

FRONTIER OILFIELD SERVICES INC

FORM 10-Q (Quarterly Report)

Filed 11/13/14 for the Period Ending 09/30/14

Address	3030 LBJ FREEWAY, SUITE 1320 DALLAS, TX, 75234
Telephone	972-243-2610
CIK	0001108645
Symbol	FOSI
SIC Code	1382 - Oil and Gas Field Exploration Services
Industry	Oil Related Services and Equipment
Sector	Energy
Fiscal Year	12/31

FRONTIER OILFIELD SERVICES, INC.
Index

	<u>Pg. No.</u>
PART I – Financial Information	
Item 1. Financial Statements	
Condensed Consolidated Balance Sheets as of September 30, 2014 and December 31, 2013 (Unaudited)	F-1 & F-2
Condensed Consolidated Statements of Operations for the Three and Nine Months Ended September 30, 2014 and 2013 (Unaudited)	F-3
Condensed Consolidated Statements of Cash Flows for the Nine Months Ended September 30, 2014 and 2013 (Unaudited)	F-4 & F-5
Notes to Condensed Consolidated Financial Statements as of September 30, 2014 (Unaudited)	F-6
Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations	3
Item 3. Quantitative and Qualitative Disclosures about Market Risk.	6
Item 4. Controls and Procedures	6
PART II – Other Information	
Item 1. Legal Proceedings	7
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	7
Item 3. Defaults Upon Senior Securities	7
Item 5. Other Information	8
Item 6. Exhibits	8
SIGNATURES	9

PART 1 — FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

FRONTIER OILFIELD SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(UNAUDITED)

	September 30, 2014	December 31, 2013
ASSETS		
Current Assets:		
Cash	\$ 285,991	\$ 52,120
Accounts receivable, net	839,874	1,536,084
Other receivable	—	287,076
Inventory	176,963	214,969
Prepaid expenses, primarily insurance	25,146	1,364,303
Current assets of discontinued operations	127,361	126,059
Other current assets	366,808	366,808
Total current assets	1,822,143	3,947,419
Property and equipment:		
Property and equipment, at cost	14,285,750	16,624,281
Less accumulated depreciation	(4,193,773)	(3,434,197)
Total property and equipment	10,091,977	13,190,084
Other assets:		
Intangibles, net	3,186,392	3,491,472
Assets held for sale	1,703,731	1,946,743
Other assets of discontinued operations	25,000	10,620
Other non-current assets	406,286	638,713
Total other assets	5,321,409	6,087,548
Total Assets	\$ 17,235,529	\$ 23,225,051

The accompanying notes are an integral part of these condensed consolidated financial statements.

FRONTIER OILFIELD SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(UNAUDITED)

	<u>September 30,</u> <u>2014</u>	<u>December 31,</u> <u>2013</u>
LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)		
Current Liabilities:		
Current portion of long-term debt	\$ 7,707,920	\$ 8,756,472
Accounts payable	3,034,620	3,397,230
Financed insurance premiums payable	—	1,119,213
Current portion of loans from stockholder	—	1,596,000
Accrued liabilities	776,463	1,036,836
Current liabilities of discontinued operations	1,336,398	1,475,743
Total current liabilities	<u>12,855,401</u>	<u>17,381,494</u>
Loans from stockholder, less current maturities	2,890,484	—
Long-term debt, less current maturities	1,517,346	1,656,231
Total Liabilities	<u>17,263,231</u>	<u>19,037,725</u>
Commitments and Contingencies (Note 7)		
Stockholders' Equity (Deficit):		
Preferred stock- \$.01 par value; authorized 10,000,000; 2,850,000 issued and outstanding as of September 30, 2014 1,750,000 issued and outstanding as of December 31, 2013	28,500	17,500
Common stock- \$.01 par value; authorized 100,000,000 shares; 5,894,986 shares issued and outstanding at September 30, 2014 5,553,157 shares issued and outstanding at December 31, 2013	58,950	55,531
Additional paid-in capital	32,138,342	31,659,261
Prepaid stock compensation	—	(74,000)
Accumulated deficit	(32,253,494)	(27,470,966)
Total stockholders' equity (deficit)	<u>(27,702)</u>	<u>4,187,326</u>
Total Liabilities and Stockholders' Equity (Deficit)	<u>\$ 17,235,529</u>	<u>\$ 23,225,051</u>

The accompanying notes are an integral part of these condensed consolidated financial statements.

FRONTIER OILFIELD SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(UNAUDITED)

	<u>For the Three Months Ended</u>		<u>For the Nine Months Ended</u>	
	<u>September 30,</u> <u>2014</u>	<u>September 30,</u> <u>2013</u>	<u>September 30,</u> <u>2014</u>	<u>September 30,</u> <u>2013</u>
Revenues, net of discounts	\$ 3,479,026	\$ 6,523,783	\$ 12,567,251	\$ 23,986,732
Costs and expenses:				
Direct operating costs	2,134,313	5,424,491	8,856,022	18,072,026
Indirect operating costs	1,084,527	815,685	3,175,425	3,712,667
General and administrative	240,548	1,348,828	1,161,040	5,048,561
Depreciation and amortization	608,607	685,241	1,928,826	2,050,120
Total costs and expenses	<u>4,067,995</u>	<u>8,274,245</u>	<u>15,121,313</u>	<u>28,883,374</u>
Operating loss	(588,969)	(1,750,462)	(2,554,062)	(4,896,642)
Other (income) expense:				
Interest expense	915,360	417,784	1,216,228	1,262,851
(Gain) loss on disposal of property and equipment	871,300	(648)	848,901	(56,504)
Loss on extinguishment of debt	—	—	4,453	—
Loss before provision for income taxes	(2,375,629)	(2,167,598)	(4,623,644)	(6,102,989)
Provision for state income taxes	45,000	—	121,564	—
Loss from continuing operations	(2,420,629)	(2,167,598)	(4,745,208)	(6,102,989)
Loss from discontinued operations, net of income taxes	(25,262)	(552,863)	(11,424)	(1,544,172)
Net loss	<u>\$ (2,445,891)</u>	<u>\$ (2,720,461)</u>	<u>\$ (4,756,632)</u>	<u>\$ (7,647,161)</u>
Net loss per common share - basic and diluted:				
Continuing operations	\$ (0.42)	\$ (0.41)	\$ (0.83)	\$ (1.18)
Discontinued operations	—	(0.10)	—	(0.30)
Total	<u>\$ (0.42)</u>	<u>\$ (0.51)</u>	<u>\$ (0.83)</u>	<u>\$ (1.48)</u>
Weighted Average Common Shares Outstanding:				
Basic and Diluted	<u>5,894,986</u>	<u>5,356,063</u>	<u>5,800,475</u>	<u>5,168,650</u>

The accompanying notes are an integral part of these condensed consolidated financial statements.

