and consequently affecting profitability. To the extent laws are enacted or other governmental action is taken that restricts drilling or imposes more stringent and costly waste handling, disposal and cleanup requirements, the business and prospects of the Company could be adversely affected.

B. Date and State (or Jurisdiction) of Incorporation:

We were incorporated under the laws of the State of Nevada on February 5, 2004 as “Boomers Cultural Development, Inc.”. On May 18, 2006 the company changed its name to Quantum Energy Inc. Quantum received its certificate of authorization and is authorized to do business in North Dakota.

C. the issuer’s primary and secondary SIC Codes;

1311, 5172

D. the issuer’s fiscal year end date;

February 28

E. principal products or services, and their markets;

Refinery development, oil, gas, used motor oil and related fuel products with markets in North Dakota and the U.S.

7) Describe the Issuer’s Facilities

The Company leases virtual office space at 60 East Rio Salado Parkway, Suite 900, Tempe, Arizona 85281 from Regus PLC as its corporate headquarters at a monthly rent of $230 and maintains a field

office in Williston, North Dakota with a mailing address of 634 East Broadway #1313, Williston, North Dakota 58801 that it leases from Advisory Services, Inc., a consulting firm under consulting contract with Company at a combined lease cost of $3,000 a month.

8) Officers, Directors, and Control Persons

A. Names of Officers, Directors, and Control Persons. In responding to this item, please provide the names of each of the issuer's executive officers, directors, general partners and control persons (control persons are beneficial owners of more than five percent (5%) of any class of the issuer's equity securities), as of the date of this information statement.

1. Stanley F. Wilson, Chairman, Secretary, Treasurer and director.

Mr. Wilson is corporate executive as well as an M&A securities attorney whose legal and business career has placed primary emphasis in business combinations involving small cap publicly traded companies across a. wide range of industries including oil and gas, fuel trading and marketing, telecommunications, specialty finance, insurance and retail automotive. This specialization has taken many forms including numerous going-public transactions, serving as President and General Counsel to multiple publicly traded holding companies trading on NASDAQ, OTCBB and the Pink Sheets, as well as legal counsel to new car dealerships, general counsel to statewide automotive dealer associations, automotive trade association executive, automotive industry lobbyist and CEO of sub-prime automotive finance companies both public and privately-held. Mr. Wilson has been an active member of the Nebraska State Bar Association since 1974, was appointed by the Governor as an acting Lancaster County Court Judge and served as The Staff Judge Advocate of the 67th Infantry Brigade of the Nebraska Army National Guard with the rank of Captain. Mr. Wilson is a partner with the Tempe, Arizona law firm of Davis, Miles, McGuire Gardner, PLLC www.davismiles.com.

2. Andrew J. Kacic, CEO and director.

Mr. Kacic is an experienced oil & gas executive and investment banker with particular expertise in primary and secondary finance strategies, capital management and corporate organization. Mr. Kacic brings more than 28 years of progressive experience as a chief executive in investment banking, public securities and oil and gas markets. As the president and founder of American Resources of Delaware, Inc. and its subsidiary Southern Gas Company, Mr. Kacic oversaw its growth from $220,000 to $40 million in less than 4 yrs. Mr. Kacic has also served as CEO for numerous publicly traded oil and gas companies to assist in their SEC filings and corporate restructuring. As the founder and CEO of Securities Network, Inc. (formerly Design Capital Securities Corp), an Arizona based NASD broker dealer with 22 offices and over 140 registered representatives, Mr. Kacic acquired his expertise with the capital markets. His company, Advisory Services, Inc. (ASI), an advisory and consulting firm since 1982, successfully orchestrated the structuring and funding of a $221 million dollar (Canadian) IPO in Canada that set precedence in the industry in 2004. Mr. Kacic is currently based in Williston, ND involved in oil field related services and has been advising Quantum since June of 2013. ASI serves in an advisory capacity to numerous clients including many in the Bakken field.

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B. Legal/Disciplinary History. Please identify whether any of the foregoing persons have, in the last five years, been the subject of:

1. A conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses);

None

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities;

None

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

None

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred suspended or otherwise limited such person's involvement in any type of business or securities activities.

None.

C. Beneficial Shareholders. Provide a list of the name, address and shareholdings or the percentage of shares owned by all persons beneficially owning more than ten percent (10%) of any class of the issuer's equity securities. If any of the beneficial shareholders are corporate shareholders, provide the name and address of the person(s) owning or controlling such corporate shareholders and the resident agents of the corporate shareholders.