FRONTIER OILFIELD SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED)

	For the Nine Months Ended	
	September 30, 2014	September 30, 2013
Cash Flows From Operating Activities:		
Net loss	\$ (4,756,632)	\$ (7,647,161)
Less: Loss from discontinued operations, net of income taxes	(11,424)	(1,544,172)
Loss from continuing operations, net of taxes	(4,745,208)	(6,102,989)
Adjustments to reconcile net loss to net cash provided by (used in) operating activities:		
Depreciation and amortization	1,928,826	2,050,120
Issuance of common stock for services	74,000	1,953,138
Loss on extinguishment of debt	4,453	—
Direct payment of expenses by stockholder in exchange for purchase of preferred stock	223,743	—
Loss (gain) on disposal of property and equipment	848,901	(56,504)
Amortization of deferred loan fees	221,312	255,688
Changes in operating assets and liabilities:		
Decrease (increase) in operating assets:		
Accounts receivable	983,286	1,451,181
Inventory, primarily parts	38,006	25,360
Prepaid expenses, primarily insurance	1,339,157	(649,241)
Other non-current assets	11,115	1,475
Increase (decrease) in operating liabilities:		
Accounts payable	(471,610)	63,212
Accrued liabilities	(286,269)	—
Financed insurance premiums payable	(1,119,213)	965,100
Net cash used in operating activities of continuing operations	(949,501)	(43,460)
Net cash provided by (used in) operating activities of discontinued operations	(77,414)	1,077,613
Net cash provided by (used in) operating activities	(1,026,915)	1,034,153
Cash Flows From Investing Activities:		
Purchase of property and equipment	—	(381,199)
Proceeds from sale of property and equipment	513,336	96,529
Escrow liability	—	(619,922)
Net cash provided by (used in) investing activities of continuing operations	513,336	(904,592)
Net cash provided by investing activities of discontinued operations	—	5,306
Net cash provided by (used in) investing activities	513,336	(899,286)

The accompanying notes are an integral part of these condensed consolidated financial statements.

FRONTIER OILFIELD SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED)

	For the Nine Months Ended	
	September 30, 2014	September 30, 2013
Cash Flows From Financing Activities:		
Proceeds from preferred stock subscriptions	\$ 216,257	\$ 700,000
Loans from stockholder	1,294,484	—
Net change in line of credit	(1,183,818)	(1,102,414)
Proceeds on notes payable	420,527	803,500
Payments on notes payable	—	(1,843,865)
Payments from restricted cash account	—	619,922
Common stock sales	—	400,393
Increase in bank overdraft	—	290,091
Net cash provided by (used in) financing activities of continuing operations	<u>747,450</u>	<u>(132,373)</u>
Net cash used in financing activities of discontinued operations	—	(63,062)
Net cash provided by (used in) financing activities	<u>747,450</u>	<u>(195,435)</u>
Net increase (decrease) in cash	233,871	(60,568)
Cash at beginning of period	52,120	60,568
Cash at end of period	<u>\$ 285,991</u>	<u>\$ —</u>

Supplemental Cash Flow Disclosures

Interest paid	<u>\$ 987,901</u>	<u>\$ 1,007,163</u>
---------------	-------------------	---------------------

Supplemental Schedule of Non-Cash Investing and Financing Activities

Convertible notes conversion	<u>\$ 53,500</u>	<u>\$ —</u>
Proceeds from sale of properties to pay term note and vendors	<u>\$ 308,870</u>	<u>\$ —</u>
Settlement of deferred consideration payable for acquisition of CTT	<u>\$ —</u>	<u>\$ 4,708,348</u>
Fair value of common stock warrants issued with preferred stock	<u>\$ —</u>	<u>\$ 503,774</u>
Beneficial conversion features of Asher Note	<u>\$ —</u>	<u>\$ 72,235</u>
Cumulative dividend payable recorded in accrued liabilities	<u>\$ 25,896</u>	<u>\$ 5,542</u>

The accompanying notes are an integral part of these condensed consolidated financial statements.

FRONTIER OILFIELD SERVICES, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
SEPTEMBER 30, 2014
(UNAUDITED)

1. BASIS OF PRESENTATION:

The condensed consolidated financial statements included herein have been prepared by Frontier Oilfield Services, Inc. ("the Company"), without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and footnote disclosures normally included in financial statements prepared in accordance with U.S. generally accepted accounting principles have been omitted. However, in the opinion of management, all adjustments (which include only normal recurring accruals) necessary to present fairly the financial position and results of operations for the periods presented have been made. The results for interim periods are not necessarily indicative of trends or of results to be expected for the full year. These financial statements should be read in conjunction with the financial statements of the Company for the year ended December 31, 2013 (including the notes thereto) set forth in Form 10-K.

2. BUSINESS ACTIVITIES:

Frontier Oilfield Services, Inc. a Texas corporation (and collectively with its subsidiaries, "we", "our", "Frontier", "FOSI", or the "Company"), was organized on March 24, 1995. The accompanying condensed consolidated financial statements include the accounts of the Company and Frontier Acquisition I, Inc., and its subsidiary Chico Coffman Tank Trucks, Inc. (CTT) and its subsidiary Coffman Disposal, LLC, and Frontier Income and Growth, LLC (FIG) and its subsidiaries Trinity Disposal & Trucking, LLC and Trinity Disposal Wells, LLC (Note 9).

The Company's current businesses are in the oilfield service industry and primarily involve the transportation and disposal of saltwater and other oilfield fluids in Texas. The Company currently owns and operates nine disposal wells in Texas, three within the Barnett Shale in North Texas and five in East Texas near the Louisiana state line. The Company's customer base includes national, integrated, and independent oil and gas exploration companies.

3. GOING CONCERN:

The Company's financial statements are prepared using U.S. generally accepted accounting principles applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. As of the date of this report, the Company has generated losses from operations, has an accumulated deficit and working capital deficiency. These factors raise substantial doubt regarding the Company's ability to continue as a going concern.

In order to continue as a going concern and achieve a profitable level of operations, the Company will need, among other things, to reduce its operating expenses, raise additional capital resources and develop new and stable sources of revenue sufficient to meet its operating expenses. The Company's continuation as a going concern is dependent upon management's ability to raise equity or debt financing, and the attainment of profitable operations from the Company's businesses.

The Company's ability to continue as a going concern is dependent upon management's ability to successfully accomplish the plan described in the preceding paragraph and eventually attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

4. SUMMARY OF SELECTED ACCOUNTING POLICIES:

New Accounting Pronouncements

In April 2014, the FASB issued ASU 2014-08, "Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity." ASU 2014-08 requires that a disposal representing a strategic shift that has (or will have) a major effect on an entity's financial results or a business activity classified as held for sale should be reported as discontinued operations. ASU 2014-08 also expands the disclosure requirements for discontinued operations and adds new disclosures for individually significant dispositions that do not qualify as discontinued operations. ASU 2014-08 is effective prospectively for fiscal years, and interim reporting periods within those years, beginning after December 15, 2014. The Company is currently evaluating the potential impact of this ASU on its consolidated financial statements.

Principles of Consolidation

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries. All significant inter-company transactions and balances have been eliminated in consolidation.

Reclassification of Discontinued Operations

In accordance with ASC Topic 205, regarding the presentation of discontinued operations the assets, liabilities and activity of FIG and its subsidiaries have been reclassified as discontinued operations for all periods presented (Note 9).

Earnings Per Share (EPS)

Basic earnings per common share are calculated by dividing net income or loss by the weighted average number of shares outstanding during the year. Diluted earnings per common share are calculated by adjusting outstanding shares, assuming conversion of all potentially dilutive stock options and warrants. The computation of diluted EPS does not assume conversion, exercise, or contingent issuance of shares that would have an antidilutive effect on earnings per common share. Anti-dilution results from an increase in earnings per share or reduction in loss per share from the inclusion of potentially dilutive shares in EPS calculations. Currently there are 195,000 stock options, which have been excluded from EPS, outstanding that could potentially have a dilutive effect on EPS in the future. The table below sets forth the reconciliation for net loss and weighted average shares used for calculating basic and diluted earnings per share.

	<u>Three Months Ended September 30,</u>		<u>Nine Months Ended September 30,</u>	
	<u>2014</u>	<u>2013</u>	<u>2014</u>	<u>2013</u>
Earnings (numerator)				
Loss from continuing operations	\$ (2,420,629)	\$ (2,167,598)	\$ (4,745,208)	\$ (6,102,989)
Preferred stock dividends	20,114	—	62,923	—
Net income (loss) available to common shareholders from continuing operations	<u>\$ (2,440,743)</u>	<u>\$ (2,167,598)</u>	<u>\$ (4,808,131)</u>	<u>\$ (6,102,989)</u>
Shares (denominator)				
Weighted average common shares outstanding (basic)	<u>5,894,986</u>	<u>5,356,063</u>	<u>5,800,475</u>	<u>5,168,650</u>
Earnings (loss) per share from continuing operations				
Basic and Diluted	<u>\$ (0.42)</u>	<u>\$ (0.41)</u>	<u>\$ (0.83)</u>	<u>\$ (1.18)</u>

Property and Equipment

During the nine months ended September 30, 2014, the Company disposed of property and equipment with a cost of \$2,338,000 and accumulated depreciation of \$864,000. The Company received total proceeds of approximately \$625,000 of which approximately \$112,000 was paid directly to a senior lender. The Company recognized a loss of \$849,000 on the sale of property and equipment in the accompanying condensed consolidated statements of operations. During the nine months ended September 30, 2013, the Company disposed of property and equipment with a cost of \$315,000 and accumulated depreciation of \$229,000. The Company received total proceeds of approximately \$142,000 and recognized a gain of \$56,000 in the accompanying consolidated statements of operations.

5. STOCK BASED COMPENSATION:

Under the terms of the Company's employment agreements with its officers, certain officers receive a grant of 25,000 shares of the Company's common stock per quarter and a grant of 5,000 shares of the Company's common stock times the number of years of completed service issued annually. In addition, certain officers receive options to purchase up to 15,000 of the Company's common stock per calendar quarter at an exercise price equal to the ending bid price of the last market day prior to the date of the option award. The option exercise period for each option is up to two years from its date of issuance, at which time the option expires. The granted shares vest proportionally each quarter for the calendar year ended December 31, 2014.

The board, with mutual agreement from the officers of the Company, elected to suspend all stock based compensation in 2014 as part of the Company's cost cutting and restructuring measures.

Summary Stock Compensation Table

The following table sets forth the Company's paid or accrued stock compensation expense to its officers, directors and employees.

	Stock Awards	Stock Options Awards	Non-Vested Stock Awards (1)	Securities Underlying Non-Vested Stock (1)	Total
Nine months ended September 30, 2014	\$ 74,000	\$ —	\$ —	—	\$ 74,000
Nine months ended September 30, 2013	\$ 1,131,636	\$ 64,500	\$ 554,500	605,000	\$ 1,750,636

(1) As of September, 2014, there were no unrecognized compensation expenses related to the non-vested stock grants.