Stanley F. Wilson, 34%, 6711 East Camelback Road Unit 17, Scottsdale, Arizona 85251.
Andrew J. Kacic, 34%, 15024 Yenne Point, Bigfork, Montana 59911

9) Third Party Providers

Please provide the name, address, telephone number, and email address of each of the following outside providers that advise your company on matters relating to operations, business development and disclosure:

Legal Counsel: Davis Miles McGuire Gardner PLLC

Accountant or Auditor: Seale & Beers, CPA

Investor Relations Consultant:

Invest Com USA 1-855-424-7447

Other Advisor: None

10) Issuer Certification

I, Stanley F. Wilson, certify that:

I. have reviewed this quarterly disclosure statement of Quantum Energy, Inc.;

2.Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

July 20, 2015

/s/ Stanley F. Wilson, Chairman

/s/ Stanley F. Wilson, Secretary, Treasurer

QUANTUM ENERGY INC.

Condensed Quarterly Financial Statements

May 31, 2015

Prepared without Audit

QUANTUM ENERGY INC.
Condensed Statements of Financial Position

ASSETS	May 31 2015 Unaudited	February 28 2015 Unaudited	February 28 2014 Audited
Current assets			
Cash and cash equivalents	$ 42,885	$ 18,953	$ -
Prepaid expense and deposits			-
Total current assets	42,885	18,953	-
Other Assets	35,078	179,561	
Total assets	$ 77,963	$ 198,514	$ -
LIABILITIES AND STOCKHOLDERS' (DEFICIT)			
Current liabilities			
Bank indebtedness	$ -	$	$ 310
Accounts payable and accrued liabilities	12,250	12,251	158,874
Promissory notes payable	12,000	12,000	204,948
Due to related party	-		1,530
Total current liabilities	24,250	24,251	365,662
Total liabilities	24,250	24,251	365,662
STOCKHOLDERS' (DEFICIT)			
Share Capital (Note 3)			
Common shares	45,318	44,817	38,216
Preferred shares Series A	1,000	1,000	-
Preferred shares Series B	200	200	-
Additional paid-in capital	5,962,638	5,863,139	3,015,393
Stock subscribed	339,118	339,118	2,016,135-
Accumulated (deficit)	(6,294,561)	(6,074,011)	(5,435,406)
Total stockholders' (deficit)	53,713	174,263	(365,662)
Total liabilities and stockholders' (deficit)	$ 77,963	$ 198,514	$ -

The accompanying notes are an integral part of these financial statements

QUANTUM ENERGY INC.
Condensed Statements of Operations and Comprehensive Operations
Unaudited

	For Three Months Ended May 31	
	Unaudited 2015	Audited 2014
Operating expenses		
Advertising and marketing	$ 543	$ 4,263
Management fees	26,000	4,500
Office and administration	37,025	36,241
Land option expense	144,483	-
Professional fees	12,500	58,850
Total operating expenses	220,551	103,854
Net (loss) before other comprehensive income (expenses)	(220,551)	(103,854)
Other comprehensive income (expenses)		
Forgiveness of debt		
Interest expense		(2,073)
Currency translation		
Total other comprehensive income (expenses)		(2,073)
Total comprehensive Income(loss) for the year	$ (220,551)	$ (105,927)
Basic and diluted income (loss) per share	(.00)	$ (.00)
Weighted average number of shares outstanding	45,316,725	38,216,40

The accompanying notes are an integral part of these financial statements

QUANTUM ENERGY INC.
Condensed Statements of Cash Flows
Unaudited

	For Three Months Ended May 31	
	2015	2014
Operating activities		
Net income (loss) and comprehensive income (loss)	$ (220,551)	$ (105,928)
Adjustment for items not affecting operating cash:		
Forgiveness of debt		
Write off of investment		
Stock Compensation		
Amortization expense – land options	144,483	
Changes in operating assets and liabilities		
Prepaid expense on acquisition of FTPM Resources		(77,000)
Prepaid deposits		
Accounts payable and accrued liabilities		1,893
Due to related party		
Cash (used in) operating activities and decrease in cash during the period	(76,068)	(181,035)
Financing activities		
Issuance of preferred shares		200,000
Proceeds from note payable		150,000
Issue of promissory note payable		
Proceeds for subscribed stock	100,000	
Cash provided by financing activities	100.000	350,000
Net increase in cash for the period	23,932	168,965
Cash beginning of the period	18,953	(310)
Cash, end of the period	$ 42,885	$ 168,655
Supplemental disclosure of cash flow information		
Cash paid for income tax purposes	$	$ -
Cash paid for interest	$	$ -