A summary of the status of the Company's option grants as of September 30, 2014 and December 31, 2013 and the changes during the periods then ended is presented below:

	Shares	Weighted- Average Exercise Price	Weighted Average Remaining Contractual Term (in Years)	Aggregate Intrinsic Value
Outstanding December 31, 2013	300,000	\$ 1.58	1.11	\$ 474,450
Granted	—	—	—	—
Exercised	—	—	—	—
Forfeited	(105,000)	1.39	—	(146,100)
Outstanding September 30, 2014	<u>195,000</u>	<u>\$ 1.68</u>	<u>0.69</u>	<u>\$ 328,350</u>

In calculating the expected life of stock options, the Company determines the amount of time from grant date to contractual term date for vested options. In developing the expected life assumption, all amounts of time are weighted by the number of underlying options.

A summary of the status of the Company's vested and non-vested stock option grants at September 30, 2014 and the weighted average grant date fair value is presented below:

	Shares	Weighted Average Grant Date Fair Value per Share	Weighted Average Grant Date Fair Value
Vested	195,000	\$ 0.70	\$ 137,000
Nonvested	—	—	—
Total	<u>195,000</u>	<u>\$ 0.70</u>	<u>\$ 137,000</u>

6. BORROWINGS:

Borrowings as of September 30, 2014 were as follows:

	September 30, 2014
Revolving credit facility and term loan (a)	\$ 2,539,631
ICON term note (b)	4,330,280
Loans from shareholders (f) (g)	2,890,484
Notes payable (c)	2,082,407
Installment notes (d)	172,408
Convertible note (e)	100,000
Total borrowings	<u>\$ 12,115,750</u>

In connection with the acquisition of CTT, the Company and its subsidiaries entered into loan agreements effective July 23, 2012 with Capital One Business Credit Corp. (the "Senior Loan Facility") and ICON Investments (ICON) the proceeds of which were primarily used for the cash portion of the acquisition. On April 11, 2014 an accredited investor, who is also a significant stockholder in the Company, purchased the Senior Loan Facility and related collateral from Capital One and assumed all the existing terms and conditions of the Credit Agreement and Forbearance Agreements. As of September 30, 2014, these balances are past due and the lenders had not exercised their rights under these agreements.

- a. The Senior Loan Facility has a maturity date of July 23, 2017 and a default interest rate which is the base rate plus the applicable margin plus 2% (6.75% and 7.75%, respectively as of September 30, 2014). The term loan portion of the Senior Loan Facility requires monthly payments of \$100,000 plus interest. The Senior Loan Facility also provides for the payment of an unused commitment fee of .375% per annum. The loans are secured by all of the Company's properties and assets except for its disposal wells wherein the Senior Loan Facility has a subordinated secured position to ICON.
- b. The Company and its subsidiaries entered into a Term Loan, Guaranty and Security Agreement on July 23, 2012 with ICON in the amount of \$5 million. The Loan Agreement provides for 14% monthly interest only payments with repayment of the principal and accrued but unpaid interest on February 1, 2018. ICON has a senior secured position on the Company's disposal wells and a subordinated position to the Senior Loan Facility on all other Company properties and assets. As of September 30, 2014, the Company was not in compliance with its debt covenants and accordingly classified the entire note balance as a current liability. In addition, on October 7, 2014, the Company received a Notice of Payment Default/Acceleration Obligations. ICON continues to reserve all of its rights and remedies under the ICON Credit Agreement and common law by virtue of the Credit Parties default on their obligations. On November 3, 2014 ICON filed suit in Dallas County District Court. Cause No. DC-14-12819, against Frontier and each of its subsidiaries seeking the sum of \$4,290,066.69 plus costs and attorney's fees claiming that Frontier was in breach of the ICON loan agreement. Frontier believes that it is current in its financial obligations to ICON and can cure any technical covenants which ICON claims are not currently in compliance.
- c. The Company assumed two notes payable in connection with the acquisition of CTT. The notes relate to CTT's purchase of common stock shares from two former stockholders. The primary note payable in the original amount of \$3,445,708 dated June 1, 2007 bears interest at 4.79% and is payable in monthly installments of \$33,003 including interest, maturing December 1, 2018. The Company's secondary note payable in the original amount of \$219,555 dated June 1, 2007 bears interest at 4.79% and is payable in monthly installments of \$2,488 including interest, maturing December 1, 2018. Both notes are subordinated to the Senior Loan Facility and ICON notes. Payments of principal and interest have been suspended based upon defaults in the Senior Loan Facility and ICON credit agreements. The suspension of the payments does not constitute a default in accordance with the subordination agreement (Note 7).
- d. The Company has an installment loan with a principal balance of approximately \$199,000 which was used to acquire property and equipment for use in the Company's operations. The loan matures in September 2017 and has an interest rate of 5.69% and monthly minimum payments of \$5,377.
- e. The Company entered into a convertible note agreement with Asher Enterprises, Inc. in the amount of \$153,500 with a stated interest rate of 8% per annum and effective interest rate of 70% per annum. The note was convertible into shares of the Company's common stock, at the discretion of the holder commencing 180 days following the date of the note at a conversion price per share equal to a discount of 35% from the average of the lowest three closing prices for the Company's stock during the ten days prior to the conversion date. The Company evaluated the note and determined that the conversion option does not constitute a derivative liability for financial reporting purposes. The beneficial conversion feature discount resulting from the conversion price of \$0.34, below the market price on August 15, 2013 of \$0.53, resulted in a discount of \$72,235 of which all of the balance was amortized during the nine months ended September 30, 2014. In 2014, the Company issued 341,372 shares to Asher Enterprises, Inc. in partial payment of the convertible note. This conversion resulted in a principal reduction of \$53,500 in the convertible note balance of the Company. The conversion resulted in loss on extinguishment of debt of \$4,453. On June 10, 2014 an accredited investor, who is also a stockholder in the Company purchased the note from Asher Enterprises, Inc. and assumed all the existing terms and conditions of the note agreement.
- f. On May 27, 2014 an accredited investor, who is also a stockholder in the Company, entered into a loan agreement with the Company for the amount of \$2,783,484. As of September 30, 2014 the principal balance of the note was \$2,803,484. The note bears interest at 9% per annum for a term of 18 months.
- g. On March 21, 2014 the CEO of the Company, who is also a stockholder in the Company loaned the Company \$87,000. The loan has an interest rate of 7% per annum with payment term as follows:
 1. \$5,000 by March 25, 2014 plus accrued interest
 2. \$32,000 by March 28, 2014 plus accrued interest
 3. \$12,500 by April 10, 2014 plus accrued interest
 4. \$12,500 by May 10, 2014 plus accrued interest
 5. \$25,000 on and before the sale of the next Trinity Disposal Well plus accrued interest

Currently the loan is past due and the CEO has agreed to extend the due dates above through January 31, 2015.

7. COMMITMENTS AND CONTINGENCIES:

- a. The Company is obligated for \$1,435,300 under long-term leases for the use of land where seven of its disposal wells are located. Three of the leases are for extended periods of time. The first lease expires on February 7, 2023 (with two options to renew for an additional 10 years each). The second lease expires on December 1, 2034 with no option to renew and the third lease expires on May 31, 2018 with one year renewal options. The monthly lease payment for the disposal well leases is \$10,300.
- b. Although not named directly in the litigation the Company is obligated to indemnify one of its current officers and one of its former officers in certain litigation filed against them ; Jimmy Coffman and Elaine Coffman v. Tim P. Burroughs And Dick O'Donnell CAUSE NO. CV14-02-115 in the 271st Judicial District Wise County, Texas wherein the Coffman's seek to obtain the sum of \$2,082,407 which they allege is owed them on a promissory note as a result of the Company's purchase of Chico Coffman Tank Trucks, Inc. and its subsidiary Coffman Disposal, LLC. This amount is recorded as note payable. The lawsuit is being defended through its Directors and Officers insurance carrier, Chubb Insurance. The Company is a named defendant along with the previously named officers in certain litigation; Dynamic Technical Solutions Corp. and Ola Investments, LLC, V. Frontier Oilfield Services, Inc., Timothy Burroughs and Bernard R. "Dick" O'Donnell; CAUSE NO. CV14-04-234 in the 271st Judicial District Wise County, Texas wherein the Plaintiffs allege they have been damaged by the failure of the Company to complete a disposal well in a joint venture between the parties in the sum of \$300,000. The Company is defending the lawsuit and believes that the lawsuit is without merit.
- c. From time to time, the Company is a party to various legal actions arising in the ordinary course of business. The Company accrues costs and legal costs associated with these matters when they become probable and the amount can be reasonably estimated. The Company's management does not expect any liability from the disposition of such claims and litigation individually or in the aggregate would have a material adverse impact on the Company's consolidated financial position, results of operations and cash flows.

8. EQUITY TRANSACTIONS:

- a. During the nine months ended September 30, 2014, the Company issued 1,100,000 shares of cumulative convertible preferred stock and 2,200,000 warrants for \$440,000. The preferred stock features a 7% cumulative dividend, payable quarterly, with payment at the option of the Company to be made in kind or in shares of common stock based on a per share valuation set at a 25% discount to the 5 day average closing bid price of the market price. The amount of dividends in arrears for all preferred stock was \$62,923 at September 30, 2014. The warrant features provide that 2 warrants may be exercised to purchase one share of common stock at a strike price of \$0.20 per share with an expiration date of September 20, 2014. All of the warrants outstanding expired as of September 30, 2014.

9. DISCONTINUED OPERATIONS:

On July 24, 2013, the Company approved the plan to sell certain assets and to discontinue the operations of Frontier Income and Growth, LLC and its subsidiaries Trinity Disposal & Trucking, LLC and Trinity Disposal Wells, LLC. The effective date of the discontinuation of operations was June 1, 2013. All of the trucks and trailers and most of the supporting equipment have been sold. Management anticipates maximizing the value of the remaining assets by December 31, 2014.

The fixed assets of FIG are classified as assets held for sale in the condensed consolidated balance sheets as of September 30, 2014 and December 31, 2013 in accordance with (ASC 205-20), *Presentation of Financial Statements - Discontinued Operations*. FIG's net loss of \$11,424 and \$1,544,172 for the nine months ended September 30, 2014 and 2013 respectively, are included in discontinued operations.

During the nine months ended September 30, 2014, the Company sold a disposal well of FIG for proceeds of \$230,000 of which approximately \$197,000 were paid directly to one of the Company's lenders at closing, resulting in a net loss of \$45,032 which is included in discontinued operations for the period ended September 30, 2014. The proceeds paid directly to the Company's lender were included as a non-cash financing activity in the accompanying condensed consolidated statements of cash flows.

FIG's revenue and net loss before income tax are summarized as follows:

	<u>For The Nine Months Ended</u>	
	<u>September 30,</u> <u>2014</u>	<u>September 30,</u> <u>2013</u>
Revenues	\$ 300,141	\$ 4,648,825
Loss from discontinued operations, net of income taxes	\$ (11,424)	\$ (1,544,172)

Assets and liabilities classified as discontinued operations are as follows:

	<u>September 30,</u> <u>2014</u>	<u>December 31,</u> <u>2013</u>
Cash	\$ 5,082	\$ 56,240
Accounts receivable	122,279	69,819
Deposits	25,000	10,620
Total assets	<u>\$ 152,361</u>	<u>\$ 136,679</u>
Accounts payable	\$ 1,264,660	\$ 1,340,936
Accrued liabilities	71,738	134,807
Total liabilities	<u>\$ 1,336,398</u>	<u>\$ 1,475,743</u>

10. SUBSEQUENT EVENT:

Subsequent to September 30, 2014, Jimmy D. Coffman resigned from his position as an executive of the Company and surrendered 437,500 of common stock back to the Company. This stock was cancelled on October 30, 2014.

On November 3, 2014 ICON filed suit in Dallas County District Court. Cause No. DC-14-12819, against Frontier and each of its subsidiaries seeking the sum of \$4,290,066.69 plus costs and attorney's fees claiming that Frontier was in breach of the ICON loan agreement. Frontier believes that it is current in its financial obligations to ICON and can cure any technical covenants which ICON claims are not currently in compliance.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

CAUTIONARY STATEMENT

Statements in this report which are not purely historical facts, including statements regarding the Company's anticipations, beliefs, expectations, hopes, intentions or strategies for the future, may be forward-looking statements within the meaning of Section 21E of the Securities Act of 1934, as amended. All forward-looking statements in this report are based upon information available to us on the date of the report. Any forward-looking statements involve risks and uncertainties that could cause actual results or events to differ materially from events or results described in the forward-looking statements. Readers are cautioned not to place undue reliance on these forward-looking statements.