The accompanying notes are an integral part of these financial statements

QUANTUM ENERGY INC.
Condensed Statement of Changes in Shareholders' Equity
For the Three Months Ended May 31, 2015
Unaudited

	Common Shares		Preferred Shares					
	Number	Par Value	Number	Par Value	Paid-in Capital	Stock Subscribed	Accumulated (Deficit)	Total
Balance as at February 28, 2013	7,466,400	$ 7,466	-	$ -	$ 2,893,649	$ -	$ (5,230,053)	$ (2,328,938)
Issued on acquisition of FTPM Resources Inc.	30,000,000	30,000	-	-	94,994	-	-	124,994
Issued common shares	750,000	750	-	-	26,750		-	27,500
Stock subscribed for on debt conversion	-	-	-	-	-	2,016,135	-	2,016,135
Net income and comprehensive income for the year ended February 28, 2014	-	-	-	-	-	-	(205,353)	(205,353)
Balance as at February 28, 2014	38,216,400	38,216	-	-	3,015,393	2,016,135	(5,435,406)	(365,662)
Issuance of series A preferred stock	-	-	1,000,000	1,000	-	-	-	1,000
Issuance of Series B preferred stock	-	-	200,000	200	199,800	-	-	200,000
Reversal of purchase	250,000	250	-	-	(250)	-	-	-
Debt Conversion	4,398,125	4,399	-	-	2,184,298	(1,707,017)	-	481,680
Issued common shares consulting	120,000	120			32,280			32,400
Issued common shares Land Option	560,000	560			139,440			140,000
Issued common shares Land Option	452,200	452			112,598			113,050

Issued common shares Land Option	820,000	820			179,580			180,400
Reg S Private Placement						30,000		30,000
Net income (loss) and comprehensive income (loss) for the period ended February 28, 2015	-	-	-	-	-	-	(244,659)	(244,659)
Balance as at February 28, 2015	44,816,725	$ 44,817	1,200,000	$ 1,200	$ 5,863,139	$ 339,118	$ (6,074,011)	$ 174,263
Net Income (loss) and Comprehensive Income (loss) For the period Ended May 31, 2015							(220,550)	(220,550)
Purchase of 500,000 com. Shares @ $0.20 per share	500,000	500			99,500			100,000
	45,316,725	45,317	1,200,000	$ 1,200	$ 5,962,639	$ 339,118	(6,294,561)	53,713

The accompanying notes are an integral part of these financial statements

Note 1 Nature of Operations and Going Concern

QUANTUM ENERGY INC. ("the Company") was incorporated under the name "Boomers Cultural Development Inc." under the laws of the State of Nevada on February 5, 2004. On May 18, 2006 the company changed its name to Quantum Energy Inc.

The Company is a development stage diversified holding company with an emphasis in land holdings, refinery and rail transload development, oil and gas exploration, drilling, well completion and fuel distribution.

The Company is domiciled in the Unites States of America, trades on the OTC market under the symbol QEGY.

Realization values may be substantially different from carrying values as shown and these financial statements do not give effect to adjustments that would be necessary to the carrying values and classification of assets and liabilities should the Company be unable to continue as a going concern.

The continuation of the Company as a going concern is dependent upon the continued financial support from its shareholders, the ability of the Company to obtain necessary equity financing to continue operations and the attainment of profitable operations.

At February 28, 2015, the Company has working capital of $58,160 ($365,662 deficiency – February 28, 2014), accumulated losses of $6,010,553 ($5,435,406 – February 28, 2014) and cash outflows from operating activities of $360,737 ($58,228 – 2014). These factors raise substantial doubt regarding the Company's ability to continue as a going concern.

Note 2 Basis of Presentation

These financial statements present the Company's financial results of operations and financial position under International Financial Standards as at and for the fiscal years ended February 28, 2015 and 2014.

These financial statements for the fiscal year ended February 28, 2015 are comprised of the Company and its wholly owned subsidiary FTPM Resources Ltd. All material intercompany transactions have been eliminated on consolidation.

Note 3 Common Stock

a) Authorized:

295,000,000 voting common shares with a par value of $0.001 per share
3,000,000 convertible preferred series "A" shares with a par value of $0.001 per share
2,000,000 convertible preferred 6% series "B" shares with a par value of $0.001 per share

b) Number of common shares and preferred shares issued and outstanding

	Restricted	Non-restricted	Nov 30, 2014	Feb 28, 2014
Common Shares				
Outstanding at beginning of period	37,576,825	7,239,900	44,816,725	8,216,400
Issued				30,000000
Outstanding at end of period	37,576,825	7,239,900	44,816,725	38,216,400
Preferred Convertible Shares				
Outstanding at beginning of period	-	-	-	-
Issued Series A	-	1,000,000	1,000,000	-
Issued 6% Series B	-	200,000	200,000	-
Outstanding at end of period	-	1,200,000	1,200,000	-

Each of the series A preferred stock is convertible into common shares, at the option of the holder on 1:100 basis. Each of the 6% series B preferred stock is convertible into common shares on 1:1.25 basis if converted within twelve months from the date of purchase and on a 1:1.15 basis if converted within the second twelve months from the date of purchase and on a 1:1 basis if converted in month twenty five or thereafter from the date of purchase.