DESCRIPTION OF PROPERTIES

Our principal executive offices are located in an office building located at 503 W. Sherman St., Chico, Texas 76431.

The Company owns 7.055 acres in Chico, Texas on which it has 3 buildings. These facilities serve as Frontier's executive and administrative offices & CTT operations, repair & maintenance facilities for its transportation and salt water disposal services. CTT has three operating wells in the area, two of which have small buildings for well monitoring and operations. The Company also owns 7.49 acres in Harrison County, Texas on which three of its disposal wells are located along with a small manufactured office and repair shop for the operation of its six wells. In addition, the Company is obligated under long-term leases for the use of land where six of its disposal wells are located. Three of the leases are for extended periods of time. The first lease expires on February 7, 2023 (with two options to renew for an additional 10 years each). The second lease expires on December 1, 2034 with no option to renew and the third lease expires on May 31, 2018 with no option to renew. The monthly lease payment for the disposal well leases is \$10,300.

SIGNIFICANT ACCOUNTING POLICIES

A summary of significant accounting policies is included in Note 2 to the audited consolidated financial statements included on Form 10-K for the year ended December 31, 2013 as filed with the United States Securities and Exchange Commission. Management believes that the application of these policies on a consistent basis enables the Company to provide useful and reliable financial information about our operating results and financial condition.

The preparation of financial statements in conformity with US Generally Accepted Accounting Principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates.

RESULTS OF OPERATIONS

For the nine months ended September 30, 2014 we reported a net loss from continuing operations of \$4,745,208 as compared to a net loss from continuing operations of \$6,102,989 for the nine months ended September 30, 2013. The components of these results are explained below.

Revenue - Total revenue decreased by \$11.4 million, 48% from \$24.0 million for the nine months ended September 30, 2013 to \$12.6 million for the nine months ended September 30, 2014.

The decrease in net revenue for the nine months ended September 30, 2014 is attributable to a reduced number of loads of oilfield fluids transported resulting in management's decision to focus on customers where the majority of the loads of saltwater and other fluids transported and disposed will be disposed of in Company owned wells as opposed to third party wells. The use of third party wells requires the Company to pay higher fees for disposal in these types of facilities and the Company does not benefit from the sale of skim oil that is collected at the third party owned disposal wells.

Expenses - The components of our costs and expenses for the nine months ended September 30, 2014 and 2013 are as follows:

	2014	2013	% Increase (Decrease)
Costs and expenses:			
Direct costs	\$ 8,856,022	\$ 18,072,026	-51%
Indirect costs	3,175,425	3,712,667	-14%
General and administrative	1,161,040	5,048,561	-77%
Depreciation and amortization	1,928,826	2,050,120	-6%
Total costs and expenses	<u>\$ 15,121,313</u>	<u>\$ 28,883,374</u>	<u>-48%</u>

The decrease in the volumes of saltwater and other fluids transported and disposed of necessitated a decrease in all expenses for the nine months ended September 30, 2014. The decrease in direct costs is primarily attributable to the overall reduction in salaries, wages, benefits and other variable expenses including fuel, repairs and maintenance for the truck fleet.

The decrease in indirect costs for the nine months ended September 30, 2014 is the result of an overall reduction of administrative salaries and positions combined with tighter expense controls associated with the reduced volumes transported.

The decrease in general and administrative costs for the nine months for FOSI was related to acquisition costs that have been eliminated as a result of management's focus internally on operations and customer relationships. In addition, management reduced professional fees to \$656,000 for the nine months ended September 30, 2014 compared to \$1,180,000 for the nine months ended September 30, 2013. Furthermore, stock compensation was reduced to \$74,000 for the nine months ended September 30, 2014 compared to \$1,751,000 for the nine months ended September 30, 2013.

Other (Income) Expenses- Other (income) expenses increased by \$863,000 or 72% from approximately \$1,206,000 for the nine months ended September 30, 2013 to approximately \$2,070,000 for the nine months ended September 30, 2014. The increase is due to the loss on disposal of property and equipment of \$849,000.

We have not recorded any federal income taxes for the nine months ended September 30, 2014 and 2013 because of our accumulated losses. Also, since there is continued uncertainty as to the realization of a tax asset, we have not recorded any tax benefit. In addition we have accrued \$121,564 in provision for state taxes.

Discontinued operations - On July 24, 2013, management and the Board of Directors of the Company elected to discontinue the operations and sell the fixed assets of Frontier Income and Growth, LLC (FIG) and its subsidiaries Trinity Disposal & Trucking, LLC and Trinity Disposal Wells, LLC. The effective date of the discontinuation of operations was June 1, 2013. All of the trucks and trailers and most of the supporting equipment have been sold. Management anticipates maximizing the value of the remaining assets by December 31, 2014.

LIQUIDITY AND CAPITAL RESOURCES

Cash Flows and Liquidity

As of September 30, 2014 we had total current assets of \$1.8 million. Our total current liabilities as of September 30, 2014 were \$12.9 million. Thus, we had a working capital deficit of \$11.1 million as of September 30, 2014. The Company is severely cash constrained and needs to utilize the available cash from operations to pay trade vendors and service our long and short term debt. As of the date of this report, the Company continues to generate losses from operations, has an accumulated deficit and a working capital deficiency. These factors raise substantial doubt regarding the Company's ability to continue as a going concern.

Our primary focus is to secure additional capital through business alliances with third parties or other debt or equity financing arrangements to stabilize and improve the financial condition of the Company and lower our cost of borrowing. Any such additional funding will be done on an "as needed" basis and will only be done in those instances in which we believe such additional financings will accomplish these goals. However, there can be no assurance that such additional funding will be available on commercially reasonable terms.

Our ability to secure additional capital through business alliances with third parties or other debt or equity financing arrangements which will allow the Company to further operate in the water disposal segment of the oilfield services industry is strictly contingent upon our ability to locate adequate debt or equity financing. There can be no assurance that we will be able to obtain debt or equity financing at terms that are acceptable to us.

The following table summarizes our sources and uses of cash for the nine months ended September 30, 2014 and 2013:

	For the Nine Months Ended	
	<u>September 30, 2014</u>	<u>September 30, 2013</u>
Net cash used in operating activities of continuing operations	\$ (949,501)	\$ (43,460)
Net cash provided by (used in) operating activities of discontinued operations	(77,414)	1,077,613
Net cash provided by (used in) operating activities	<u>(1,026,915)</u>	<u>1,034,153</u>
Net cash provided by (used in) investing activities of continuing operations	513,336	(904,592)
Net cash provided by investing activities of discontinued operations	—	5,306
Net cash provided by (used in) investing activities	<u>513,336</u>	<u>(899,286)</u>
Net cash provided by (used in) financing activities of continuing operations	747,450	(132,373)
Net cash used in financing activities of discontinued operations	—	(63,062)
Net cash provided by (used in) financing activities	<u>747,450</u>	<u>(195,435)</u>
Net increase (decrease) in cash	<u>\$ 233,871</u>	<u>\$ (60,568)</u>

As of September 30, 2014, we had approximately \$286,000 in cash, an increase of approximately \$234,000 from December 31, 2013 due to our positive cash flow from investing and financing activities. This was offset by cash used by operations.

Net cash used in operating activities was approximately \$1,027,000 for the nine months ended September 30, 2014, and consisted of approximately \$950,000 of net cash used for operating activities in addition to approximately \$77,000 net cash used in operating activities of discontinued operations. Net cash provided by operating activities was approximately \$1 million for the nine months ended September 30, 2013, consisted of approximately \$43,000 of net cash used in operating activities in addition to approximately \$1,078,000 net cash provided by operating activities of discontinued operations.

Net cash provided by investing activities was approximately \$513,000 for the nine months ended September 30, 2014 related to proceeds for certain asset sales. Net cash used in investing activities was approximately \$899,000 for the nine months ended September 30, 2013 which consisted of approximately \$620,000 related to release of the escrow funds related to the CTT purchase, and approximately \$381,000 used for capital expenditures and \$97,000 proceeds for certain asset sales.

Net cash provided by financing activities was approximately \$747,000 for the nine months ended September 30, 2014 which consisted of approximately \$1.7 million cash received from borrowings and approximately \$1.2 million in debt repayments and \$216,000 proceeds from preferred stock subscriptions. None of these transactions were related to discontinued operations. Net cash used in financing activities was approximately \$195,000 for the nine months ended September 30, 2013 which consisted of approximately \$400,000 cash received from common stock sales, approximately \$620,000 for the escrow funds release for the CTT purchase and approximately \$2.9 million in debt

repayments offset by approximately \$63,000 net cash used in financing activities of discontinued operations.

The oil and gas industry is subject to various trends including the availability of capital for drilling new wells, prices received for crude oil and natural gas, sources of crude oil outside our area of operations, interest rates, and the overall health of the economy. We are not aware of any specific trends that are unusual to our Company, as compared to the rest of the oil and gas industry.

Capital Expenditures

The Company suspended capital expenditures during the nine months ended September 30, 2014 due to the lower volumes transported. Capital expenditures for nine months ended September 30, 2013 of \$381,000, were mainly related to the improvements of our disposal wells. We currently are not anticipating any major capital expenditures for the remainder of 2014.

Indebtedness

On April 11, 2014 an accredited investor, who is also a stockholder in the Company purchased the Capital One Note -from Capital One and assumed all the existing terms and conditions of the Senior Loan Facility including Capital One's security interest in the Company's assets.

The Company and its subsidiaries entered into a Term Loan, Guaranty and Security Agreement on July 23, 2012 with ICON for the amount of \$5 million. ICON has a senior secured position in the Company's disposal wells and a subordinated position to the Senior Loan Facility on all other Company properties and assets. The covenants in the ICON Note are in all material respects the same as in the Senior Loan Facility. As of September 30, 2014, the Company was not in compliance of its debt covenants and accordingly classified the entire note balance as a current liability. In addition, on October 7, 2014, the company received a Notice of Payment Default/Acceleration Obligations. ICON continues to reserve all of its rights and remedies under the ICON Credit Agreement and common law by virtue of the Credit Parties default on their obligations. Management is in discussion with ICON and anticipates a mutually agreeable resolution.

Outlook

In response to the recent losses, the Company is reviewing various aspects of its operations to reduce costs. In connection with its review, the Company has elected to discontinue the trucking operations of Frontier Income and Growth, LLC (FIG) and its subsidiaries Trinity Disposal & Trucking, LLC and Trinity Disposal Wells, LLC. However, Trinity does currently maintain the operation of primarily one disposal well and charges disposal fees to third parties who utilize the well. The discontinuation may include the sale of additional non-core assets of Trinity Disposal & Trucking, LLC and Trinity Disposal Wells, LLC, but there can be no assurance that we will receive sufficient value in any sale to cover our losses or that if we cease operations in any service area that the assets will be profitably employed elsewhere.

Due to our recent losses we are attempting to obtain additional equity and debt financing to increase our available cash so that we are able to reduce our accounts payable and our outstanding indebtedness. There can be no assurance that we will be able to obtain the additional equity or debt financing at terms that are acceptable to us. The oil and gas industry which the Company tracks closely is subject to various trends including the availability of capital for drilling new wells, prices received for crude oil and natural gas, sources of crude oil outside our area of operations, interest rates, and the overall health of the economy. We are not aware of any specific trends that are unusual to our Company, as compared to the rest of the oil and gas industry.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Not required for smaller reporting companies.

ITEM 4. CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

Our management evaluated, with the participation of our Chief Executive Officer (CEO) and Chief Accounting Officer (CAO), the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act") as of the end of the quarter covered by this quarterly report on Form 10-Q. In making this assessment, the Company used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control-Integrated Framework*. Based on that evaluation, the Company's management, including the CEO, concluded that the Company's internal controls over financial reporting were not effective in that there was a material weakness as of September 30, 2014.