Effective July 30, 2010, the Board of Directors authorized a 1,000 for 1 reverse stock split of the Company's issued common stock. One thousand (1,000) old issued common shares were reverse split into one (1) new issued common share. All references in the accompanying financial statements to the number of common shares issued have been restated to reflect the reverse stock split.

Effective November 15, 2013 the Board of Directors authorized a 150 for 1 forward stock split of the Company's issued common stock. One (1) old issued common share was forward split into one hundred and fifty (150) new issued common shares. All references in the accompanying financial statements to the number of common shares issued have been restated to reflect the forward stock split.

On March 4, 2014, the Company issued 750,000 common shares in conversion of a promissory note a transaction that was authorized prior to 2/28/14 and included in those yearend numbers.

On March 10, 2014, the Company issued 625,000 common shares in conversion of a $20,000 promissory note

On March 19 2014, the Company issued 250,000 common shares reversing a previous stock purchase.

On March 25, 2014 the Company accepted a $150,000 convertible debenture which was converted by the holder to 3,773,125 common shares of the Company.

On June 10, 2014, the Company issued 120,000 common shares in consideration of consulting services rendered.

On September 2, 1014, the Company issued 560,000 common shares in consideration of the execution of a Land Option Agreement.

On September 2, 2014, the Company issued 452,200 common shares in consideration of the execution of a Land Option Agreement.

On November 11, 2014, the Company issued 820,000 common shares in consideration of the execution of a Land Option Agreement.

The Company has granted the following stock options: $1.00 Options - 1,120,000 2 years, 1,680,000 3 years; $0.85 Options - 75,000 2 years; $0.40 Options - 745,000 3 years; $0.75 Options - 166,666 3 years; $0.60 Options - 125,000 2 years; $0.40 Options - 875,000 3 years, 375,000 3 years, 166,666.

The Company has granted the following warrants: $0.90 Warrants - 107,934 3 years

Note 4 Promissory Notes Payable

The Company's outstanding notes payable and accrued interest are summarized as follows:

	February 28, 2015		February 28, 2014	
	Note Payable	Accrued Interest	Note Payable	Accrued interest
25% unsecured note payable by the Company due on demand	$ -	$ -	$ 20,000	$ 2,562
15% unsecured note payable by the Company due on demand	10,000	1,492	10,000	736
10% unsecured note payable to an investor in oil and gas investments by the Company due on demand	-	-	172,948	134,475
Non-interest bearing unsecured demand note payable by the Company due on demand	2,000	-	2,000	-
	$ 12,000	$ 1,492	$ 204,948	$ 137,773

On March 10, 2014 the Company entered into a conversion agreement to cancel the 25% unsecured note payable with accrued interest for the issuance of 625,000 common shares of the Company.

On March 31, 2014 the Company entered into a conversion agreement to cancel the 10% unsecured note payable with accrued interest for the issuance of 309,118 common shares of the Company.

Interest expense related to the notes payable was $2,073 ($4,359 – 2013).

Note 5 Related Party Transactions

During the six months ended August 31, 2014, the Company paid management fees including amounts accrued since inception of $42,500 to the Officer of the Company.

During the six months ended August 31, 2014, the Company paid consulting fees of $23,500 to a company that is related to an Officer and Director of the Company.

Note 6 Prepaid expense and deposits

The Company has deposited $21,500 with legal and auditing professionals to be used for future legal and auditing fees. The Company has also deposited $50,000 for consulting fees to secure a conditional commitment letter of funding. As at February 28, 2015 the conditional commitment letter of funding has not been concluded.

Note 7 Accounts Payable and Accrued Liabilities

The Company engaged the services of a government relations advisory group under an agreement in which the payment obligation is subject to the receipt of funding. That agreement is now terminated and disputed as to its

enforceability. If or when the subject funding is realized and if or when the enforceability issue is resolved, the Company may have a contingent liability in the approximate amount of $75,000.

Note 8 Subsequent Events

As of the date of the financial statements there are no subsequent events to report.