A material weakness is a deficiency or combination of deficiencies in internal control over financial reporting, such that there is a reasonable possibility that a material misstatement of the annual or interim financial statements will not be prevented or detected on a timely basis by the Company's internal controls.

The Company's management has identified a material weakness in the effectiveness of internal control over financial reporting related to a shortage of resources in the accounting department required to assure appropriate segregation of duties with employees having appropriate accounting qualifications related to the Company's unique industry accounting and disclosure rules. Management has outsourced certain financial functions to mitigate the material weakness in internal control over financial reporting. The Company is reviewing its finance and accounting staffing requirements.

Internal Control Over Financial Reporting

There have not been any changes in the Company's internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the fiscal quarter to which this report relates that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting. As a result, no corrective actions were required or undertaken.

Limitations on the Effectiveness of Controls.

Our management, including the CEO, does not expect that its disclosure controls or its internal controls will prevent all errors and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple errors or mistakes. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions; over time, control may become inadequate because of changes in conditions, or the degree of compliance with the policies or procedures may deteriorate. Because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected.

PART II. OTHER INFORMATION

Item 1. LEGAL PROCEEDINGS

On November 3, 2014 ICON filed suit in Dallas County District Court, Cause No. DC-14-12819, against Frontier and each of its subsidiaries seeking the sum of \$4,290,066.69 plus costs and attorney's fees claiming that Frontier was in breach of the ICON loan agreement. Frontier believes that it is current in its financial obligations to ICON and can cure any technical covenants which ICON claims are not currently in compliance. Frontier intends to defend the lawsuit.

Although not named directly in the litigation the Company is obligated to indemnify one of its current officers and one of its former officers in certain litigation filed against them ; Jimmy Coffman and Elaine Coffman v. Tim P. Burroughs and Dick O'Donnell CAUSE NO. CV14-02-115 in the 271st Judicial District Wise County, Texas wherein the Coffman's seek to obtain the sum of \$2,082,407 which they allege is owed them on a promissory note as a result of the Company's purchase of Chico Coffman Tank Trucks, Inc. and its subsidiary Coffman Disposal, LLC. The lawsuit is being defended through its Directors and Officers insurance carrier, Chubb Insurance. The Company is a named defendant along with the previous named officers in certain litigation; Dynamic Technical Solutions Corp. and Ola Investments, LLC, V. Frontier Oilfield Services, Inc., Timothy Burroughs and Bernard R. "Dick" O'Donnell; CAUSE NO. CV14-04-234 in the 271st Judicial District Wise County, Texas wherein the Plaintiffs allege they have been damaged by the failure of the Company to complete a disposal well in a joint venture between the parties in the sum of \$300,000. The Company is defending the lawsuit and believes that the lawsuit is without merit.

Item 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

On May 23, 2014, the Company issued 1,100,000 shares of cumulative convertible preferred stock and 2,200,000 warrants for \$440,000. The preferred stock features a 7% cumulative dividend, payable quarterly, with payment at the option of the Company to be made in kind or in shares of common stock based on a per share valuation set at a 25% discount to the five day average closing bid price of the market price. The warrant features provide that two warrants may be exercised to purchase one share of common stock at a strike price of \$0.20 per share which expires on September 20, 2014. The shares were issued in an exempt transaction to a current stockholder of the Company under Section 4(5) of the Securities Act of 1933, as amended.

On February 24, 2014 and March 21, 2014, the Company issued a total of 341,372 shares to Asher Enterprises, Inc. in partial exercise and payment of a convertible note with Asher. The transaction was exempt under Section 4(5) of the Securities Act of 1933, as amended.

Item 3. DEFAULTS UPON SENIOR SECURITIES

None

Item 5. OTHER INFORMATION

The Board of Directors and management of the Company are currently seeking and reviewing potential transactions that may provide the Company with an opportunity to improve its current financial condition including: i) refinancing of all or a portion of our existing debt, ii) entering into operational or joint venture agreements that could have the effect of reducing our costs, iii) sale of all or a portion of our assets to raise cash to pay our current debts and (iv) raise additional equity to pay down the debt. There can be no assurance the Company will be successful in finding and closing any of the above options.

Item 6. EXHIBITS

(a) EXHIBITS:

- 31.1 [Certification of Chief Executive Officer and Chief Accounting Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.1 [Certification of Chief Executive Officer/Chief Accounting Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 101 101.INS XBRL Instance Document
- 101.SCH XBRL Taxonomy Schema
- 101.CAL XBRL Taxonomy Calculation Linkbase
- 101.LAB XBRL Taxonomy Label Linkbase
- 101.PRE XBRL Taxonomy Presentation Linkbase
- 101.DEF XBRL Taxonomy Definition Linkbase

SIGNATURES

In accordance with Section 13 or 15(d) of the Exchange Act, the registrant has caused this report to be signed on its behalf by the undersigned, thereunto duly authorized, on November 12, 2014.

FRONTIER OILFIELD SERVICES, INC.

SIGNATURE: By: /s/ Donald Ray Lawhorne
Donald Ray Lawhorne
Chief Executive Officer
and Chief Accounting Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Donald Ray Lawhorne, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Frontier Oilfield Services, Inc.

2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report.

3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report.

4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rule 13a-14 and 15d-14) for the registrant and have:

(a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;

(b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

(c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

(d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

5. I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):

(a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls.

Dated November 12, 2014

/s/ Donald Ray Lawhorne
Donald Ray Lawhorne,
Chief Executive Officer and Chief Accounting Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report of Frontier Oilfield Services, Inc. (the “*Company*”) on Form 10-Q for the period ended September 30, 2014, as filed with the Securities and Exchange Commission on the date hereof (the “*Report*”), I, Donald Ray Lawhorne, Chief Executive Officer and Chief Accounting Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as applicable; and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company at the dates and for the periods indicated.

Dated November 12, 2014

By: /s/ Donald Ray Lawhorne
Donald Ray Lawhorne,
Chief Executive Officer and Chief Accounting Officer
